

Annual Energy Audit Report of APEPDCL FY 21-22



DC Registration No.: DIS0001AP

APEDCL, Seethammadhara Rd, TPT Colony, P & T Colony,
Balayya Sastri Layout, Seethammadhara, Vishakhapatnam,
Andhra Pradesh, India-530013

Conducted by
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India

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I. ACKNOWLEDGEMENT

Zenith Energy Services Private Limited (ZESPL), Hyderabad (an EmAEA by BEE) expresses its sincere gratitude to the management of “Andhra Pradesh Eastern Power Distribution Company Limited (APEPDCL)” for giving them an opportunity for conducting the “Annual Energy Audit” 2021-22. Our special thanks go to the following APEPDCL officials for their whole-hearted support and the excellent cooperation extended to the Energy Audit team from ZESPL.

Smt V.Vijaya Lalitha	CGM & Plant Head (OCS, EA, Civil & CGRF works)
Shri. K.Chalapathi Rao	General Manager (Energy Audit)
Shri.V.S.V.Raman Murthy	Executive Engineer (Energy Audit)
Shri. V.Ravi Sankar	Energy Manager (Energy Audit)

ZESPL also wishes to thank all other executives and staff of APEPDCL Vishakhapatnam for their active involvement, providing all the data connected to the audit, and sharing their experience on the implementation of energy conservation measures in APEPDCL.

ENERGY AUDIT TEAM
ZENITH ENERGY SERVICES (P) LIMITED

II. STUDY TEAM

S. No	Name	Qualification	EM/EA/AEA/EmAEA Registration No	Experience (In Years) EE / Sector
Accredited Energy Auditor				
1	Shri. D.S.R.Krishna	B.E-Mechanical Engineering	AEA-322	35
Certified Energy Auditor/ Manager				
2	Shri. R. Sasidhar	B.E-Mechanical Engineering	CEA-7970	30
3	Shri. Kotha Veeresh	B.E-Electrical Engineering	EA-34649	7
DISCOM Sector Specialist				
4	Shri. S. Veera Swamy	M. Tech- Power Systems	DISCOM Sector Expert	40

III. EXECUTIVE SUMMARY

1. PERCENTAGE OF TRANSMISSION AND DISTRIBUTION LOSSES IMPROVEMENT BY APEPDCL - --DURING THE ANNUAL ENERGY AUDIT REVIEW PERIOD 2021-22

- DISCOM has reduced by 0.02% in it's Net Input Energy Consumption for FY-20-21 with previous year consumption. The net input energy at APEPDCL periphery as 26358.97MU to present assessment year consumption **23129.7MU**.
- Implementation of the energy conservation measures, reduced their T&D Losses to **6.64%** (During Assessment year FY 2021-22).

1.1 Introduction

As per BEE Notification No 18/BEE/DISCOM/2021 dtd. 6th October 2021 every energy distributing Company shall conduct an annual energy audit for every financial year and submit the annual energy report to the BEE and SDA and also made available on the web site of the electrical distribution company within a period of four months from the date of expiry of the financial year.

In order to evaluate various critical parameters like T&D losses, Collection Efficiency, ATC Losses etc. BEE has developed a Sector Specific Proforma on 02-02-2022 and distributed the same to the eligible DISCOMs.

However, since the notification was issued in October 2021 and the sector specific proforma for energy accounting came into existence w.e.f 02-02-2022, this report is supposed to cover the energy audit accounting for the FY 2021-22 on ex post facto basis (A part of the FY 21-22 was affected by COVID-19 2nd wave) the report may not cover fully all the aspects indicated by BEE. However, all the efforts were made to cover most of the aspects indicated by BEE.

1.2 Percentage of transmission and distribution losses

The percentage of T&D Losses incurred by APEPDCL during the FY 2019-20, 20-21 and 21-22 are shown as under.

Financial Year	2019-20	2020-21	2021-22
T&D Losses (%)	6.64	6.62	6.60

From the above figures it is evident that the T&D Losses have shown decreasing tendency in each financial year and the ECMs implemented by APEPDCL during 21-22 are enumerated in the latter chapters.

1.3 Critical comment

Each parameter in the Proforma is verified the from the certified documents provided by APEPDCL and also cross checked from the Data furnished by APPCC/Tranco for FY 2021-22.

1.4 Empanelled accredited energy auditing firm [EMAEA] – an overview

Name of the Firm : M/s Zenith Energy Services (P) Ltd, Hyderabad

Registration No of the Firm : EmAEA – 011

Registration No. of the Lead AEA : R Gopala Krishna (AEA –0123)

Other BEE empanelled AEA/ CEA / DISCOM sector Expert

- D S R Krishna - AEA- 322
- S.Veera Swamy - Discom Expert
- Y. Venkateswarlu - CEA EA 17704
- R. Sasidhar - CEA EA 7970

Zenith Energy Services Private Limited (ZESPL) is a BEE empanelled energy auditing technical consultancy organization providing techno –commercial advisory services in the areas of Energy Efficiency, Renewable Energy, and Climate Change Management (CDM) for over three decades. The company also has rich experience in conducting baseline Audits, Energy Audits for DISCOMs, Cement sector and Power sector etc. The clients include DISCOMs like TSNPDCL, MSEDCL, DGVCL, cement majors like KCP, PENNA, and KESORAM groups. besides Thermal Power Plants like NCTPS Stage II, KTPS (TS GENCO)

1.5 Designated consumer – an overview

Name and Address of Designated Consumer

Andhra Pradesh Eastern Power Distribution Company Limited (APEPDCL)

Registration No. & Address

DC No.: DIS0001AP

APEPDCL, Seethammadhara Rd, TPT Colony, P & T Colony, Balayya Sastri Layout, Seethammadhara, Vishakhapatnam, Andhra Pradesh, India – 530013.

Name & details of Energy Auditor and Authorised signatory of DC

Details of Energy Manager	Details of Authorised Signatory
Shri. V.Ravi Sankar (Energy Manager)	Smt V.Vijaya Lalitha

Reg. No: EA- 10986	Chief General Manager/ O&CS, EA Civil & CGRF works
Mobile : +91- 9440816383	Mobile : 9440812567
Mail : varri.ravisankar@gmail.com	Mail : cgm_ocs@apeasternpower.com

1.5.1 Brief Details of Andhra Pradesh Power Distribution Company Limited

Andhra Pradesh Eastern Power Distribution Company Limited was incorporated on 1st April 2000 by Andhra Pradesh Transmission Corporation (APTRANSCO).

The company is involved in electricity sub-transmission distribution and retail supply in the State of Andhra Pradesh. APEPDCL mandate is to establish and use a power system network and to buy and sell electrical energy, and to implement Energy Conservation Measures for T&D loss reduction. The Andhra Pradesh Electricity Board (Re-Organization & Regulation) Act 2003 paved the way for comprehensive reform and restructuring of the State Electricity Board with an aim to restructure the Electricity Industry in a manner that will ensure the long-term viability and sustainability of the power sector in the state. As a part of the reform process, the APSEB was reorganized into several autonomous entities.

The Electricity Act 2003 introduced competition by way of open access in the transmission and distribution of electricity. The Government of Andhra Pradesh reorganized the APSEB functionally into a Generation Company, a Transmission Company and four Distribution Companies. Thereby Andhra Pradesh Eastern Power Distribution Company Limited became functional on 1st April 2000.

IV. SCOPE, APPROACH AND METHODOLOGY

2.1 Scope of energy audit

The Work order given by the DC to EmAEA is attached as an Annexure - 1.

DC Work order Number: No. CGM/EA/GM-EA/ Rfp no 01/21-22/ D. No: 1/405023/2022 dated 05.05.2022

2.2 Approach adopted for annual energy audit

Based on the field visit and data collection as per BEE guidelines, EmAEA prepared the annual energy audit report for the FY 2021 - 22 and presented it to the DC.

Data Review, interpretation and analysis

All the documents submitted by APEPDCL is studied in detail and after detailed scrutiny APEPDCL is requested to make additional documents (Duly certified) ready to support the data entered in the proforma and the final values like T&D Losses .AT&C Losses arrived at in the proforma. APEPDCL made all the documents available by the time Zenith team visited their office.

Activity	Period
Field energy audit carried out at APEPDCL Vishakhapatnam	22-07-2022 to 24-07-2022
Post visit report preparation	25.07.2022 – 29-07-2022

2.3 Methodology adopted for Annual Energy Audit

- Discussion with the Audit team of APEPDCL regarding the plan of action for conducting Energy audit.
- Detailed study of various ENCON measures taken during 2021 -22.

- Verification of energy input and sales data submitted by the DC.
- Examining mandatory Forms and source documents of the data presented during the audit.

Preparation of Annual Energy Audit report for the submission. However, since the notification was issued in October 2021 and the sector specific proforma for energy accounting came into existence w.e.f 2-2-2022 this report is supposed to cover the energy audit accounting for the FY 2021 - 22 on ex post facto basis (A part of the FY 21-22 was affected by COVID-19 2nd wave), the report may not cover fully all the aspects indicated by BEE. However, all the efforts were made to cover most of the aspects indicated by BEE. The signed copy of Energy accounting proforma is enclosed at Annexure -2.

2.3.1 Team Composition

The following members from Zenith Energy and APEPDCL have participated in the Annual Energy study of the DC.

ZESPL Hyderabad	APEPDCL- Vishakapatnam
Shri. R Gopala Krishna, AEA	Shri. V.Ravi Sankar/Dy.EE-1/ Energy Audit Shri. J.Angada Rao/ Finance Manager & AO / Revenue / CO/ VSP
Shri R Veera Swamy DISCOM Expert	
Shri. DSR Krishna, AEA	
Shri. R. Sasidhar, CEA	
Shri. Kotha Veeresh, EA	

2.4 Minutes of Meeting/Verification

The audit team verified the data filled in sector specific Proforma document by the DC with certified documents by the DC and other certified intra departmental documents and from the annual reports conducted by Independent Third-party Auditors.

2.5 Purpose of the Annual Energy Audit report

Energy Conservation Act 2001 (EC Act 2001) requires DCs to:

- a) Furnish report of energy consumption to the BEE and SDA (By External Agency)
- b) Designate or appoint an Energy Manager who will be in-charge for submission of annual energy consumption returns to BEE and SDA (Section 14 (I))
- c) Comply with the energy conservation norms and standards prescribed under Section 14 (g) of the Act

As per BEE Notification No 18/BEE/DISCOM/2021 dt. 6th October 2021 every energy distributing Company shall conduct an annual energy audit for every financial year and submit the annual energy report to the BEE and SDA and also made available on the web site of the electrical distribution company within a period of four months from the date of expiry of the Financial year. The general structure of the report shall be as under.

- a) It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate of subsidy in the tariff by the State Government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the State Government.
- b) Provide for monitoring of input energy and consumption pattern at various levels.
- c) Identify the areas of energy leakage, wastage or inefficient use
- d) Identify high loss making areas and networks for initiating target based corrective action and
- e) Identify overloaded segments of the network for necessary capacity addition.
- f) In addition, the report shall highlight the strength and weakness of the electricity distribution company in the management of energy and energy resources in the annual energy audit report and recommend necessary action to improve upon method of reporting data. energy management system in detail along with their underlying rationale.
- g) The audit report shall be signed by the AEA under the seal of its firm giving all the accreditation details along with details of manpower employed in conducting the annual energy audit.

2.6 Infrastructure details of APEPDCL

APEPDCL, Vishakhapatnam is responsible for power distribution for about 63.4 Lakh consumers in 05 circles belonging to different categories as shown in the following table:

Table 1: Consumer Details

No.	Parameters	Total	Covered during in audit
i	Number of circles	5	5
ii	Number of divisions	26	26
iii	Number of sub-divisions	95	95
iv	Number of feeders	371252	0
v	Number of DTs	275758	0
vi	Number of consumers	6772785	6772785

2.7 Statistical details Grid substation

APEPDCL, Vishakhapatnam is purchasing its entire energy requirement from APTRANSCO at 11/22 kV 33kV and 66kV and above.

Table 2: Distribution Grid Details

No.	Parameters	66kV & above	33 kV	11 / 22kV	LT
i	Number of conventional metered consumers	67	115	236	6677822
ii	Number of consumers with 'smart' meters	0	0	0	2337
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	10	203	3908	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	92626
vii	Number of total consumers	77	318	4144	6772785

2.8 Statistical data of Power Transformer (PTR)

Power Transformers installed at 33/11KV substations are maintained by APEPDCL. Below is the detail of the power transformers being maintained by the APEPDCL.

Table 3: Details of power transformer

No.	Parameters	66kV and above	33kV	11/22kV	LT
i	Number of conventionally metered Distribution Transformers	67	115	236	21543
ii	Number of DTs with communicable meters	0	0	0	54449
iii	Number of unmetered DTs	0	0	0	199766
iv	Number of total Transformers	67	115	236	275758

2.9 Statistical data of feeder details

APEPDCL, Vishakhapatnam maintains the network at 66 KV and below. APEPDCL has 263 no. of 66kV feeders and 605 feeders at 33 kV, 3785 feeders at 11/22kV and LT feeders of 366399 no. in their entire network. Below are the details of feeders and lines being maintained by APEPDCL, Vishakhapatnam.

Table 4: Details of Feeders

S.no	Parameters	66kV and above	33kV	11/22kV	LT
i	Number of metered feeders	263	605	3985	0
ii	Number of feeders with communicable meters	263 (MRI Combatable)	605 (MRI Combatable)	3985	0
iii	Number of unmetered feeders	0	0	0	366399
iv	Number of total feeders	263	605	3985	366399
d.	Line length (ct km)	84663(including AB and UG cable)			
e.	Length of Aerial Bunched Cables	0			
f.	Length of Underground Cables	1331.191			

Though the input energy is arrived at feeder wise, the sales are not computed feeder wise. The sales are being computed circle wise based on the meter dumps.

2.10 DISCOM Voltage level Hierarchy

Table 5: Voltage-wise Distribution - I

S.no	Voltage	Energy Sales Particulars	MU
I	LT Level	DISCOM' consumers	12669.585
		Demand from open access, captive	0
		Embedded generation used at LT level	0
		Sale at LT level	12670
		Quantum of LT level losses	-12670
		Energy Input at LT level	
ii	11 kV Level	DISCOM' consumers	2134.145
		Demand from open access, captive	42.908
		Embedded generation at 11 kV level used	0
		Sales at 11 kV level	2177
		Quantum of Losses at 11 kV	13654
		Energy input at 11 kV level	15832
iii	33 kV Level	DISCOM' consumers	2361.335

S.no	Voltage	Energy Sales Particulars	MU
		Demand from open access, captive	337.514
		Embedded generation at 33 kV or below level	0
		Sales at 33 kV level	2699
		Quantum of Losses at 33 kV	
		Energy input at 33kV Level	2794
Iv	> 33 kV	DISCOM' consumers	5964.638
		Demand from open access, captive	202.795
		Cross border sale of energy	0
		Sale to other DISCOMs	0
		Banking	0
		Sales at 66kV and above (EHV)	6167
Total Energy Requirement(Including OA Sales+3 rd party sales and loss)			24792.528
Total Energy Sales (Discom sales Open access sales)			23712.919

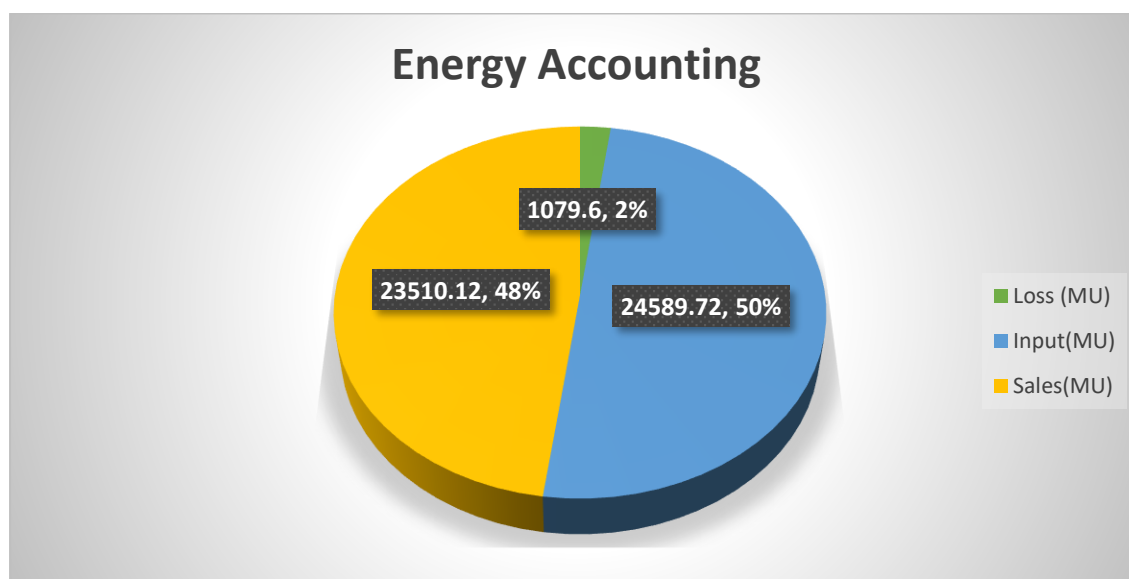
The table given above show the voltage level-based hierarchy of the APEPDCL The total sales in all the voltage levels in MU 15,968.

2.11 Energy sales through feeders

Table 6: Feeder wise Energy sales - II

Energy Accounting Summary					
S.no	Voltage	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT		12669.585		
ii	11 kV	15785.43	2134.145	981.70	6.22
iii	33 kV	2437.43	2361.33	76.1	3.12
iv	> 33 kV	5964.64	5964.64	0	0
S.no	OA, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0	0	0	0
ii	11 KV	46.08	42.91	3.17	6.88
iii	33 kV	356.14	337.51	18.63	5.23
iv	> 33 kV	208.73	202.8	5.94	2.84
Total		24589.72	23510.12	1079.6	4.4

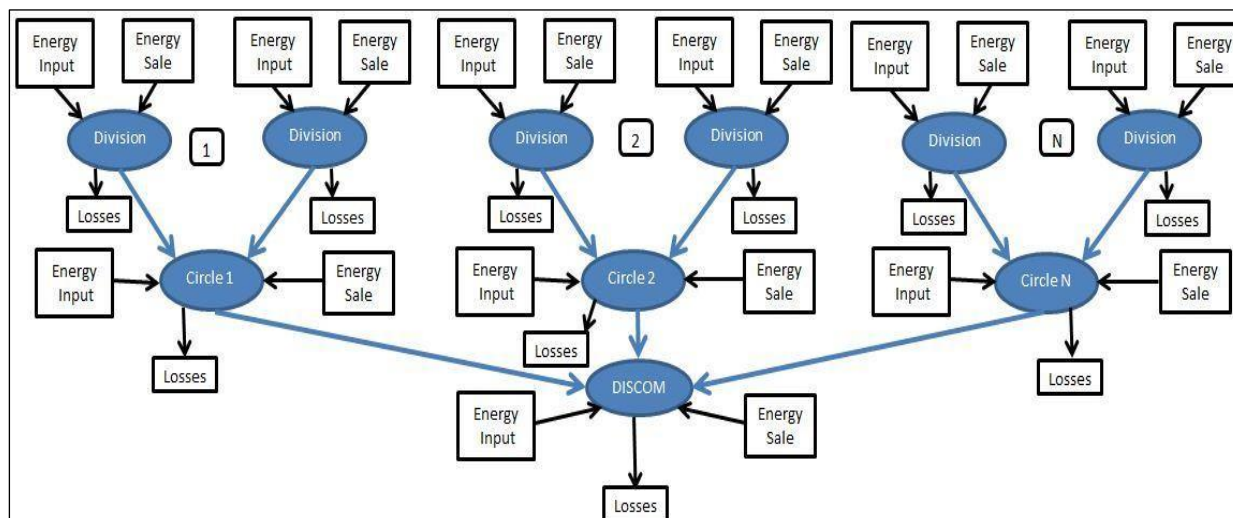
Figure 1:Energy Accounting Pie Diagram



2.12 The methodology adopted by the DISCOM is as under

- i. Input energy is arrived with the joint readings of Transco, DISCOM and other concerned officials at inter face points of Transco-Discom, Genco-Discom, Private developers – Discom, Discom- Discom.
- ii. The Input energy will be reconciled at Transco level every month with MRI dumps of all inter face points and will be considered as total input energy for APEPDCL.
- iii. The metered sales arrived through energy billing software using which bills are being issued.
- iv. The agricultural sales are being assessed as per the methodology proposed by Indian Statistical Institute.
- v. By knowing the input energy, metered sales and consumption, the Distribution losses and AT&C losses are computed at company level.
- vi. APEPDCL is also calculating the circle wise losses based on the inputs from boundary meters installed at circle level. Net energy input is finalised after Import/export of energy on the basis of boundary meters at circle level.
- vii. Energy billed is considered as per the Energy Billing System (EBS) reports of the DISCOM.
- viii. T&D losses are calculated at circle level. Revenue billed and realized is taken from the financial records of APEPDCL finance department and accordingly AT&C losses are finalized.
- ix. The energy input is taken from the sub- station meters of 11 kV / 22kV, 33 kV and 66 KV feeders and 66 kV, 132 kV and 220 kV feeders. Sale of energy is taken as per Energy Billing System (EBS) software. Agricultural consumption will be arrived as per ISI methodology.

Figure 2: Hierarchy of Distribution loss by DISCOM



2.13 Input Energy

Table 7: Energy Input Details

S. No	Particular	FY (2021-22) MU
1	Input Energy Purchase (From Generation Source)	26358.97
2	Net Input Energy	24765.45

The source of Data AP Transco EBC Wing. The input energy for the FY 2021-22 is 26358.97 MU. The above Net Input energy value is verified from the MIS data of APEPDCL for the year 2021-22.

V. ENERGY SCENARIO OF APEPDCL

3.1 Energy profile

The Energy Scenario of APEPDCL during the FY 21-22 is tabulated as below.

Table 8: Performance Summary

S. No	Description	Units	2021-22
1	Input Energy	MU	26358.97
2	Total Sales	MU	23129.70
3	Losses	MU	3229.27
4	T&D Losses	%	6.60
5	Collection Efficiency	%	98.68
6	Billing Efficiency	%	99
7	AT&C Losses	%	7.84
8	Demand	INR Cr	14640.6
9	Collection	INR Cr	14447.6
10	% of Metered Sales	%	98.68
11	No of Consumers	No	6772785
12	Profit after Tax	INR Cr	366.53

(Since the financial audit for the year 2021-22 is not yet concluded the profit cell is left Blank.)

3.2 Calculation of % T&D Loss

APEPDCL supplies power to about 67.72 lakhs consumers belonging to different categories through a network consisting of 3,53,486 feeders 11/22 kV, 33kV and 66 kV levels and 2,75,758 no's distribution transformers of different capacities. The details of input, net energy and losses are shown as under.

1. Set the boundary of the operation as per gate-to-gate concept
2. Identify the sources of energy
3. Data collection from DISCOM
4. Account for Billed Energy, Net input Energy consumption and Meter reading of input energy injection points in different scenarios
5. Calculate Circle wise losses

6. Calculate DISCOM % T&D Loss

The % T&D Loss of the DISCOM is calculated excluding Open Access Energy on a monthly basis using the Transmission and Distribution losses in MU, the % T&D Loss of the DISCOM as per the following formula:

$$\% \text{ T\&D Loss} = (\text{Input Energy (MU)} - \text{Billed Energy (MU)}) / \text{Input Energy (MU)} * 100$$

Table 9: Losses summary

No.	Particulars	Units	Quantity
1	Input Energy Purchase	MU	26358.97
2	Net Input Energy (At DISCOM Periphery after adjusting the transmission losses and energy traded)	MU	24765.45
3	Total Energy Billed (Is the net energy billed, adjusted for energy traded)	MU	23129.70
4	(T&D) Losses	MU	3229.27
5	% of T&D Losses	%	6.60

3.3 Consumer Details

APEPDCL, Vishakhapatnam supplies power to about 67.72 lakh numbers of consumers as per data up to FY-2021-22, detail of consumer for the FY-2021 - 2022 is given in the table below.

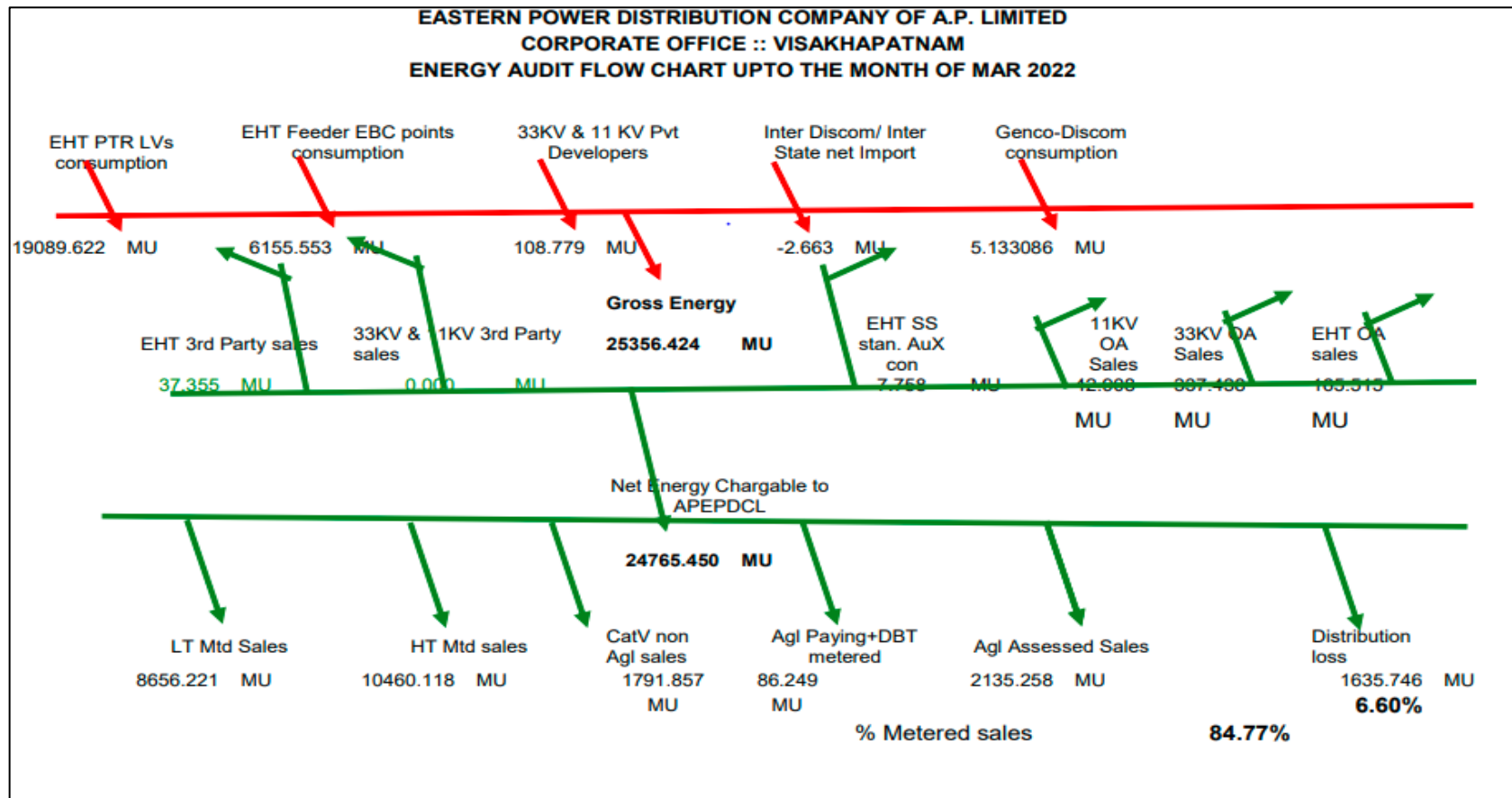
Table 10: Consumer profile

No	Particulars	Consumer category	Total Number of consumers	Type of Voltage	Total Consumption in MU	% of number of connections
1	Category wise Consumers	Domestic	5685813	LT	6736.35	83.95
		Commercial	628156	LT	1084.81	9.3
		IP Sets	272206	LT	2135.36	4
		Water Supply	15654	HT+LT	300.2	0.23
		Public Lighting	40425	LT	98.92	0.6
		HT Industrial	2175	HT	8637.36	0.03
		Industrial(Small+ Medium)	21411	LT	442.33	0.32
		HT Commercial	1829	HT	734.0	0.02
		Others (Including Unmetered Consumers)	105116	HT+LT	2960.37	1.55
		Total	6772785		23129.70	100

3.4 APEPDCL Block Diagram

The Block diagram indicating Energy flow from various sources and energy distribution to various category consumers is enclosed for reference.

Figure 3: Block Diagram of APEPDCL



The details of Input metering points in various Divisions are verified from the previous data and import and export at sample locations are mentioned as under.

Table 11: Input metering points (Sample Basis)

S. No	Circle	Voltage Level (KV)	Division name	Feeder ID	Feeder Name	Period from April 21 to March 22			
						Meter Sl.No	CT/PT ratio	Import (MU)	Export (MU)
B.1	Srikakulam	33KV	Srikakulam	Chilakapalem	31.5MVA 132/33 kV Transformer#1	15462117	1000	113.3175	-
B.2	Srikakulam	33KV	Srikakulam	Chilakapalem	31.5MVA 132/33 kV Transformer#2			0.00	-
B.3	Srikakulam	33KV	Srikakulam	Chilakapalem	50MVA 132/33 kV Transformer#3	15462012	1000	169.7605	-
B.139	Visakhapatnam	33KV	Zone-I	Nakkavanipalem	50MVA 132/33 kV Transformer#1	XE411377	1500	81.32	
B.140	Visakhapatnam	33KV	Zone-I	Nakkavanipalem	80MVA 132/33 kV Transformer#2	15462019	1666.67	136.36	
B.141	Visakhapatnam	33KV	Zone-I	Peddawaltair	31.5MVA 132/33 kV Transformer#1	KA909494	2000	131.1	
B.142	Visakhapatnam	33KV	Zone-I	Peddawaltair	31.5MVA 132/33 kV Transformer#2	KA909497	2000	131.54	

The Energy Scenario of APEPDCL during the FY 2019-20,20-21 and 21-22 is tabulated as under.

Table 12: Energy and commercial losses

S. No	Description	Units	2019-20	2020-21	2021-22
1	Input Energy	MU	22255.17	21862.75	24765.45
2	Total Sales	MU	20776.665	20416.442	23129.70
3	Losses	MU	1478.51	1446.31	3229.27
4	T&D Losses	%	6.64	6.62	6.60
5	Collection Efficiency	%	100	84.04	98.68
6	Billing Efficiency	%	93.32		99
7	AT&C Losses	%	6.64	21.52	7.84
8	Demand	INR Cr	11996.69	13892.52	14640.6
9	Collection	INR Cr	12021.77	11675.34	14447.6
10	% of metered Sales	%	82.55	82.97	98.68
11	No of Consumers	No	6158902	6344315	6772785
12	Profit after Tax	INR Cr	3.27	431.86	366.53

(The final financial audit report for APEPDCL for the FY 2021-22 is still pending. Hence the cell of Profit after tax is left Blank)

From the above data it is evident that collection efficiency increased drastically from 2020-21 to 21-22 (Efficiency in 20-21 is low mainly due to COVID-19). As per the national trend there is increase in Consumer base from 2019-20 to 2021-22.

3.5 Billed Energy

Billed energy reported by APEPDCL for the Assessment Year 2021-22 is 23129.70MU and is confirmed from other certified Documents received from APEPDCL.

The Billed Energy of the DISCOM is calculated Circle wise on a monthly basis using the Metered Energy and Unmetered Energy. The Billed Energy of the DISCOM measured in MU as per the following formula

$$\text{Billed Energy (Total Energy)} = \text{Metered Energy (MU)} + \text{Un-Metered energy (MU)}$$

Category wise sale for Assessment Year-2021-22 verified and matching to the total audited sale for Assessment Year-2021-22. The details are enclosed in Annexure 1.

3.6 T&D Loss computation

The T&D Losses of the DISCOM is calculated Circle wise on a monthly basis using the Input Energy and Billed Energy in MU, the T&D Losses of the DISCOM measured in MU as per the following formula

$$\text{T\&D Loss (MU)} = \text{Input Energy (MU)} - \text{Billed Energy (MU)}$$

$$\% \text{ T\&D Loss} = \text{T\&D Loss (MU)} / \text{Input Energy (MU)} * 100$$

As per Baseline Year data % T&D loss of APEPDCL for the FY 2019-20 was **6.64%**. As per data submitted for the FY 2021-22 the % T&D losses of APEPDCL is 6.60 %.

As per verification of input energy and billed units for FY 2021-22, T&D losses for APEDCL is as shown below. The DISCOM losses are on decreasing trend due to implementation of various ENCON measures in APEPDCL distribution systems.

3.7 Year wise T&D Losses

The Transmission and Distribution losses for FY 2018-19,19-20 and 20-21 are shown below. tabulated below.

Table 13: Year wise T&D losses

S. No	Particulars	Unit	2019-20	2020-21	2021-22
1	% of T & D losses	%	6.64	6.62	6.60

From the above data it is evident that APEPDCL has initiated technical steps to reduce losses and legal steps to control the theft of electricity during 2021 - 2022.

3.8 Measures taken in various circles to reduce T&D Losses

VSP - Visakhapatnam

SKLM- Srikakulam

VZM – Vizianagaram

RJY - Rajuhundry

ELR - Eluru

Table 14: Encon measures related details

SI No	Particulars	VSP Circle	SKLM Circle	VZM Circle	RJY Circle	ELR Circle
1	New 33Kv Feeders Commercially Charged	6	0	8	8	11
2	New 33/11 Kv Sub stations Charged	7	0	0	7	4
3	New DTR Charged	2942	1614	1203	4362	4748
4	No of Exiting meters replaced with IRDA Meters	93838	3079	4500	22381	5190
5	New 11 Kv Line reinforced /Replaced	0	0	0	1.85	19.3
6	No of Theft Energy Cases Booked(L+HT)	277	1465	1446	931	1081
7	No of Defective/Back Billing Cases Booked	185	73	225	719	450
8	New EHT Sub Station Charged	0	0	0	0	2

3.9 Agriculture Methodology

APEPDCL is following the Indian Statistical Institute (ISI) methodology for assessing the free agricultural consumption. Per Hp consumption is being arrived from the meters fixed on the LV side of the sampled Agriculture DTRs in different areas and the total agricultural consumption is extrapolated from the per HP consumption.

The estimated agricultural consumption per KVA per DTR depends on the total connected load, type of crop raised, seasonal variation, geographical conditions and water table. Therefore, per KVA consumption of sample DTR varies from capacity to capacity and area to area. APEPDCL has taken initiative as per the Government of Andhra Pradesh directives to provide meters to every unmetered agriculture consumer to implement DBT in the state.

The sample of Agriculture metering and unmetered calculation given in the below table. The below table is the sample for the Eluru & Vishakhapatnam circles agriculture metering and the calculation table used in calculation for the month Jan 2022. Similar calculations were done for the rest of the circles for agriculture consumption. The signed copy of the following calculations was attached in the Annexure.

Table 15: Ag. Unmetered Energy computational method

AGL Statement for the month of Jan 2022 based on Agl. sample meter Readings											
Sl. No	Name of the Division	No of DTR with LV side metering / readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU	
1	Bhimavaram	0	0	0	0	0	68	83	1176.27	0.05	
	Eluru	38	37	1	97878	728.5	134	24323	317762	42.37	
	JR Gudem	40	39	1	78266	555	141	41274	425329	60.02	
	Narasapuram	16	16	0	20170	296	68	871	4911.6	0.34	
	Nidadavolu	56	42	14	88994	902	99	22599	237343	23.65	
	TP Gudem	58	58	0	131072	1045	125	11956	204784	27.57	
			208	192	16	416380	3527	118	101106	1191305	154

AGL Statement for the month of Jan 2022 based on Agl. sample meter Readings											
Sl. No	Name of the Division	No of DTR with LV side metering / readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU	
2	Zone-2	-	-	-	-	-	93.27	43	149	0.01	
	Zone-3	15	15	0	33195	346	95.94	4961	18887.14	1.812	
	Ankapalli	45	40	5	51062	1048	48.72	10866	73359.62	3.574	
	Narsipatnam	74	67	7	69146	1171	59.05	19723	96393	5.692	
	Paderu	-	-	-	-	-	93.27	168	1311.23	0.12	
	Vishakapatnam excl.Kasimkota	134	122	12	153403	2565	59.81	35550	188639.76	11.21	
	Kasimkota(RESCO)									2.47	
	Vishakapatnam incl.Kasimkota									13.69	

3.10 Agriculture Billing

The schedule approved by the Commission for “Category-V for the FY 2021-22: Agriculture & Related” is given below.

Table 16: Agriculture & related Billing

Consumer Category	LT SUPPLY		Billing Unit	HT SUPPLY			
	Fixed / Demand Charges per month (₹/HP or kW)	Energy Charges (₹/Unit)		Fixed / Demand Charges per month / kVA	Energy Charges		
					11 kV	33 kV	132 kV & above
	AGRICULTURE & RELATED						
(A) : Agriculture							
(i) Corporate farmers	200/HP		-	-	-	-	-
(ii) Non-Corporate farmers	-	-	-	-	-	-	-
(iii) Salt farming units upto 15 HP	-	2.50	kWh	-	-	-	-
(iv) Sugarcane crushing	-	-	-	-	-	-	-
(v) Rural Horticulture Nurseries	-	-	-	-	-	-	-
(vi) Floriculture in Green House	75/kW	4.50	kWh/kVAh	-	-	-	-

Consumer Category	LT SUPPLY		Billing Unit	HT SUPPLY			
	Fixed / Demand Charges per month (/HP or kW)	Energy Charges (/Unit)		Fixed / Demand Charges per month / kVA	Energy Charges		
					11 kV	33 kV	132 kV & above
(B) : Aquaculture and Animal Husbandry	30/kW	3.85	kWh/kVAh	30	3.85	3.85	3.85
(C) : Poultry & Aquaculture							
(i) Poultry Hatcheries & Poultry Feed mixing plants	75/kW	4.50	kWh/kVAh	475	5.25	5.25	5.25
(ii) Aqua Hatcheries & Aqua Feed mixing plants	75/kW	5.00	kWh/kVAh	475	5.75	5.75	5.75
(D) : Agro Based Cottage Industries upto 10 HP	20/kW	3.75	kWh	-	-	-	-
(E) : Government / Private Lift Irrigation Schemes	-	-	kVAh	-	7.15	7.15	7.15

COMPARISON OF ENERGY SCENARIO

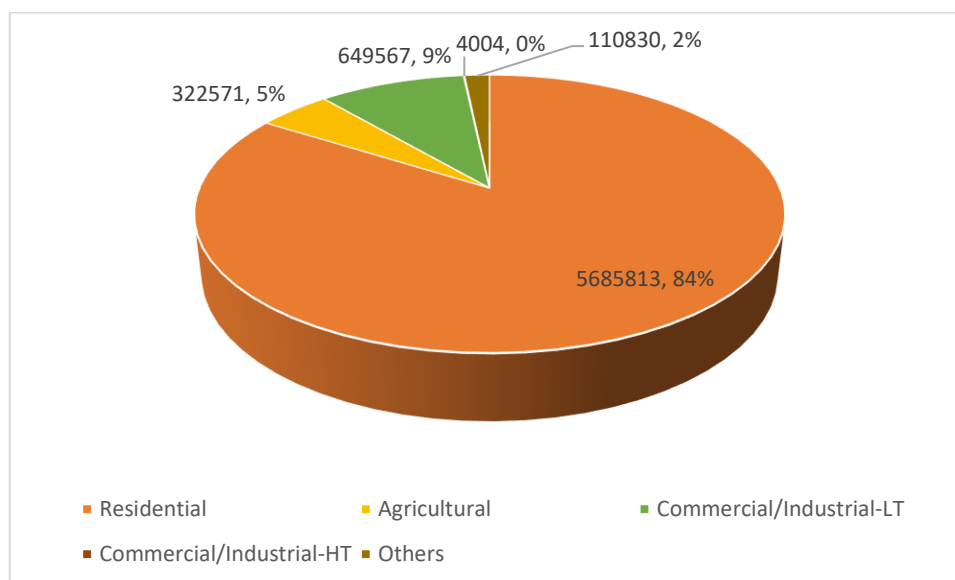
4.1 Total Number of Consumers Connected to DISCOM

Table 17: Consumer details - Year wise

Consumer Category	FY (2020-21)	FY (2020-21)	FY(2021-22)
Residential	52154890	5353473	5685813
Agricultural	236546	243124	322571
Commercial/Industrial-LT	571789	598411	649567
Commercial/Industrial-HT	3603	3792	4004
Others	131484	145515	110830
Total	6158902	6344315	6772785

The figurative representation of various consumer category in FY 21-22 is given below.

Figure 4: Consumer category profile



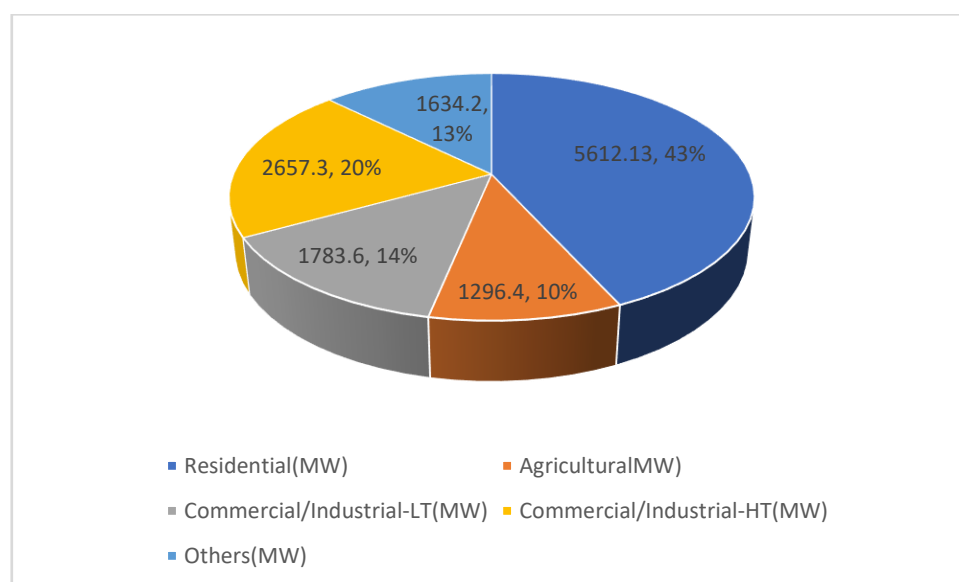
4.2 Total Connected Load (MW)

Table 18: Connected load details - Year wise

Consumer Category	FY(2019-20)	FY (2020-21)	FY(2021-22)
Residential	4851.20	5559.814	5612.13
Agricultural	1448.49	1501.449	1296.4
Commercial/Industrial-LT	2098.51	2119.163	1783.6
Commercial/Industrial-HT	2281.94	2372.094	2657.3
Others	1866.44	1769.822	1634.2
Total	12546.578	13322.342	12983.5

The figurative representation of various connected load on FY 21-22 category wise is given below.

Figure 5: Connected load profile

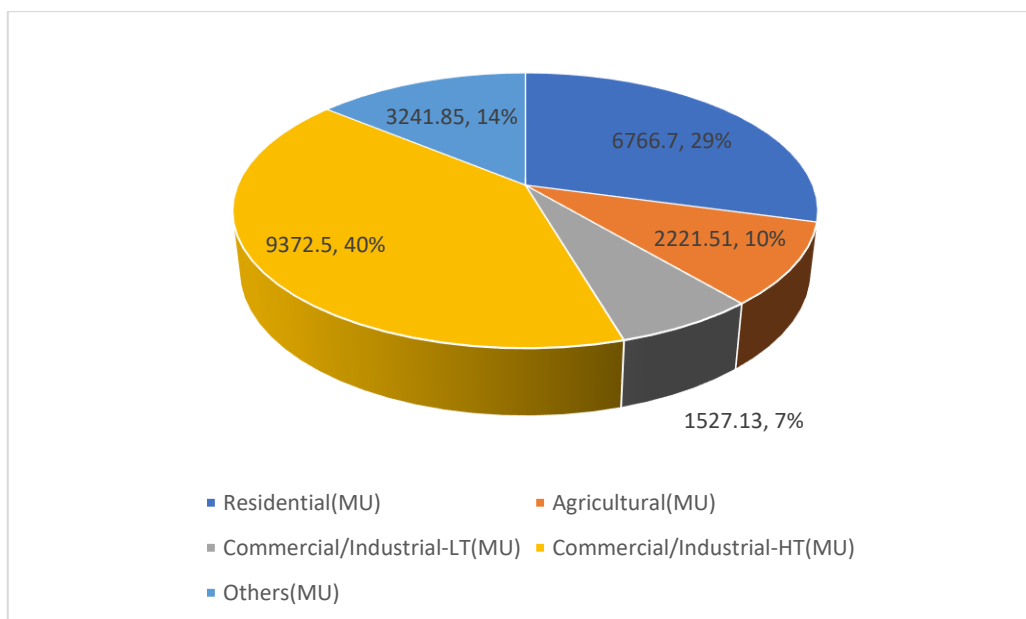


4.3 Billed Energy (MU)

Table 19: Billed energy details - Year wise

Consumer Category	FY(2019-20)	FY (2020-21)	FY(2021-22)
Residential	5912.098	6365.402	6766.7
Agricultural	2422.769	2276.685	2221.51
Commercial/Industrial-LT	1501.407	1248.987	1527.13
Commercial/Industrial-HT	7543.987	7263.735	9372.5
Others	3396.403	3261.634	3241.85
Total	20776.665	20416.442	23129.8

Figure 6: Billed energy of various category consumers



The figure given above is a pictorial representation of various category consumer's energy billed in FY 21-22.

4.4 Performance Summary tables

Summary Table: Feeder wise energy details

Description	FY (2019-20)	FY (2020-21)	FY(2021-22)
No of feeders at 66 kV level	0	244	263
No of feeders at 33 kV level	516	575	605
No of feeders at 11/22 kV level	3629	3797	3985

Summary Table: Input energy details

Name of the Circle	Input energy (MU)		
	FY (2019-20)	FY (2020-21)	FY (2021-22)
APEPDCL	24135.21	23448.98	26358.97

Summary Table: Input & Billed energy details (In MU)

S. No	Description	FY (2019-20)	FY (2020-21)	FY(2021-22)
1	Net input energy at DISCOM periphery (MU)	22255.17	21862.75	24765.45
2	Billed energy (MU)	20776.665	20416.44	23129.70

Summary Table: Loss details

S.No	Name of the Circle	Distribution loss (MU)			T&D loss %		
		FY (2019-20)	FY (2020-21)	FY (2021-22)	FY(2019-20)	FY(2020-21)	FY(2021-22)
1	APEPDCL	1478.51	1446.31	1636	6.64	6.62	6.60

4.5 Power Purchase Details

The total Power purchased from various sources, their fixed cost, variable cost for the FY 2021-22 is tabulated as under.

Table 20: APEPDCL Cost variables of FY 21-22

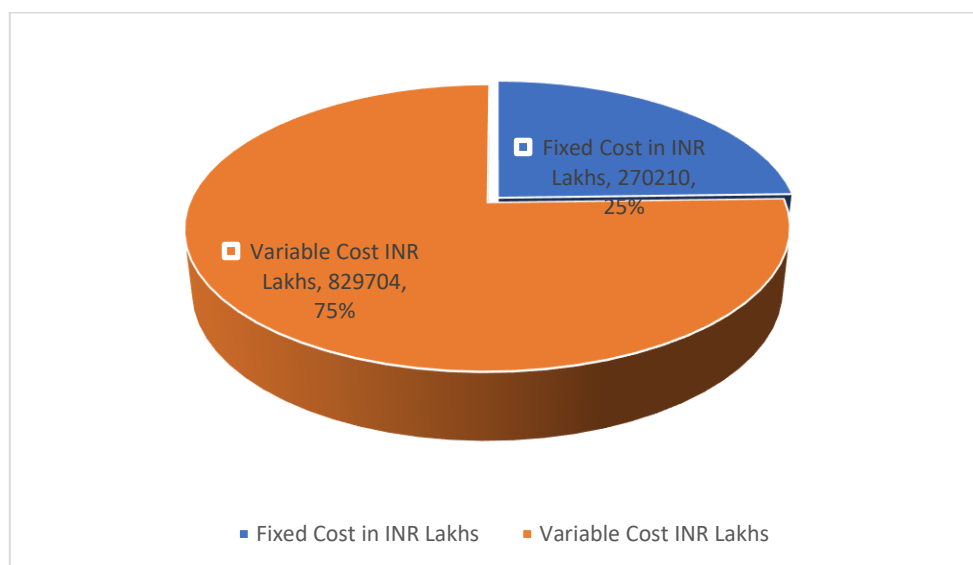
Sl No	Name of the Source	Energy in MU	Fixed Cost (INR Lakhs)	Variable Cost (INR Lakhs)	Total Cost (INR Lakhs)
1	AP Genco-Thermal	6971.07	99173	241733	340906
2	AP Genco -Hydel	1013.04	20009	0	20009
3	Inter State-Hydel	150.09	2239	0	2239
4	CG Stations	4888.2	52726	149608	202334
5	JNN SM Thermal	1356.35	20176	40704	60880
6	NCE	180.03	0	8932	8932
7	Others	5015.67	75887	149392	225279
8	Short term Purchases	142.27	0	5258	5258
9	Purchase from SPDCL	5298.76	0	234107	234107

4.6 Power Purchase cost

Table 21: Grand total Power Cost analysis in 2021-22

Description	Energy in MU	Fixed Cost in INR Lakhs	Variable Cost in INR Lakhs	Total Cost in INR Lakhs	Average rate Of unit in INR
Grand total	25016.18	270210	829704	1099904	4.40

Figure 7: energy Cost for AY 2021-22



(Please note that the above values are provisional since final audit was not yet concluded)

4.7 Aggregate Revenue Requirement

Table 22: Revenue Report for FY 2021-22

S.NO.	ARR ITEM	VALUE IN CRORES
1	Transmission Cost	736.00
2	SLDC Cost	89.18
3	Distribution Cost	2616.64
4	PGCIL Expenses	391.04
5	ULDC Charges	1.71
	Network & SLDC Cost (1 to 5)	3834.57
6	Power purchase cost	11676.52
7	Interest on CSD	85.17
8	Supply margin in Retail Supply Business	20.87
9	Other cost if any	48.47
	Supply Cost (6 to 9)	11831.03
	Aggregate Revenue Requirement	15665.60

5.1 The aggregated revenue requirement / cost items for the FY 21 – 22 are as under.

Table 23: Revenue report details FY 2021-22

SI No	ARR Item	Value (INR in Crores)
1	Transmission Cost	736
2	SLDC Cost	89.18
3	Distribution Cost	2616.64
4	PGCIL Expenses	391.04
5	ULDC Charges	1.71
6	Network and SLDC Cost (1+2+3+4+5)	3834.57
7	Power Purchase Cost	11676.52
8	Interest on CSD	85.17
9	Supply Margin in Retail Supply Business	20.87
10	Other Costs if any	48.47
11	Supply Cost (7+8+9+10)	11831.03
12	Aggregate Revenue Requirement (6+11)	15665.60

5.2 The proforma highlighting Category wise subsidy billed/received /due for each quarter of FY 2021-22 is enclosed for necessary reference.

LIST OF ENCLOSURES

Annexure-1: Copy of Work Order

Annexure-2: Certified Copy of Energy accounting Proforma

Annexure-3: Copy of Tariff order for the FY 2021-2022

Annexure-4: Eluru circle Technical and commercial plan formats during FY 2020-21 & FY 2021-22

Annexure-5: Rajamahendravaram circle Technical and commercial plan formats during FY 2020-21 & FY 2021-22

Annexure-6: Srikakulam circle Technical and commercial plan formats during FY 2020-21 & FY 2021-22

Annexure-7: Vishakapatnam circle Technical and commercial plan formats during FY 2020-21 & FY 2021-22

Annexure-8: Vijayanagaram circle Technical and commercial plan formats during FY 2020-21 & FY 2021-22

Annexure-9: Eluru Agricultural statement for the month of Jan-2022

Annexure-10: Vishakapatnam Agricultural statement for the month of Jan-2022

Annexures-11: Division wise loss statement

Annexure 12 – Quarterly Consumer Category wise subsidy billed/received/due for FY 2021-22

Annexure -1


EASTERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

(A Govt. of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company)

CORPORATE OFFICE :: VISAKHAPATNAM
LETTER OF ACCEPTANCE (LOA)
From

 The Chief General Manager,
 O&CS, Civil, EA & CGRF Works,
 Corporate Office,
 APEPDCL, Visakhapatnam.

To

 M/s Zenith Energy Services Pvt Ltd,
 3rd Floor, Ramkey Grandiose,
 Ramkey Tower Complex,
 Gachi bowli, Hyderabad-500032

Lr.No.CGM/EA/GM-EA/EE/DEE/EA/RfP No.01/21-22/D.No I/405023/2022 Dt. 05.05.2022
Sir,

Sub : APEPDCL-Visakhapatnam – Energy Audit – Appointing of Empanelled Accredited Energy Auditor (AEA) for Carrying out the Energy Audit for the FY 2020-21 and FY 2021-22 in APEPDCL, Visakhapatnam – Letter of Acceptance – Reg.

Ref:- 1.RfP N0.-1/2021-22, dt..23.03.2022

2. Bid opened on 22.04.2022

In the reference 1st cited, tender for appointing of Empanelled Accredited Energy Auditor (AEA) for Carrying out the Energy Audit for the FY 2020-21 and FY 2021-22 in APEPDCL, Visakhapatnam was called against RfP N0.-1/2021-22, dt.23.03.2022. The bid was opened on 22.04.2022.

The rates quoted by you in the bid are accepted and are as follows:

S.No	Particulars	Total cost in Rs.	Total cost in words
A	Work Value for Carrying out the Energy Audit in APEPDCL for the FY 2020-21 and FY 2021-22	Rs.2,97,000/-	Rupees Two Lakhs Ninety Seven Thousand only
B	GST & all Applicable Taxes	Rs.53,460/-	Rupees Fifty Three Lakhs Four Hundred and Sixty only
C	Total amount including Taxes	Rs.3,50,460/-	Rupees Three Lakhs Fifty Thousand Four hundred and Sixty only

File No.EPCOR-10001(03)/2/2022-EA-COR

on or before 13-05-2022

You are requested to attend this office with 1No. Non-Judicial stamp paper worth Rs.100/- for entering into agreement. Further it is requested to pay an amount of Rs.10,510/- (Rupees Ten Thousand Five Hundred and Ten only) towards Security Deposit in the shape of Bank Guarantee in the name of “The Chief General Manager, O&CS, Civil,EA & CGRF Works, APEPDCL, Visakhapatnam” for a period of 8months validity and claim period of 2 months or Demand Draft in favour of “Pay Officer, APEPDCL”, payable at Visakhapatnam.

Yours faithfully

Digitally signed#

(A.V.V.Surya Pratap)
Chief General Manager
O&CS,Civil,EA&CGRF Works
A.P.E.P.D.C.L ::Visakhapatnam .

Copy to the Chief General Manager/Expenditure/APEPDCL/Visakhapatnam

Copy submitted to Director/Operation/APEPDCL/Visakhapatnam

Copy to Deputy executive Engineer/Technical/CMD Peshi/APEPDCL/Visakhapatnam

Signed by A.v.v.surya

Pratap

Date: 05-05-2022 12:43:06

Reason: Approved

Annexure -2

General Information

1	Name of the DISCOM	Eastern Power Distribution Company of A.P.Ltd		
2	i) Year of Establishment	2000		
	ii) Government/Public/Private	Public		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Visakhapatnam		
ii	District	Visakhapatnam		
iii	State	Andhra Pradesh	Pin	530013
iv	Telephone	0891-2582767	Fax	-
4	Registered Office			
i	Company's Chief Executive Name	V.VIJAYA LALITHA		
ii	Designation	Chief General Manager/O&CS,Energy Audit, Civil & CGRF Works		
iii	Address	Corporate Office/APEPDCL, Near Gurudwara, P&T Colony,		
iv	City/Town/Village	Visakhapatnam	P.O.	P&T Colony
v	District	Visakhapatnam		
vi	State	Andhra Pradesh	Pin	530013
vii	Telephone	0891-2582200	Fax	-
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	V.VIJAYA LALITHA		
ii	Designation	Chief General Manager/O&CS,Energy Audit, Civil & CGRF Works		
iii	Address	Corporate Office/APEPDCL, Near Gurudwara, P&T Colony,		
iv	City/Town/Village	Visakhapatnam	P.O.	P&T Colony
v	District	Visakhapatnam		
vi	State	Andhra Pradesh	Pin	530013
vii	Telephone	0891-2582200	Fax	-
6	Energy Manager Details*			
i	Name	V,Ravi Sankar		
ii	Designation	Dy.Executive Engineer, EA-I	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-10986		
iv	Telephone	0891-2582230	Fax	-
v	Mobile	9440816383	E-mail ID	gm_ea@apeasternpower.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st Apr- 21 to 31st Mar- 22		

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Apr- 21 to 31st Mar- 22	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source) as per EBC/Transco Transmission loss statement	Million kwh	26358.97
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	24765.45
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	23129.70
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	3229.27
		%	6.60%
	Collection Efficiency	%	98.68%
(c)	Aggregate Technical & Commercial Loss	%	7.84%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

W. Ravi Santhosh
Chief General Manager
O&CS EA & CIVIL
APEPDCL Visakhapatnam

Signature:- *W. Ravi Santhosh* 25/1/22
 Name of Energy Manager*: **V. RAVI SANTHOSH**
 Registration Number: **EA-10986**

* AT&C loss formula as per CEA illustrated methodology = (1-Billing Efficiency x collection efficiency). But as per BEE template AT&C loss = (1-T&D loss x collection efficiency). Hence another Summary sheet and Division wise loss sheet is incorporated in this template.

Seal

R. GOPALA KRISHNA
 Accredited Energy Auditor
 (B E E) EA-0432, AEA-0123

R. Gopal Krishna



Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Apr- 21 to 31st Mar- 22	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	26358.97
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	24765.45
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	23129.70
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	3229.27
		%	0.07
	Collection Efficiency	%	99%
(c)	Aggregate Technical & Commercial Loss	%	93%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:-

Name of Energy Manager*:

Registration Number:

Seal

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during In audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	5	5		O&CS Wing
ii	Number of divisions	26	26		O&CS Wing
iii	Number of sub-divisions	95	95		O&CS Wing
iv	Number of feeders	371252	0		EHT 263,33KV 605, 11KV 3985 & LT 366399 Feeders as per O&CS wing
v	Number of DTs	275758	0		O&CS Wing
vi	Number of consumers	6772785	6772785		Revenue wing
2	Parameters	56kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	67	115	236	6677822
ii	Number of consumers with 'smart' meters	0	0	0	2337
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	10	203	3908	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	92626
vii	Number of total consumers	77	318	4144	6772785
b.i.	Number of conventionally metered Distribution Transformers	67	115	236	21543
ii	Number of DTs with communicable meters	0	0	0	54449
iii	Number of unmetered DTs	0	0	0	199766
iv	Number of total Transformers	67	115	236	275758
c.i.	Number of metered feeders	263	605	3985	0
ii	Number of feeders with communicable meters	263 (MRI Compatible))	605 (MRI Compatible)	3985	0
iii	Number of unmetered feeders	0	0	0	366399
iv	Number of total feeders	263	605	3985	366399
d.	Line length (ct km)	84663 (including AB and UG cable)			
e.	Length of Aerial Bunched Cables	1331.191			
f.	Length of Underground Cables				
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional	18909.86213	Includes input energy for franchisees	AP Transco/APPCC/Vijayawada
		Medium Conventional	0		AP Transco/APPCC/Vijayawada
		Short Term Conventional	2122.94317		AP Transco/APPCC/Vijayawada
		Banking	0		AP Transco/APPCC/Vijayawada
		Long-Term Renewable energy	4231.3231		AP Transco/APPCC/Vijayawada
		Medium and Short-Term RE	0	Includes power from bilateral/ PV/ NCFE	

i	66kV and above	Captive, open access input	208.7302029	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	AP Transco/APPCC/Vijayawada
		Sale of surplus power	0.00%		AP Transco/APPCC/Vijayawada
		Quantum of Inter-state transmission loss	395.222	As confirmed by SLDC, RLDC etc (Inter state Tr loss 395.222 MU & Intra state Tr loss 727.670 MU)	AP Transco/APPCC/Vijayawada
		Power procured from inter-state sources	25,868	Based on data from Form 5	AP Transco/APPCC/Vijayawada
		Quantum of Intra-state transmission loss	727.670	As confirmed by SLDC, RLDC etc	
		Power at state transmission boundary	26,200.529		AP Transco/APPCC/Vijayawada
ii	33kV	Long-Term Conventional	0		AP Transco/APPCC/Vijayawada
		Medium Conventional	0		AP Transco/APPCC/Vijayawada
		Short Term Conventional	0		AP Transco/APPCC/Vijayawada
		Banking	0		AP Transco/APPCC/Vijayawada
		Long-Term Renewable energy	60		AP Transco/APPCC/Vijayawada
		Medium and Short-Term RE	0		AP Transco/APPCC/Vijayawada
		Captive, open access input	356		AP Transco/APPCC/Vijayawada
		Sale of surplus power	0.00%		AP Transco/APPCC/Vijayawada
		Quantum of intra-state transmission loss	0.000		AP Transco/APPCC/Vijayawada
		Power procured from intra-state sources	416.025		AP Transco/APPCC/Vijayawada
iii		Input in DISCOM wires network	26,617		AP Transco/APPCC/Vijayawada
iv	33 kV	Renewable Energy Procurement	0		AP Transco/APPCC/Vijayawada
		Small capacity conventional/ biomass/ hydro plants Procurement	16.83467		AP Transco/APPCC/Vijayawada
		Captive, open access input	46.08139553		AP Transco/APPCC/Vijayawada
v	11 kV	Renewable Energy Procurement	0.8679		AP Transco/APPCC/Vijayawada
		Small capacity conventional/ biomass/ hydro plants Procurement	0		AP Transco/APPCC/Vijayawada
		Sales Migration Input	16.292474		Solar Rooftop generation by Corp office/solar wing (the same is being adjusted in their CC bills hence this input is not being considered for T&D-loss calculation)

vi	LT	Renewable Energy Procurement	0		AP Transco/APPCC/Vijayawada
		Sales Migration Input	11.437047		Solar Rooftop generation by Corp office/solar wing (the same is being adjusted in their CC bills hence this input is not being considered for T&D loss calculation)
vii		Energy Embedded within DISCOM wires	63.784		AP Transco/APPCC/Vijayawada
viii		Total Energy Available/ Input	26,680.3374		AP Transco/APPCC/Vijayawada
4	Voltage level:	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	12,669.585	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0.000	Non DISCOM's sales	
		Embedded generation used at LT level	0.000	Demand from embedded generation at LT level	
		Sale at LT level	12,670		
		Quantum of LT level losses	-12,670		There is no separate LT losses
		Energy Input at LT level	0		There is no separate LT Input due to 100% DTrs are not provided with meters
ii	11 kV Level	DISCOM' consumers	2,134.145	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	42.908	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0.000	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	2,177		
		Quantum of Losses at 11 kV	13,654		
		Energy input at 11 kV level	15,832		
		DISCOM' consumers	2,361.335	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	337.514	Non DISCOM's sales	

iii	33 kV Level	Embedded generation at 33 kV or below level	0.000	This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	2,699	
		Quantum of Losses at 33 kV		
		Energy Input at 33kV Level	2,794	
iv	> 33 kV	DISCOM' consumers	5,964.638	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	202.795	Non DISCOM's sales
		Cross border sale of energy	0.000	
		Sale to other DISCOMs	0.000	
		Banking	0.000	
		Sales at 66kV and above (EHV)	6,167	
Total Energy Requirement (Including OA sales+3rd party Sales and loss)			24,792.528	
Total Energy Sales (Discom sales+Open Access Sales)			23,712.919	

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT		12669.58527		
ii	11 Kv	15785.43537	2134.145213	981.7048881	6.22
iii	33 kv	2437.433285	2361.334605	76.09867958	3.12
iv	> 33 kv	5964.638407	5964.638407	0	0
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0	0	0	0
ii	11 Kv	46.08139553	42.907622	3.173773527	6.89
iii	33 kv	356.1452381	337.51367	18.63156813	5.23
iv	> 33 kv	208.7302029	202.794701	5.935501896	2.84

Loss Estimation for DISCOM

T&D loss	1,888
D loss	765
T&D loss (%)	7.08%
D loss (%)	2.99%

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	5		5	O&CS Wing
ii	Number of divisions	26		26	O&CS Wing
iii	Number of sub-divisions	95		95	O&CS Wing
iv	Number of feeders	371252		0	EHT 263,33KV 605, 11KV
v	Number of DTs	275758		0	O&CS Wing
vi	Number of consumers	6772785		6772785	Revenue wing
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	67	115	236	6677822
ii	Number of consumers with 'smart' meters	0	0	0	2337
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	10	203	3908	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	92626
vii	Number of total consumers	77	318	4144	6772785
b.i.	Number of conventionally metered Distribution Transformers	67	115	236	21543
ii	Number of DTs with communicable meters	0	0	0	54449
iii	Number of unmetered DTs	0	0	0	199766
iv	Number of total Transformers	67	115	236	275758
c.i.	Number of metered feeders	263	605	3985	0
ii	Number of feeders with communicable meters	263 (MRI Compatible)	605 (MRI Compatible)	3985	0
iii	Number of unmetered feeders	0	0	0	366399
iv	Number of total feeders	263	605	3985	366399
d.	Line length (ct km)	84663 (including AB and UG cable)			
e.	Length of Aerial Bunched Cables				
f.	Length of Underground Cables	1331.191			

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)	
i	66kV and above	Long-Term Conventional	18909.86213	Includes input energy for franchisees	AP Transco/APPCC/Vijay	
		Medium Conventional	0		AP Transco/APPCC/Vijay	
		Short Term Conventional	2122.94317		AP Transco/APPCC/Vijay	
		Banking	0		AP Transco/APPCC/Vijay	
		Long-Term Renewable energy	4231.3231		AP Transco/APPCC/Vijay	
		Medium and Short-Term RE	0		includes power from bilateral/ PX/ DEEP	AP Transco/APPCC/Vijay
		Captive, open access input	209			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power	0.00%			AP Transco/APPCC/Vijay
		Quantum of inter-state transmission loss	395		As confirmed by SLDC, RLDC etc	AP Transco/APPCC/Vijay
		Power procured from inter-state sources	25,473		Based on data from Form 5	AP Transco/APPCC/Vijay
Power at state transmission boundary	25,078		AP Transco/APPCC/Vijay			
ii	33kV	Long-Term Conventional	0		AP Transco/APPCC/Vijay	
		Medium Conventional	0		AP Transco/APPCC/Vijay	
		Short Term Conventional	0		AP Transco/APPCC/Vijay	
		Banking	0		AP Transco/APPCC/Vijay	
		Long-Term Renewable energy	59.8793		AP Transco/APPCC/Vijay	
		Medium and Short-Term RE	0		AP Transco/APPCC/Vijay	
		Captive, open access input	356		AP Transco/APPCC/Vijay	
		Sale of surplus power	0.00%		AP Transco/APPCC/Vijay	
		Quantum of intra-state transmission loss	0		AP Transco/APPCC/Vijay	
		Power procured from intra-state sources	416		AP Transco/APPCC/Vijay	
iii		Input in DISCOM wires network	25,494		AP Transco/APPCC/Vijay	
iv	33 kV	Renewable Energy Procurement	0		AP Transco/APPCC/Vijay	
		Small capacity conventional/ biomass/ hydro plants Procurement	16.83467		AP Transco/APPCC/Vijay	
v	11 kV	Captive, open access input	46		AP Transco/APPCC/Vijay	
		Renewable Energy Procurement	0.8679		AP Transco/APPCC/Vijay	
vi	LT	Small capacity conventional/ biomass/ hydro plants Procurement	0		AP Transco/APPCC/Vijay	
		Sales Migration Input	16		Solar Rooftop generator	
vii		Renewable Energy Procurement	0		AP Transco/APPCC/Vijay	
		Sales Migration Input	11.437047		Solar Rooftop generator	
viii		Energy Embedded within DISCOM wires network	91.51348653			
		Total Energy Available/ Input	25,585		AP Transco/APPCC/Vijay	

4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers	12,670	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
		Sale at LT level	12,670	
		Quantum of LT level losses	-12,670	
		Energy input at LT level		
ii	11 kV Level	DISCOM' consumers	2,134	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	43	Non DISCOM's sales
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level
		Sales at 11 kV level	2,177	
		Quantum of Losses at 11 kV	13,654	
		Energy input at 11 kV level	15,832	
iii	33 kV Level	DISCOM' consumers	2,361	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	338	Non DISCOM's sales
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	2,699	
		Quantum of Losses at 33 kV	-2,699	
		Energy input at 33kV Level		
iv	> 33 kV	DISCOM' consumers	5964.638407	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	203	Non DISCOM's sales
		Cross border sale of energy	0	
		Sale to other DISCOMs	0	
		Banking	0	
		Sales at 66kV and above (EHV)	6,167	
Total Energy Requirement			6,167	
Total Energy Sales			17,545	

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT		12669.58527		
ii	11 Kv	15785.43537	2134.145213	981.7048881	6.219054874
iii	33 kv	2437.433285	2361.334605	76.09867958	3.122082563
iv	> 33 kv	5964.638407	5964.638407	0	0
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0	0	0	0
ii	11 Kv	46.08139553	42.907622	3.173773527	6.887320773
iii	33 kv	356.1452381	337.51367	18.63156813	5.231452267
iv	> 33 kv	208.7302029	202.794701	5.935501896	2.84362388

Loss Estimation for DISCOM

T&D loss	19,418
D loss	19,023
T&D loss (%)	0.758945046
D loss (%)	3.084349555

Form Input energy (Details of Input energy & Infrastructure)

A. Summary of energy input & infrastructure

SN	Parameter	Period from - to	Source/Category of data
A.1	Input Energy (MWh) (MSE)	2024-12-31	A.P.3 areas (EC wing) including 3P area (A.30)
A.2	Transmission loss (MSE)	0	A.P.3 areas (EC wing)
A.3	Transmission loss (MSE)	143,470,248	A.P.3 areas (EC wing)
A.4	Energy used outside the perimeter (MSE)	0	
A.5	Input energy rate (MSE)	54,778	EM table VET, EMR, ERM, Infrastructure, 12, 13, 14, 15, 16
A.6	10% loss	3068,6384	Revenue wing
A.7	Net Input energy (corrected in EMR table) periphery in A.4 (A.1) (MSE) (MSE)	1,170,75	A.P.3 areas (EC wing & Revenue wing)
A.8	% 100% metering available at 10/10 (MSE) (MSE) (MSE)		
A.9	% 100% metering available at 11/10 (MSE) (MSE) (MSE)		
A.10	% of metering available at 12	100	EMR Wing
A.11	% of metering available at 13	100	Revenue wing
A.12	No. of transformers at 66kV voltage level	0	
A.13	No. of transformers at 110kV voltage level	405	EMR Wing
A.14	No. of transformers at 220kV voltage level	883	EMR Wing
A.15	No. of transformers at 330kV voltage level	36,150	EMR Wing
A.16	No. at 110kV voltage level	0	
A.17	Line length (km) at 110kV voltage level	0	EMR Wing
A.18	Line length (km) at 220kV voltage level	14,112	EMR Wing
A.19	Line length (km) at 330kV voltage level	8,883	EMR Wing including A.P.3 (A.30)
A.20	Length of Aerial Bunched Cables	114,100	IT 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000
A.21	Length of Underground Cables	618	EMR Wing
A.22	WVA ratio		

Details of Division Wise Losses [See note below¹]

Division Wise Losses

Period From Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connections metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			T&D loss (MU)	E&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
														Metered energy	Unmetered /lose come at energy	Total energy						% of energy Consumption	
1	Srikakulam	1	Srikakulam	Residential	224773	0	224773	82%	183,084,248	0	183,084,248	41%	715,622700	229,520,968	0	229,520,968	35%	58,765,6597	8.21%	73,918,083.00	74,99,644.33	101.48%	
				Agricultural	13603	172	13775	5%	40,923,663	0.49	41,42,912	11%		36,173,328	0	36,173,328	6%			58,328,504.93	54,745,009.94	93.86%	
				Commercial/Industrial-LT	24096	0	24096	9%	63,305,851.9	0	63,305,852	16%		50,411,797	0	50,411,797	8%			47,718,285.88	46,380,106	97.17%	
				Commercial/Industrial-HT	148	0	148	0%	87,53878	0	87,53878	22%		281,339,7827	0	281,339,7827	40%			197,571,811	196,570,600	99.50%	
				Others	5828	0	5828	2%	38,407,717	0	38,407,717	10%		79,591,941.2	0	79,591,941.2	12%			55,188,057.45	61,425,1087	125.47%	
Sub-total				289248	172	289420	100%	393,266,21	0.49	393,751,2	100%	715,622782	656,8573319	0	656,8573	100%	58,7656597	8.21%	431,743993	434,1025765	100.78%	8.21%	
2	Srikakulam	1	Tyalak	Residential	346340	0	346340	87%	185,288,933	0	185,288,933	41%	895,842383	275,91487	0	275,91487	45%	76,5823216	11.02%	79,27709211	82,24252739	103.82%	
				Agricultural	7932	5	7937	2%	22,471,875	0.01	22,483,88	6%		12,344,608	0	12,344,61	2%			15,25378623	28,240,8714	92.01%	
				Commercial/Industrial-LT	32746	0	32746	8%	87,800,649.05	0	87,800,649	22%		71,069555	0	71,069556	12%			65,6151706	63,9893781	97.51%	
				Commercial/Industrial-HT	188	0	188	0%	33,8888	0	33,8888	1%		104,381,2864	0	104,381,2	17%			74,91471,216	75,04508465	100.17%	
				Others	9920	0	9920	2%	68,164864	0	68,164866	17%		154,7297292	0	154,7297	25%			98,81785892	110,9670356	111.30%	
Sub-total				397321	5	397326	100%	396,6382671	0.01	396,6383	100%	895,842383	616,4400218	0	616,4401	100%	76,5823216	11.02%	344,324981	354,586728	102.96%	11.02%	
3	Srikakulam	1	Polavand	Residential	197715	0	197715	87%	88,9673288	0	88,9673288	51%	262,756313	143,566431	0	143,566431	62%	31,4387884	11.96%	85,8547825	37,4722632	104.51%	
				Agricultural	7853	23	7876	4%	22,38125	0.08	22,38125	11%		17,07818	0	17,07818	7%			28,0585832	28,07881609	96.94%	
				Commercial/Industrial-LT	17336	0	17336	8%	41,146832	0	41,146832	22%		28,289974	0	28,28307	12%			25,78774705	23,58488491	99.21%	
				Commercial/Industrial-HT	41	0	41	0%	10,041	0	10,041	0%		18,79337872	0	18,79338	8%			15,4383778	15,14887405	97.87%	
				Others	5973	0	5973	3%	13,6817927	0	13,68179	8%		66,58626072	0	66,58626	7%			17,48833285	21,0988938	120.63%	
Sub-total				228418	23	228441	100%	177,0660943	0.08	177,176	100%	262,756313	231,3375244	0	231,3375	100%	31,4387884	11.96%	120,708348	125,398572	103.87%	11.96%	
4	Vizianagaram	2	Vizianagaram	Residential	353770	0	353770	89%	323,4464353	0	323,4464353	62%	1690,33342	350,814705	0	350,814705	22%	70,842212	4.19%	120,033184	124,9112859	104.09%	
				Agricultural	10354	4630	14984	4%	31,9865	13.53	45,5386	9%		1,945787	41.01	42,95204	3%			42,20408388	48,881795	115.84%	
				Commercial/Industrial-LT	41479	0	41479	10%	188,4407055	0	188,4407	14%		80,965218	0	80,96522	5%			82,5678251	79,5433759	96.14%	
				Commercial/Industrial-HT	213	0	213	0%	132,768	0	132,768	9%		3082,817743	0	3082,648	62%			543,8961887	525,9044428	96.88%	
				Others	6882	0	6882	2%	58,9937895	0	58,99379	7%		142,3414447	0	142,3414	9%			100,5261413	113,4189341	112.82%	
Sub-total				412457	4630	417127	100%	758,6464303	13.53	764,1754	100%	1690,33342	1578,484037	41.01	1615,493	100%	70,842212	4.19%	888,283638	892,7889562	100.50%	4.19%	
5	Vizianagaram	2	Baidali	Residential	162888	0	162888	84%	81,8495512	0	81,8495512	24%	904,09052	132,5817899	0	132,5818	14%	37,2623905	4.12%	88,37865226	35,8496712	107.41%	
				Agricultural	8297	4228	12525	7%	22,1300125	14.62	48,75001	15%		0,638354	42.91	43,54443	5%			41,34021255	48,45375894	117.28%	
				Commercial/Industrial-LT	14579	0	14579	7%	36,675211	0	36,67521	12%		24,116318	0	24,11632	3%			25,39420366	24,93500353	97.82%	
				Commercial/Industrial-HT	58	0	58	0%	140,174	0	140,174	4%		887,1078256	0	887,1078	77%			317,8889877	317,682882	100.00%	
				Others	3785	0	3785	2%	7,5229753	0	7,522975	2%		9,47778012	0	9,47779	1%			10,38657508	11,02388143	107.15%	
Sub-total				190718	4228	194946	100%	208,1422502	14.62	212,7623	100%	904,09052	823,5220396	42.91	846,8281	100%	37,2623905	4.12%	427,393781	437,8841962	102.34%	4.12%	
6	Vizianagaram	2	Parvatipuram	Residential	92201	0	92201	83%	46,228908	0	46,228908	42%	164,216413	70,454733	0	70,45473	48%	18,350941	11.18%	19,8689882	18,8886109	95.30%	
				Agricultural	5957	1294	7251	7%	20,563825	4.11	24,67388	22%		0,82929	28.27	28,32579	19%			26,4780447	31,07885275	117.34%	
				Commercial/Industrial-LT	8273	0	8273	7%	19,859814	0	19,85981	16%		12,56796	0	12,56795	9%			13,3671485	12,351324	92.47%	
				Commercial/Industrial-HT	14	0	14	0%	2,728	0	2,728	2%		2,80025515	0	2,800255	2%			9,20182889	2,73207751	85.39%	
				Others	2952	0	2952	2%	18,14697	0	18,14697	16%		31,73082539	0	31,73083	22%			25,1783853	26,6293279	106.54%	
Sub-total				109997	1294	110291	100%	107,526467	4.11	111,4365	100%	164,216413	117,503135	28.27	145,8595	100%	18,350941	11.18%	17,27759739	17,9688848	105.23%	11.18%	
7	Vizianagaram	2	Cheerupalli	Residential	48566	0	48566	79%	98,401207	0	98,401207	67%	111,608883	41,286638	0	41,28662	49%	27,3494472	24.50%	16,75604825	14,56453824	89.32%	
				Agricultural	8033	0	8033	13%	20,14475	0	20,14475	20%		0	31.56	31,558	37%			18,50175188	14,71819354	117.68%	
				Commercial/Industrial-LT	4117	0	4117	7%	18,899751	0	18,89975	11%		8,851925	0	8,851925	11%			30,8488592	8,88028988	93.19%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	895	0	895	1%	2,548881	0	2,548881	2%		2,558888	0	2,558888	2%			2,45888088	0,47620488	17.35%	
Sub-total				61431	0	61431	100%	147,495489	0	147,4955	100%	111,608883	52,701436	31.54	34,25644	100%	27,3494472	24.50%	59,9645147	59,5892827	99.37%	24.50%	

Division Wise Losses																							
Period From Apr-21 To Mar-22																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)		
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of Connections (Nos)	% of number of connections	Connected load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore		Collected Amount in Rs. Crore	Collection Efficiency
														Metered energy	Unmetered / assume some int energy	Total energy							
8	Vishakhapatnam	2	Zone-1/VSP	Residential	228948	0	228948	26%	516.024799	0	516.0248	63%	788.010761	462.343881	0	462.3439	59%	26.9579908	4.69%	223.3178344	222.327768	99.14%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0%	0			0	0.00%		
				Commercial/Industrial-LT	40745	0	40745	15%	184.02773	0	184.0277	27%		127.860368	0	127.8604	17%			148.0238487	141.5645293	95.18%	
				Commercial/Industrial-HT	366	0	366	0%	94.293	0	94.293	17%		154.8444642	0	154.8445	21%			178.9403003	179.3600919	101.34%	
				Others	2571	0	2571	1%	20.214189	0	20.21417	2%		22.61475882	0	22.61475	3%			21.27785043	26.08710773	94.17%	
Sub-total				278449	0	278449	100%	814.499688	0	814.4997	100%	788.010761	751.6626702	0	751.6627	100%	26.9679908	4.69%	544.1624318	543.289582	99.85%	4.63%	
9	Vishakhapatnam	3	Zone-1/VSP	Residential	271844	0	271844	92%	483.1010265	0	483.101	42%	3097.18157	483.000044	0	483	23%	44.0381665	2.16%	177.4001405	181.067587	102.07%	
				Agricultural	43	43	86	2%	0.111175	0	0.111175	0%		0.065841	0.384	0.449874	0%			0.476405623	0.51217353	127.50%	
				Commercial/Industrial-LT	29673	0	29673	10%	122.6811357	0	122.6811	13%		84.8872209	0	84.82773	4%			81.48385715	82.8034459	101.72%	
				Commercial/Industrial-HT	361	0	361	0%	488.28511	0	488.2851	44%		1383.189335	0	1383.1894	60%			8922.31375	1007.088779	98.57%	
				Others	2615	0	2615	1%	32.883435	0	32.88343	3%		61.61189656	0	61.6119	2%			46.33573715	48.32109345	104.33%	
Sub-total				304536	0	304536	100%	1104.88443	0	1104.84	100%	3097.18157	1092.709431	0.384	1093.0993	100%	44.0381051	2.14%	1528.91783	1318.094004	99.17%	2.78%	
10	Vishakhapatnam	1	Zone-02/VSP	Residential	308173	0	308173	87%	574.1176994	0	574.1176	65%	1130.7775	434.7513867	0	434.7514	40%	42.2642723	3.74%	281.5488966	184.1558498	100.33%	
				Agricultural	2737	2262	4999	1%	7.785855	6.51	14.29584	2%		0.772882	38.58	39.36053	2%			20.06424168	21.43774713	106.84%	
				Commercial/Industrial-LT	35490	0	35490	10%	109.392122	0	109.3921	12%		78.154457	0	78.15446	7%			80.57271235	79.18888813	98.28%	
				Commercial/Industrial-HT	314	0	314	0%	132.825	0	132.825	15%		408.8919237	0	408.9015	4%			301.4434291	298.5335884	99.06%	
				Others	4824	0	4824	1%	49.58021725	0	49.58022	6%		152.3753071	0	152.3753	14%			109.3943406	111.3636206	101.80%	
Sub-total				352488	2262	354750	100%	872.5088037	6.51	880.0108	100%	1130.7775	1060.584604	18.53	1088.519	100%	42.2642723	3.74%	695.7259051	694.7003121	99.62%	3.81%	
11	Vishakhapatnam	1	Anaparthi	Residential	153475	0	153475	82%	138.141719	0	138.1417	15%	3679.53897	287.5867078	0	287.5867	7%	55.1227779	1.50%	58.2145126	59.6780781	102.51%	
				Agricultural	4425	4630	9055	5%	17.03126875	17.55	34.57313	4%		0.242983	65.11	65.35544	2%			72.19107099	74.5026174	103.33%	
				Commercial/Industrial-LT	30075	0	30075	11%	98.7678636	0	98.76786	4%		68.46371649	0	68.46372	2%			48.31196604	47.30622223	97.72%	
				Commercial/Industrial-HT	391	0	391	0%	690.213	0	690.213	69%		3096.8821	0	3096.882	85%			1894.388319	1843.51147	97.36%	
				Others	3558	0	3558	2%	55.15857625	0	55.15857	6%		154.924244	0	154.9244	4%			98.9568133	103.1888888	103.04%	
Sub-total				181934	4630	186564	100%	838.3024256	17.55	855.8524	100%	3679.53897	3058.382547	65.11	3624.416	100%	55.1227779	1.50%	2197.06248	2128.19068	96.90%	1.91%	
12	Vishakhapatnam	3	Narasipatnam	Residential	276744	0	276744	92%	113.925885	0	113.9257	42%	395.541385	108.3193122	0	108.3193	54%	44.4348619	11.21%	52.15788095	48.17342823	92.36%	
				Agricultural	14990	5796	18786	7%	51.849741	21.09	72.89794	27%		1.068518	82.02	83.09177	34%			84.84271664	81.50972511	107.89%	
				Commercial/Industrial-LT	23832	0	23832	9%	48.42217495	0	48.42217	16%		43.77346312	0	43.77346	12%			38.87066353	34.27108498	88.15%	
				Commercial/Industrial-HT	47	0	47	0%	24.37	0	24.37	9%		18.89089808	0	18.8909	5%			39.62155604	38.82208125	97.97%	
				Others	8398	0	8398	2%	11.15358758	0	11.15359	4%		17.07815434	0	17.07816	1%			10.56882745	25.65960015	154.87%	
Sub-total				271309	5796	277105	100%	256.7211879	21.09	277.7512	100%	395.541386	268.084266	82.02	351.1065	100%	44.4348819	11.21%	213.0711515	218.4758949	102.54%	11.23%	
13	Vishakhapatnam	4	Paduru	Residential	116011	0	116011	92%	30.9434661	0	30.94341	15%	176.382541	78.67514	0	78.67514	51%	18.0549157	21.59%	11.3758231	4.376828089	15.95%	
				Agricultural	189	83	272	0%	0.78841875	0.23	0.986819	1%		0.007649	1.424	1.431882	1%			1.480354466	1.54943149	107.44%	
				Commercial/Industrial-LT	4562	0	4562	4%	9.79443275	0	9.79444	11%		7.963205	0	7.963205	6%			6.087818975	6.9827268	78.62%	
				Commercial/Industrial-HT	9	0	9	0%	1.686	0	1.686	2%		1.32207712	0	1.322077	1%			1.88893188	1.48780186	79.35%	
				Others	5869	0	5869	5%	44.1895802	0	44.18958	50%		57.053261	0	57.05326	41%			35.37075716	57.9864878	104.58%	
Sub-total				128551	83	128634	100%	87.127829	0.23	87.35781	100%	176.382541	136.8233262	1.424	138.2476	100%	18.0549157	21.59%	79.98278168	72.31878551	90.41%	28.10%	
14	Vishakhapatnam	4	Nasirabad	Residential	149380	0	149380	84%	172.72364	0	172.7236	62%	95.0656848	89.25857	0	89.25856	57%	25.5919688	26.92%	65.34327278	49.726227	89.04%	
				Agricultural	12616	0	12616	7%	41.46638	0	41.46638	15%		0.1131	17.45	17.56348	18%			13.99939603	14.65218976	104.66%	
				Commercial/Industrial-LT	12983	0	12983	7%	51.79153	0	51.79153	17%		11.59174	0	11.59174	17%			39.81447239	37.7772192	94.88%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	3866	0	3866	2%	10.36238	0	10.36234	4%		6.01716	0	6.01716	5%			14.80016892	6.998895764	52.72%	
Sub-total				170865	0	170865	100%	276.44378	0	276.4438	100%	95.0656848	57.020213	12.45	48.47361	100%	25.5919688	26.92%	113.3575105	100.1571315	88.36%	15.47%	
				Residential	150348	0	150348	84%	280.43283	0	280.4327	46%	96.069096	406.992657	0	406.9927	45%	26.5015888	26.02%	128.3741817	128.6976206	101.03%	
				Agricultural	4083	2197	6280	2%	36.512	13.35	25.882	2%		0.988892	47.63	48.2465	5%			163.6378157	94.17484145	62.90%	

Division Wise Losses

Period From Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile																			Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer Category	No of connections metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency											
														Metered energy	Unmetered /base load at energy	Total energy																	
15	Rajahmundry	4	Kandukur	Commercial/Industrial-LT	42568	0	42568	10%	90.2318013	0	90.2318	15%	1083.90004	83.737817	0	83.73782	9%	121.369507	11.74%	86.08978138	79.30722567	92.16%											
				Commercial/Industrial-HT	80	0	80	0%	19.0385	0	19.0385	9%		36.4821782	0	36.48218	9%			32.30329348	35.11185507	93.04%											
				Others	15766	0	15766	4%	195.8007388	0	195.8003	32%		619.071285	0	619.0713	37%			84.6313045	103.4588967	107.64%											
				Sub-total	41348	3137	436678	100%	602.8142294	33.35	615.3642	100%		1083.90004	864.8826272	47.65	912.5305			100%	121.369507	11.74%	481.0687856	434.8382856	90.24%	23.35%							
16	Rajahmundry	4	Jaggampeta	Residential	200907	0	210107	83%	113.4939	0	113.4939	26%	689.000763	211.982303	0	211.9823	35%	76.8108999	11.12%	85.1409769	67.36175476	103.41%											
				Agricultural	11948	5765	17575	7%	84.6533215	41.36	126.0323	29%		0.706138	188.6	189.1511	31%			234.6284284	209.8274578	89.43%											
				Commercial/Industrial-LT	22290	0	22290	9%	59.21507245	0	59.21597	14%		54.153358	0	54.15336	9%			54.07712379	51.89564594	97.82%											
				Commercial/Industrial-HT	145	0	145	0%	46.44473	0	46.44473	11%		106.7578643	0	106.7579	17%			83.6979063	81.54782186	97.43%											
				Others	3988	0	3988	2%	85.1759825	0	85.17508	20%		96.82482103	0	96.82482	8%			17.22020163	35.87514895	96.39%											
Sub-total	248641	5785	254908	100%	388.5830665	41.36	430.341	100%	689.000763	423.3238872	188.4	512.3889	100%	76.8108999	11.12%	474.764637	447.5098096	94.26%	16.22%														

Division Wise Losses

Period from Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile															Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connectio n metered (Nos)	No of connect ion Un- metered (Nos)	Total Number of connect ions (Nos)	% of meter of connect ions	Connected load metered (MW)	Connect ed Load Un- metered (MW)	Total Connecte d load (MW)	% of connecte d load	Input energy (MWh)	Billed energy (MU)			% of energ y consump tion	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency						
														Metered energy	Unme tered/ indefi nite energ y	Total energy												
17	Rajahmundry	4	Kakinada	Residential	417763	0	417763	30%	528.0048906	0	528.0048	50%	1088.03402	611.870368	0	611.8704	30%	98.1219081	5.81%	235.5614003	246.7169747	104.70%						
				Agricultural	3095	1256	4351	1%	21.59917688	9.6	31.19918	8%		3.413608	89.98	42.3036	3%			98.35820155	98.24319615	73.31%						
				Commercial/Industrial-LT	30230	0	30230	10%	155.4824512	0	155.4825	15%		142.589746	0	142.5897	9%			138.3088406	139.3728047	121.20%						
				Commercial/Industrial-HT	368	0	368	0%	212.44762	0	212.4476	20%		529.8371085	0	529.8372	33%			391.88003	326.4121138	83.50%						
				Others	11999	0	11999	2%	180.8234924	0	180.8235	12%		262.8011968	0	262.8011	17%			117.5017094	136.9422377	138.51%						
				Sub-total	488266	1256	489522	100%	1088.257836	9.6	1097.858	100%		1688.03402	2548.912052	33.98	1748.802			100%	98.1436683	5.81%	343.600696	316.284999	97.31%			
18	Rajahmundry	4	Rajahmundry	Residential	320559	0	320559	84%	428.2793703	0	428.2798	50%	1080.83282	495.218328	0	495.2189	48%	58.0068925	5.48%	196.0513037	202.6724322	103.39%						
				Agricultural	6665	5747	12412	2%	54.315815	46.73	101.0532	10%		1.313029	198.4	199.7012	14%			170.3409681	151.98746	89.82%						
				Commercial/Industrial-LT	44293	0	44293	12%	131.9359701	0	131.936	15%		112.347128	0	112.3473	11%			109.4904147	109.5158019	100.50%						
				Commercial/Industrial-HT	240	0	240	0%	71.81175	0	71.81175	8%		189.6274871	0	189.6275	14%			121.0554338	109.1753329	90.16%						
				Others	5572	0	5572	2%	149.7656638	0	149.7653	10%		185.1117262	0	185.1117	13%			112.2158729	118.1172828	100.00%						
				Sub-total	378377	5747	384124	100%	628.1576673	46.73	684.8977	100%		1080.83282	2548.912052	33.98	1348.806			100%	58.0068925	5.48%	709.1381864	687.3683358	97.06%			
19	Rajahmundry	4	S.C.Arun	Residential	203097	0	203097	85%	178.218271	0	178.2183	44%	491.98832	244.18356	0	244.1836	16%	55.0401091	8.87%	81.09981785	82.41202536	101.68%						
				Agricultural	4951	2737	7688	2%	24.721615	14.96	39.6832	10%		3.104018	57.75	60.85413	10%			82.67407214	75.36107609	90.37%						
				Commercial/Industrial-LT	22943	0	22943	10%	55.89849885	0	55.89849	14%		50.836247	0	50.83625	8%			47.07681888	45.79184661	97.37%						
				Commercial/Industrial-HT	388	0	388	0%	103.6293	0	103.6293	25%		261.9981864	0	261.9982	36%			175.5753145	171.3848439	97.72%						
				Others	5188	0	5188	2%	31.82919555	0	31.8294	8%		48.9394587	0	48.93946	8%			22.38280347	25.85454888	115.63%						
				Sub-total	216388	2737	219125	100%	394.9070314	14.96	409.867	100%		691.98832	578.4034661	52.76	636.1508			100%	55.8431091	8.87%	406.1588468	396.984107	97.45%			
20	Rajahmundry	4	P.C.Veram	Residential	85969	0	85969	90%	30.9377875	0	30.93779	51%	302.148857	60.079187	0	60.07915	67%	12.0758905	11.82%	10.23374425	11.29672812	130.00%						
				Agricultural	1538	147	1685	2%	7.875875	4.76	12.6435	15%		0.027717	12.79	12.81843	14%			15.70958814	14.12110478	89.89%						
				Commercial/Industrial-LT	4934	0	4934	4%	6.90842375	0	6.908424	12%		6.002487	0	6.002487	7%			5.039020817	5.260210806	98.78%						
				Commercial/Industrial-HT	5	0	5	0%	2.88	0	2.88	1%		2.549969	0	2.549969	3%			3.487737854	3.672248887	105.88%						
				Others	3671	0	3671	4%	8.245084	0	8.245086	15%		8.5554004	0	8.555402	9%			9.689745362	8.605878599	89.27%						
				Sub-total	92777	147	92924	100%	55.83288225	4.76	60.60108	100%		102.148857	77.2866804	12.79	90.07497			100%	12.0758905	11.82%	45.06982504	42.8741692	95.26%			
21	Buru	5	Cheru	Residential	21529	0	21529	79%	291.8251636	0	291.8252	17%	1225.21587	326.328493	0	326.3285	29%	134.31661	3.13%	113.2017642	124.837076	110.28%						
				Agricultural	11120	13298	24418	8%	116.1202855	124.23	239.3503	21%		1.451988	378	379.6464	64%			441.4819935	428.297781	96.96%						
				Commercial/Industrial-LT	29602	0	29602	10%	81.2916941	0	81.29169	32%		85.48748	0	85.48748	9%			62.18758839	62.23009081	100.04%						
				Commercial/Industrial-HT	176	0	176	0%	55.43413	0	55.43413	3%		130.284835	0	130.2849	12%			101.8217637	104.4862094	102.62%						
				Others	7781	0	7781	3%	112.0087794	0	112.0088	14%		211.87984	0	211.8798	19%			185.0515978	182.9604541	97.45%						
				Sub-total	280208	13298	293506	100%	606.6890526	124.23	739.9104	100%		1225.21587	734.0034906	378	1118.329			100%	134.31661	3.13%	424.3647047	420.8107112	99.37%			
22	Buru	5	Nandikotkur	Residential	225521	0	225521	80%	227.5629048	0	227.5629	34%	1274.49202	284.838356	0	284.8384	24%	94.3594222	7.40%	86.19436488	103.030405	119.33%						
				Agricultural	18686	11587	30273	8%	89.4491975	82.38	171.8335	27%		1.266878	195.5	196.7716	17%			237.1646218	236.4690443	99.69%						
				Commercial/Industrial-LT	25504	0	25504	9%	77.43485875	0	77.43485	12%		68.132833	0	68.13283	9%			60.37943842	65.0712589	143.70%						
				Commercial/Industrial-HT	158	0	158	0%	99.92285	0	99.92285	15%		501.6083303	0	501.6083	43%			169.0578981	305.5314538	84.16%						
				Others	6667	0	6667	2%	84.64610875	0	84.64611	10%		128.8236296	0	128.8236	11%			61.97379992	84.66816274	137.88%						
				Sub-total	268556	11587	280143	100%	582.1672748	82.38	670.5574	100%		1274.49202	984.6778308	195.5	1180.135			100%	94.3594222	7.40%	808.7500264	828.5239654	103.68%			
23	Cheru	5	Shimavaram	Residential	167780	0	167780	86%	237.2711725	0	237.2712	39%	1155.48807	296.803723	0	296.8037	25%	105.777896	8.88%	98.6165346	98.47668783	99.85%						
				Agricultural	83	0	83	0%	0.8823023	0	0.8823023	0%		0.374545	0.185	0.559191	6%			122.3878107	62.38877513	50.89%						
				Commercial/Industrial-LT	21233	0	21233	11%	70.79926140	0	70.79926	12%		78.117225	0	78.11723	8%			78.0217096	66.99999764	85.87%						
				Commercial/Industrial-HT	158	0	158	0%	56.88988	0	56.88988	9%		186.125845	0	186.1258	18%			133.7381175	129.4950483	96.83%						
				Others	11388	0	11388	6%	248.5570425	0	248.557	40%		490.1173749	0	490.1174	43%			108.4426432	118.2362965	109.01%						
				Sub-total	200618	0	200618	100%	514.37634	0	514.3764	100%		1115.48807	1009.525432	0.185	1009.71			100%	105.777896	8.88%	531.2168134	475.4887484	89.17%			
				Residential	157167	0	157167	82%	118.543578	0	118.5436	39%		350.386426	0	350.3864	26%			117.6410104	127.5662817	108.43%						
				Agricultural	5215	6749	11964	4%	74.96378275	78.86	153.8328	19%		2.922178	236.9	239.8286	17%			324.5380486	287.320224	88.53%						

Division Wise Losses

Period From Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer Category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
														Metered energy	Unmetered /else same in energy	Total energy						% of energy consumption	
24	Duru	5	T.P. Duddam	Commercial/Industrial-LT	35581	0	35581	12%	95.6298111	0	95.62981	12%	1481.59498	83.140904	0	83.1409	5%	135.207776	8.00%	75.47930254	75.60257445	99.30%	
				Commercial/Industrial-HT	197	0	197	0%	20.302554	0	20.302554	11%		316.0091932	0	316.0091	23%			226.23964	218.0258858	96.38%	
				Others	10483	0	10483	3%	169.2055728	0	169.20557	20%		372.652623	0	372.6525	28%			120.6438883	128.5724567	106.57%	
Sub-total				36558	0	36558	100%	258.2561076	0	258.2561	100%	1481.59498	1324.330464	226.9	1351.197	100%	135.207776	8.00%	864.430305	837.260256	96.86%	11.68%	
25	Duru	5	J.R. Duddam	Residential	0	0	0	0%	0	0	0	0%	898.617011	289.947855	0	289.9479	21%	68.2761277	11.13%	45.69644934	24.92764226	54.51%	
				Agricultural	0	0	0	0%	0	0	0	0		0%	8.685575	526.1	526.2524			60%	579.6974062	579.2688677	99.23%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0		0%	33.617639	0	33.61764			4%	32.13333336	15.54336867	48.40%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0		0%	30.34884394	0	30.34884			4%	58.86166039	10.6807652	27.46%
				Others	0	0	0	0%	0	0	0	0		0%	87.87587344	0	87.87587			7%	83.08004519	177.8618712	211.87%
Sub-total				0	0	0	100%	0	0	0	100%	898.617011	272.6257854	526.1	798.7429	100%	68.2761277	11.13%	773.4500663	904.6798277	115.15%	88.54%	
26	Duru	5	Narasipuram	Residential	0	0	0	0%	0	0	0	0%	637.501808	228.558035	0	228.558	40%	60.8509769	9.55%	74.89118045	38.3179175	124.59%	
				Agricultural	0	0	0	0%	0	0	0	0%		1.286474	1.998	1.286288	7%			62.51287544	53.4718867	85.54%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		51.853729	0	51.85373	5%			49.17234152	42.42026897	86.37%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		43.3886234	0	43.38862	3%			55.28009906	34.85504114	63.04%	
				Others	0	0	0	0%	0	0	0	0%		247.5492432	0	247.54924	43%			56.2504981	63.7517455	111.14%	
Sub-total				0	0	0	100%	0	0	0	100%	637.501808	274.6551075	1.998	276.8509	100%	60.8509769	9.55%	278.3506320	252.6760867	90.91%	94.32%	
27				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0.00%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
28				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0.00%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
29				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0.00%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
30				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0.00%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
31				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0.00%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	

Division Wise Losses																					
Period From Apr-21 To May-22																					
S.No	Name of circle	Circle code	Name of Division	Consumer profile							Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)			T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered /Assured supply energy						
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100.00%	
32				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
33				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
34				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
35				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
36				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
37				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		
38				Residential	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%	100.00%	
				Agricultural	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Others	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0	RDV/01	0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0.00%	100.00%		

Division Wise Losses

Period From Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered / same same at energy	Total energy						
39				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
40				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
41				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
42				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
43				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
44				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
45				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
				Others	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
				Residential	0	0	0	RDV/DI	0	0	0	RDV/DI	0	0	0	0	RDV/DI	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	RDV/DI	0	0	0	RDV/DI		0	0	0	RDV/DI			0	0	0.00%

Division Wise Losses																						
Period From Apr-21 To Mar-22																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile							Energy parameters					Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connections metered (Nos.)	No of connection Un-metered (Nos.)	Total Number of connections (Nos.)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered /lost same as unmetered	Total energy						
46				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
47				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
48				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
49				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
50				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
51				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
52				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Others	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%
53				Residential	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Agricultural	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%
				Commercial/Industrial-HT	0	0	0	000/00	0	0	0	000/00	0	0	0	0	00000	0	0.00%	0	0	0.00%

Division Wise Losses

Period From Apr-21 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile											Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connections metered (Nos)	No of connections unmetered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load unmetered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			% of energy consumption	TRD loss (ML)	TRD loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
														Metered energy	Unmetered /assessmnet energy	Total energy								
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0	0	0	0.00%			
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
54				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
55				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
56				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
57				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
58				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
59				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		
60				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0.00%	0	0.00%	0	0	0.00%		
				Agricultural	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Others	0	0	0	0.00%	0	0	0	0.00%		0	0	0	0.00%			0	0	0.00%		
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%		

Division Wise Losses																					
Period From Apr-21 To Mar-22																					
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)			T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	
													Input energy (MU)	Metered energy	Unmetered /Assessing at energy						
61				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0.00%	0	0	0.00%	100.00%		
62				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
63				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
64				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
65				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
66				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
67				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
				Others	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%				
				Residential	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%	100.00%	
				Agricultural	0	0	0	ADN/01	0	0	0	ADN/01	0	0	0	0.00%	0	0	0.00%		

Division Wise Losses																						
Period from Apr-21 To Mar-22																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connections metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections	% of Number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered /asse same at energy	Total energy						
68				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	
69				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
70				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
71				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
72				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
73				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
74				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Others	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0.00%	0	0	0.00%				
75				Residential	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	100.00%
				Agricultural	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0	0	0.00%	0	0	0.00%	

Division Wise Losses																							
Period From Apr-21 To Mar-22																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)		
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency	
														Metered energy	Unmetered /lose same as energy	Total energy							% of energy consumption
				Others	0	0	0	0(0)/0	0	0	0	80(0)/0	0	0	0	0(0)/0	0	0	0	0	0.00%		
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0.00%	0	0	0.00%	100.00%	
76	Total			Residential	5349114	0	5349114	84%	5612.125848	0	5612.126	42%	24765.45	6766.770848	0	6766.772	29%	1635.74840	6.80%	2382.911463	2456.673755	100.35%	
				Agricultural	256425	73253	230074	4%	810.065186	486.35	1296.421	5%		86.24096	2125	2221.507	10%			2544.811358	2681.260302	91.41%	
				Commercial/Industrial/T	607685	0	607685	10%	1788.554823	0	1788.554	14%		1527.134006	0	1527.134	7%			1592.453064	1476.660993	98.15%	
				Commercial/Industrial/IT	3669	0	3669	0%	2657.26708	0	2657.268	20%		3272.430333	0	3272.431	41%			6715.936391	6007.438901	86.65%	
				Others	147960	0	147960	2%	1694.184637	0	1694.185	13%		5241.344934	0	5241.344	14%			1598.164377	1817.501314	114.01%	
77	At company level				6285043	73253	6358296	100%	12467.13883	486.35	12953.53	100%	24765.45	20994.445	2125	23129.7	100%	1635.74846	6.80%	14646.63399	14447.09338	98.66%	7.84%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

BEE format

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From Apr-15 To Mar-22

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connections metered (No)	No of connections Un-metered (No)	Total Number of connections (No)	% of number of connections	Connected Load metered (kW)	Connected Load un-metered (kW)	Total Connected Load (kW)	% of metered load	Input energy (kWh)	Metered energy	Billed energy (kWh)		% of energy consumption	T&D loss (kWh)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	
															Commercial/Industrial	Total energy							
1	Srikakulam	1	Srikakulam	Residential	214713	0	214713	57%	181,28513	0	181,28513	41%	715,6218	229,521	0	229,521060	25%	78,91800	14,996433	301.40%			
				Agricultural	13669	172	13841	3%	45,819612	0.49	45,819612	11%	35,17333	0	35,173326	0%	58,328009	54,795089	93.80%				
				Commercial/Industrial-LT	24199	0	24199	6%	61,305881	0	61,305881	16%	82,42139	0	50,431737	6%	47,7281896	46,7895166	97.83%				
				Commercial/Industrial-HT	148	0	148	0%	97,53878	0	97,53876	12%	361,2598	0	241,198167	43%	197,571351	198,576009	99.50%				
				Others	1828	0	1828	2%	18,477172	0	18,477172	12%	79,58134	0	79,5913412	17%	33,1890574	31,4155287	115.47%				
				Sub-total	259298	172	259470	100%	359,26923	0.49	359,71423	100%	715,6218	656,6571	0	656,6571319	100%	18,76566	438,749533	414,103127	100.28%		
2	Srikakulam	2	Tirumala	Residential	146540	0	146540	87%	121,299	0	121,299	41%	895,0418	275,9149	0	275,91487	45%	79,727031	81,217171	101.86%			
				Agricultural	7981	3	7984	2%	21,47879	0.03	21,48176	0%	12,34461	0	12,344608	0%	25,1537602	21,212872	84.03%				
				Commercial/Industrial-LT	32746	0	32746	6%	87,830633	0	87,830633	22%	71,06796	0	71,067955	11%	65,611337	61,989929	93.03%				
				Commercial/Industrial-HT	189	0	189	0%	55,0889	0	55,0889	14%	334,1813	0	224,181284	17%	34,914723	31,095047	100.17%				
				Others	3909	0	3909	2%	48,14464	0	48,14464	17%	184,7297	0	184,7297291	25%	88,8172569	119,967934	111.48%				
				Sub-total	191322	3	191325	100%	208,80227	0.03	208,802573	100%	895,0418	434,6403	0	434,6403655	100%	70,64332	104,586672	102.98%			
3	Srikakulam	3	Polavaram	Residential	127715	0	127715	87%	89,89720	0	89,89720	51%	262,7563	149,5954	0	149,595413	65%	91,851738	87,470263	104.51%			
				Agricultural	7153	33	7186	4%	22,28125	0.08	22,28125	13%	12,03918	0	12,03918	7%	26,090585	24,078761	96.84%				
				Commercial/Industrial-LT	12734	0	12734	6%	41,324633	0	41,324633	14%	38,18467	0	38,18467	17%	25,267747	21,584889	99.21%				
				Commercial/Industrial-HT	41	0	41	0%	10,041	0	10,041	0%	29,7958	0	19,7957871	9%	15,4797678	11,149074	97.87%				
				Others	3973	0	3973	3%	13,441793	0	13,441793	8%	36,59636	0	36,5963607	7%	17,4881318	17,098939	110.83%				
				Sub-total	158418	33	158451	100%	177,096	0.08	177,176033	100%	262,7563	234,3175	0	234,3175144	100%	41,43079	128,703645	119,8779	103.87%		
4	Anaparthi	2	Anaparthi	Residential	353770	0	353770	85%	323,44644	0	323,44644	42%	1696,138	356,6148	0	356,614763	21%	116,631317	118,915186	101.95%			
				Agricultural	10654	4630	15284	4%	31,9985	18.34	45,1165	6%	1,545767	41,0967073	42,6424743	2%	42,1640818	44,8237179	115.84%				
				Commercial/Industrial-LT	41479	0	41479	7%	108,44071	0	108,4407055	14%	80,90532	0	80,905329	5%	87,1872915	75,541716	96.34%				
				Commercial/Industrial-HT	313	0	313	0%	232,768	0	232,768	5%	3262,818	0	1803,617343	62%	362,898207	325,364440	96.84%				
				Others	6483	0	6483	2%	51,90279	0	51,90279	7%	141,1814	0	141,1814440	9%	106,310543	113,410734	111.82%				
				Sub-total	462499	4630	462936	100%	758,84943	18.33	766,1754303	100%	1696,138	1928,448	41,0967073	1618,491208	100%	70,84221	382,289054	311,40055	100.50%		
5	Anaparthi	2	Tirumala	Residential	162993	0	162993	83%	81,64051	0	81,640512	19%	984,0905	121,5818	0	121,5817629	14%	61,1763123	61,4577589	117.28%			
				Agricultural	9290	4128	13418	7%	32,139003	14.62	46,7500179	13%	6,838364	42,9066996	48,5444254	3%	25,1661037	24,7993085	97.82%				
				Commercial/Industrial-LT	16579	0	16579	7%	36,675213	0	36,675213	12%	24,11812	0	24,118118	6%	317,486098	317,667981	100.06%				
				Commercial/Industrial-HT	58	0	58	0%	144,174	0	144,174	45%	687,1078	0	687,1078256	17%	30,1895791	11,0218934	107.35%				
				Others	4766	0	4766	2%	7,579159	0	7,579159	2%	9,47779	0	9,47779012	1%	427,393733	437,982199	102.54%				
				Sub-total	194718	4128	194946	100%	298,14125	14.62	312,7603502	100%	984,0905	833,3024	42,9066996	846,3381287	100%	27,16229	379,881917	352,71972	100.56%		
6	Anaparthi	3	Anaparthi	Residential	82321	0	82321	83%	46,778098	0	46,778098	43%	184,2169	70,45473	0	70,454713	40%	20,062006	19,8074117	98.76%			
				Agricultural	5167	1294	6461	7%	20,184879	6.13	26,313675	12%	0,693919	28,2663944	28,31972603	1%	26,4359447	27,0366223	117.34%				
				Commercial/Industrial-LT	8273	0	8273	7%	29,853624	0	29,853624	18%	12,56795	0	12,56795	3%	13,1371848	12,251294	92.47%				
				Commercial/Industrial-HT	24	0	24	0%	2,728	0	2,728	7%	1,890215	0	2,6002513	7%	1,20018207	1,23309775	102.83%				
				Others	2952	0	2952	2%	18,14837	0	18,14837	16%	45,71983	0	45,71982591	17%	25,1736254	26,8209124	106.54%				
				Sub-total	104997	1294	104803	100%	107,52647	6.13	113,838617	100%	184,2169	117,3012	28,2663944	145,0348164	100%	16,15094	61,844385	108.23%			

S.No	Name of circle	Circle code	Name of Division	Period From Apr-13 To May-22																		
				Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Commercial Load Un-metered (MW)	Total Connected Load (MW)	% of Connected load	Input energy (MWh)	Subsidized energy	Unsubsidized/Unmetered energy	Total energy	% of energy consumption	T&D loss (MWh)	T&D loss (%)	Wheel Amount in Rs. Crore		Collection Amount in Rs. Crore
7	Adilgaon	5	Dumraon	Residential	4058	0	4888	73%	58,40,167	0	58,40,167	0%	111,6000	43,29082	0	43,29082	39%	27,34949	15%	16,750430	14,564382	86.92%
Sub-total				4858	0	5141	100%	58,40,167	0	58,40,167	0%	111,6000	43,29082	0	43,29082	39%	27,34949	15%	16,750430	14,564382	86.92%	
8	Subhaspur	1	Jone-LVSP	Residential	22948	0	21948	95%	516,6058	0	516,6058	0%	308,8150	446,3421	0	446,3421	87%	36,95709	5%	58,860510	58,860510	100.00%
Sub-total				22948	0	21948	95%	516,6058	0	516,6058	0%	308,8150	446,3421	0	446,3421	87%	36,95709	5%	58,860510	58,860510	100.00%	
9	Subhaspur	1	Jone-LVSP	Residential	77184	0	77184	97%	663,17001	0	663,17001	0%	208,8150	751,6627	0	751,6627	100%	36,95709	5%	64,149701	64,149701	100.00%
Sub-total				77184	0	77184	97%	663,17001	0	663,17001	0%	208,8150	751,6627	0	751,6627	100%	36,95709	5%	64,149701	64,149701	100.00%	
10	Subhaspur	1	Jone-LVSP	Residential	304130	0	304130	98%	1304,8804	0	1304,8804	0%	208,8150	2092,709	0	2092,709	100%	64,08811	2%	1304,8804	1304,8804	99.17%
Sub-total				304130	0	304130	98%	1304,8804	0	1304,8804	0%	208,8150	2092,709	0	2092,709	100%	64,08811	2%	1304,8804	1304,8804	99.17%	
11	Subhaspur	1	Jone-LVSP	Residential	108173	0	108173	97%	576,11762	0	576,11762	0%	1508,777	434,2912	0	434,2912	28%	44,08811	2%	576,11762	576,11762	100.00%
Sub-total				108173	0	108173	97%	576,11762	0	576,11762	0%	1508,777	434,2912	0	434,2912	28%	44,08811	2%	576,11762	576,11762	100.00%	
12	Subhaspur	1	Jone-LVSP	Residential	134478	0	134478	97%	672,2352	0	672,2352	0%	1508,777	514,2912	0	514,2912	34%	44,08811	2%	672,2352	672,2352	100.00%
Sub-total				134478	0	134478	97%	672,2352	0	672,2352	0%	1508,777	514,2912	0	514,2912	34%	44,08811	2%	672,2352	672,2352	100.00%	
13	Subhaspur	1	Jone-LVSP	Residential	154478	0	154478	97%	772,3912	0	772,3912	0%	1508,777	594,2912	0	594,2912	39%	44,08811	2%	772,3912	772,3912	100.00%
Sub-total				154478	0	154478	97%	772,3912	0	772,3912	0%	1508,777	594,2912	0	594,2912	39%	44,08811	2%	772,3912	772,3912	100.00%	
14	Subhaspur	1	Jone-LVSP	Residential	174478	0	174478	97%	872,5472	0	872,5472	0%	1508,777	674,2912	0	674,2912	44%	44,08811	2%	872,5472	872,5472	100.00%
Sub-total				174478	0	174478	97%	872,5472	0	872,5472	0%	1508,777	674,2912	0	674,2912	44%	44,08811	2%	872,5472	872,5472	100.00%	
15	Subhaspur	1	Jone-LVSP	Residential	194478	0	194478	97%	972,7032	0	972,7032	0%	1508,777	754,2912	0	754,2912	49%	44,08811	2%	972,7032	972,7032	100.00%
Sub-total				194478	0	194478	97%	972,7032	0	972,7032	0%	1508,777	754,2912	0	754,2912	49%	44,08811	2%	972,7032	972,7032	100.00%	
16	Subhaspur	1	Jone-LVSP	Residential	214478	0	214478	97%	1072,8592	0	1072,8592	0%	1508,777	834,2912	0	834,2912	54%	44,08811	2%	1072,8592	1072,8592	100.00%
Sub-total				214478	0	214478	97%	1072,8592	0	1072,8592	0%	1508,777	834,2912	0	834,2912	54%	44,08811	2%	1072,8592	1072,8592	100.00%	
17	Subhaspur	1	Jone-LVSP	Residential	234478	0	234478	97%	1173,0152	0	1173,0152	0%	1508,777	914,2912	0	914,2912	59%	44,08811	2%	1173,0152	1173,0152	100.00%
Sub-total				234478	0	234478	97%	1173,0152	0	1173,0152	0%	1508,777	914,2912	0	914,2912	59%	44,08811	2%	1173,0152	1173,0152	100.00%	
18	Subhaspur	1	Jone-LVSP	Residential	254478	0	254478	97%	1273,1712	0	1273,1712	0%	1508,777	994,2912	0	994,2912	64%	44,08811	2%	1273,1712	1273,1712	100.00%
Sub-total				254478	0	254478	97%	1273,1712	0	1273,1712	0%	1508,777	994,2912	0	994,2912	64%	44,08811	2%	1273,1712	1273,1712	100.00%	
19	Subhaspur	1	Jone-LVSP	Residential	274478	0	274478	97%	1373,3272	0	1373,3272	0%	1508,777	1074,2912	0	1074,2912	69%	44,08811	2%	1373,3272	1373,3272	100.00%
Sub-total				274478	0	274478	97%	1373,3272	0	1373,3272	0%	1508,777	1074,2912	0	1074,2912	69%	44,08811	2%	1373,3272	1373,3272	100.00%	
20	Subhaspur	1	Jone-LVSP	Residential	294478	0	294478	97%	1473,4832	0	1473,4832	0%	1508,777	1154,2912	0	1154,2912	74%	44,08811	2%	1473,4832	1473,4832	100.00%
Sub-total				294478	0	294478	97%	1473,4832	0	1473,4832	0%	1508,777	1154,2912	0	1154,2912	74%	44,08811	2%	1473,4832	1473,4832	100.00%	
21	Subhaspur	1	Jone-LVSP	Residential	314478	0	314478	97%	1573,6392	0	1573,6392	0%	1508,777	1234,2912	0	1234,2912	79%	44,08811	2%	1573,6392	1573,6392	100.00%
Sub-total				314478	0	314478	97%	1573,6392	0	1573,6392	0%	1508,777	1234,2912	0	1234,2912	79%	44,08811	2%	1573,6392	1573,6392	100.00%	
22	Subhaspur	1	Jone-LVSP	Residential	334478	0	334478	97%	1673,7952	0	1673,7952	0%	1508,777	1314,2912	0	1314,2912	84%	44,08811	2%	1673,7952	1673,7952	100.00%
Sub-total				334478	0	334478	97%	1673,7952	0	1673,7952	0%	1508,777	1314,2912	0	1314,2912	84%	44,08811	2%	1673,7952	1673,7952	100.00%	
23	Subhaspur	1	Jone-LVSP	Residential	354478	0	354478	97%	1773,9512	0	1773,9512	0%	1508,777	1394,2912	0	1394,2912	89%	44,08811	2%	1773,9512	1773,9512	100.00%
Sub-total				354478	0	354478	97%	1773,9512	0	1773,9512	0%	1508,777	1394,2912	0	1394,2912	89%	44,08811	2%	1773,9512	1773,9512	100.00%	
24	Subhaspur	1	Jone-LVSP	Residential	374478	0	374478	97%	1874,1072	0	1874,1072	0%	1508,777	1474,2912	0	1474,2912	94%	44,08811	2%	1874,1072	1874,1072	100.00%
Sub-total				374478	0	374478	97%	1874,1072	0	1874,1072	0%	1508,777	1474,2912	0	1474,2912	94%	44,08811	2%	1874,1072	1874,1072	100.00%	
25	Subhaspur	1	Jone-LVSP	Residential	394478	0	394478	97%	1974,2632	0	1974,2632	0%	1508,777	1554,2912	0	1554,2912	99%	44,08811	2%	1974,2632	1974,2632	100.00%
Sub-total				394478	0	394478	97%	1974,2632	0	1974,2632	0%	1508,777	1554,2912	0	1554,2912	99%	44,08811	2%	1974,2632	1974,2632	100.00%	
26	Subhaspur	1	Jone-LVSP	Residential	414478	0	414478	97%	2074,4192	0	2074,4192	0%	1508,777	1634,2912	0	1634,2912	104%	44,08811	2%	2074,4192	2074,4192	100.00%
Sub-total				414478	0	414478	97%	2074,4192	0	2074,4192	0%	1508,777	1634,2912	0	1634,2912	104%	44,08811	2%	2074,4192	2074,4192	100.00%	
27	Subhaspur	1	Jone-LVSP	Residential	434478	0	434478	97%	2174,5752	0	2174,5752	0%	1508,777	1714,2912	0	1714,2912	109%	44,08811	2%	2174,5752	2174,5752	100.00%
Sub-total				434478	0	434478	97%	2174,5752	0	2174,5752	0%	1508,777	1714,2912	0	1714,2912	109%	44,08811	2%	2174,5752	2174,5752	100.00%	

Period from Apr-21 To Mar-22

Sl No	Name of circle	Circle code	Name of Division	Consumer profile														Energy parameters				Losses		Commercial Parameter			AT & C loss (%)		
				Consumer category	No of connection installed (No.)	No of connection Un-installed (No.)	Total number of connections (No.)	% of number of connections	Connected Load installed (MW)	Connected Load Un-installed (MW)	Total Connected Load (MW)	% of connected load	billed energy (MWh)				T&D loss (MWh)	T&D loss (%)	billed Amount in Rs Crs.	Collected Amount in Rs Crs.	Collection Efficiency								
													Input energy (MWh)	Measured energy	Unmetered/Non-metered energy	Total energy						% of energy consumption							
18	Tajiknagar	4	Tajiknagar	Residential	12020	0	12020	6%	428.2797	0	428.2797	50%	1080.813	495.2163	0	485.218316	48%	60.0000	7%	190.01529	202.67242	100.0%							
				Agricultural	6645	5747	12392	4%	54.21515	36.73	90.94515	37%											131.3819	118.9814205	123.7021495	24%	80.88088	24.98744	89.83%
				Commercial/Industrial-LT	44890	0	44890	12%	123.90567	0	123.90567	15%											312.3873	0	312.3873	11%	180.48015	108.175902	100.0%
				Commercial/Industrial-HT	348	0	348	0%	71.81175	0	71.81175	8%											189.6215	0	189.6215	34%	121.020422	109.177011	90.18%
				Others	3072	0	3072	2%	149.7806	0	149.7806	18%											235.1117	0	235.1117	25%	132.735875	118.11183	100.0%
Sub-total			136127	136127	100%	836.17972	36.73	872.91742	50%	1080.813	683.8385	138.787209	1021.80790	100%	60.00000	5%	799.138186	607.85679	97.00%										
19	Tajiknagar	4	K.C.Puram	Residential	16597	0	16597	8%	179.2267	0	179.2267	44%	691.888	244.1856	0	244.1856	14%	51.4411	8%	80.816179	81.412494	100.0%							
				Agricultural	4913	2307	7220	3%	24.773515	18.96	43.747025	12%											1.224028	57.5901818	60.8094918	17%	82.424621	71.361176	86.3%
				Commercial/Industrial-LT	27863	0	27863	10%	31.48845	0	31.48845	14%											191.5882	0	191.5882	14%	47.828089	49.791864	97.37%
				Commercial/Industrial-HT	188	0	188	0%	309.4188	0	309.4188	25%											88.97998	0	88.97998	8%	179.575124	171.26462	97.27%
				Others	5108	0	5108	2%	81.82986	0	81.82986	5%											211.317055	0	211.317055	20%	37.365609	35.954568	115.62%
Sub-total			139145	139145	100%	646.86703	18.96	665.83409	50%	691.888	538.8006	112.131626	751.93224	100%	51.4411	8%	628.688887	496.941627	97.15%										
20	Tajiknagar	4	K.C.Puram	Residential	81560	0	81560	60%	80461748	0	80461748	53%	302.1469	60007903	0	600079147	67%	17.00000	12%	18.282768	11.256781	110.00%							
				Agricultural	3518	147	3665	2%	2.875835	0.36	3.241635	1%											0.009717	12.79020683	13.89661583	14%	15.009681	14.1212048	93.89%
				Commercial/Industrial-LT	4814	0	4814	6%	6.903218	0	6.903218	12%											6.602427	0	6.602427	7%	5.8928882	5.2681301	89.10%
				Commercial/Industrial-HT	3	0	3	0%	2.81	0	2.81	3%											2.549663	0	2.549663	2%	3.4877205	3.0274859	120.66%
				Others	3873	0	3873	4%	8.24596	0	8.24596	15%											8.555484	0	8.555484	9%	9.6204538	8.80787	91.72%
Sub-total			91727	91727	100%	82393332	0.36	82393696	53%	302.1469	7829887	122902083	90799687	100%	17.00000	12%	45.98845	43.874692	95.36%										
21	Hara	5	Hara	Residential	21019	0	21019	7%	296.82516	0	296.82516	37%	1216.216	136.3285	0	136.3285	23%	114.3000	9%	441.48193	418.28781	94.56%							
				Agricultural	31120	13168	44288	16%	118.17897	311.29	129.16894	21%											1.431668	175.974771	177.4064391	14%	82.18758	81.299808	100.00%
				Commercial/Industrial-LT	29625	0	29625	10%	81.29184	0	81.29184	10%											50.48729	0	50.48729	6%	181.821384	184.68160	100.67%
				Commercial/Industrial-HT	176	0	176	0%	55.84818	0	55.84818	7%											133.19818	0	133.19818	12%	181.821384	184.68160	100.67%
				Others	7781	0	7781	6%	112.8878	0	112.8878	14%											213.374	0	213.374	18%	105.61191	102.363454	97.45%
Sub-total			69508	69508	100%	616.36008	311.29	927.65018	30%	1216.216	754.9071	1320.80384	1029.7114	100%	114.3000	9%	626.56028	628.80711	96.57%										
22	Hara	5	Hidayatpur	Residential	22530	0	22530	8%	327.3829	0	327.3829	34%	1274.481	284.8784	0	284.8784	14%	84.3544	7%	66.79488	66.07516	100.00%							
				Agricultural	18095	11807	29902	9%	89.64616	18.38	108.03232	7%											1.268814	195.814767	197.0835817	17%	137.18882	128.46304	93.49%
				Commercial/Industrial-LT	25708	0	25708	2%	77.43888	0	77.43888	12%											68.12083	0	68.12083	6%	88.17848	86.07516	100.00%
				Commercial/Industrial-HT	518	0	518	0%	98.9728	0	98.9728	15%											506.5163	0	506.5163	43%	363.07769	308.15412	84.36%
				Others	6647	0	6647	2%	86.69339	0	86.69339	13%											128.8214	0	128.8214	12%	61.97299	61.681477	100.00%
Sub-total			74588	74588	100%	581.13738	18.38	599.52118	18%	1274.481	684.6778	135.454767	1181.13253	100%	84.3544	7%	688.75826	618.57295	100.00%										
23	Hara	5	Bhawanagar	Residential	36798	0	36798	8%	237.27117	0	237.27117	30%	1116.488	254.8077	0	254.8077	23%	139.779	9%	78.85793	78.21725	95.67%							
				Agricultural	88	0	88	0%	0.807201	0	0.807201	0%											0.230445	0.18848351	0.38891851	0%	122.38781	81.288721	66.00%
				Commercial/Industrial-LT	21283	0	21283	17%	23.79281	0	23.79281	12%											78.81793	0	78.81793	8%	78.85798	86.88956	95.67%
				Commercial/Industrial-HT	153	0	153	0%	84.8688	0	84.8688	7%											188.1138	0	188.1138	18%	135.79818	128.89508	96.83%
				Others	11389	0	11389	4%	248.5734	0	248.5734	45%											498.1174	0	498.1174	43%	108.48188	118.23817	109.09%
Sub-total			69618	69618	100%	616.36008	0	616.36008	30%	1116.488	1088.526	1188.6631	1089.75070	100%	139.779	9%	556.75818	615.88449	95.17%										
24	Hara	5	T.P.Sadon	Residential	25707	0	25707	47%	818.5658	0	818.5658	50%	1481.585	394.7008	0	394.7008	26%	146.2078	7%	25.478725	25.862544	100.00%							
				Agricultural	5215	6749	11964	4%	34.86783	78.86	113.81566	10%											1.822178	128.867429	130.689607	17%	236.22864	218.03889	92.48%
				Commercial/Industrial-LT	37595	0	37595	11%	66.629621	0	66.629621	12%											84.1459	0	84.1459	6%	88.17848	86.07516	100.00%
				Commercial/Industrial-HT	197	0	197	0%	98.9936	0	98.9936	11%											316.8093	0	316.8093	13%	236.22864	218.03889	92.48%
				Others	10483	0	10483	7%	189.7937	0	189.7937	20%											372.8525	0	372.8525	28%	120.64188	118.572457	106.57%
Sub-total			76007	76007	100%	794.2541	78.86	873.11271	100%	1481.585	518.33	648.867429	1181.197284	100%	146.2078	7%	644.80006	617.158338	95.84%										
25	Hara	5	J.Roadpur	Residential	16105	0	16105	7%	110.01881	0	110.01881	17%	898.817	169.3479	0	169.3479	17%	99.8164	11%	570.67408	575.28888	99.23%							
				Agricultural	21748	18647	40395	17%	153.88813	128.8	282.77626	40%											8.835575	538.1187861	546.954361	64%	32.117034	35.581881	111.00%
				Commercial/Industrial-LT	18865	0	18865	6%	48.81208	0	48.81208	6%											33.82784	0	33.82784	8%	38.80883	38.868375	100.00%
				Commercial/Industrial-HT	57	0	57	0%	28.88817	0	28.88817	4%											81.80884	0	81.80884	4%	81.80883	80.86875	100.00%
				Others	6082	0	6082	2%	163.32484	0	163.32484	29%											47.87587	0	47.87587	5%	81.80883	177.68373	213.87%
Sub-total			26987	26987	100%	537.6054	128.8	666.41424	100%	898.817	272.8238	118.118796	798.742626	100%	99.8164	11%	779.85888	804.02828	100.55%										
26	Hara	5	Bansapur	Residential	17824	0	17824	8%	188.8685	0	188.8685	49%	617.5609	228.538	0	228.538	49%	60.8508	30%	48.172815	42.47000	88.54%							
				Agricultural	870	0	870	0%	3.70185	0	3.70185	1%											1.288674	1.95843531	3.24711931	1%	35.238251	34.899411	99.10%
				Commercial/Industrial-LT	21817	0	21817	11%	53.29182	0	53.29182	14%											51.85379	0	51.85379	9%	55.38962	47.5878224	85.94%
				Commercial/Industrial-HT	28	0	28	0%	18.7188	0	18.7188	5%											287.5682	0	287.5682	43%	56.3584801	61.761818	111.34%
				Others	8700	0	8700	4%	117.7157	0	117.7157	31%											247.5682	0	247.5682	10%	238.15833	252.87839	96.81%
Sub-total			29701	29701	100%	377.79884	0	377.79884	100%	617.5609	574.8551	1.95843531	576.813621	100%	60.8508	30%	428.15833	428.87839	100.00%										
27				Residential	0	0	0	0%	0.00000	0	0.00000	0%	0	0	0	0	0%	0	0%	0	0	0%							
				Agricultural	0	0	0	0%	0.00000	0	0.00000	0%											0	0	0	0%	0	0	0%
				Commercial/Industrial-LT	0	0	0	0%	0.00000	0	0.00000	0%											0	0	0	0%	0	0	0%
				Commercial/Industrial-HT	0	0	0	0%	0.00000	0	0.00000	0%											0	0	0	0%	0		

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Mcd)	No of connection Un-metered (Mud)	Total Number of connections (Mcd)	% of number of connections	Deselected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MW)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
													Input energy (MU)	Measured energy	Transformer's measured energy	Total energy						% of energy consumption	
65				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
66				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
67				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
68				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
69				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
70				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
71				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
72				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
73				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
74				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				
75				Residential	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Agricultural	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-IT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Commercial/Industrial-RT	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0.00%			
				Others	0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0	0	0.00%		
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	0	0	0.00%	100%				

S.No	Name of circle	Circle code	Name of Division	Period From Apr 21 To Mar 22																		
				Consumer profile						Energy parameters				Losses		Commercial Parameter			AT & C Loss (%)			
				Consumer category	No. of connection material (Nos)	No. of connections (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Load (Unmetered) (MW)	Total Connected Load (MW)	% of connected load	Input energy (MWh)	Metered energy	Unmetered/Non-metered energy	Total energy	% of energy consumption	TRD loss (MWh)		TRD loss (%)	Billable Amount in Rs. Cross	Collected Amount in Rs. Dross
26	Total		Residential	1485831	0	1485831	81%	5995.1006	0	5995.591631	42%		6796.721	0	6796.720846	23%				2381.81349	2455.67378	103.08%
			Agricultural	180623	0.0426	272649	4%	1007.4681	613.29	1620.598136	12%		38.38998	1135.25421	2221.56717	22%			1764.38130	2051.2665	31.43%	
			Commercial/Industrial/IT	845507	0	945987	10%	1677.6595	0	1677.659512	12%	28193.45	1527.734	0	1527.334808	7%	1635.744	7%	1500.45104	1474.65079	98.15%	
			Commercial/Industrial/HT	4004	0	4004	0%	2738.6915	0	2738.69151	18%		5172.437	0	5172.436981	21%			6215.32648	6007.55889	96.65%	
			Others	160757	0	160752	2%	1815.1252	0	1815.225109	14%		1241.844	0	1241.844001	14%			2594.18448	1817.50113	214.82%	
27	At division level			6680239	0.0000	6732785	100%	13812.494	613.13	14425.68847	100%	24795.45	20996.45	1115.21871	23818.7075	100%	1635.240	7%	2594.18448	1817.50113	68.88%	91%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumer which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Circle code	Parameter
	Please enter name of circle
	Please enter circle code
	Please enter numeric value (if 0)
	Formula connected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information results into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to reimburse such loss.

Authorized Signatory and Seal

Name of Authorized Signatory:

Signature:
Name of Energy Manager:
Registration Number:

Details of Input Energy Sources

Period from Apr-2021 To Mar-2022

A. Generation at Transmission Portals (Data 2)

S.No.	Name of Generating Station	Generating Capacity (in MW)	Type of Station Generation (Solid / Liquid / Gas / Power / Solar / Wind / Other)	Type of Contract (in year/contractibility)	Type of Grid (Inter- / Intra- State)	Point of Connection (POC) (in km/122)	Voltage Level (kV Input)	Source (Name of Grid)	Power purchase (MWh in MU)
1	Dr.NTPS	1200	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	2794.3300
2	Dr.NTPS-IV	500	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	1883.4716
3	RTPP Stage-I	420	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	461.6221
4	RTPP Stage-II	420	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	595.6695
5	RTPP Stage-III	310	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	323.7212
6	RTPP Stage-IV	600	Thermal	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	852.8534
1	Srisaibam -REPH	770	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	516.8018
2	NRRCPH	90	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	106.3133
3	NSTPDC PH	50	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	45.4796
4	Sileru Complex	725	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	846.3992
5	Pennararibidam	20	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	1.8177
6	Mini Hydel (Cheliveta)	1	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	0.8079
7	Machkund	84	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	137.2417
8	TB Dam	57.6	Hydel	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	64.6381
1	NTPC (SR) Ramagundam I & II	2100	Thermal(Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	696.0218
2	NTPC (SR) Simhadri Stage 1	1000	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	1125.3992
3	NTPC (SR) Simhadri Stage 2	1000	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	695.8998
4	NTPC (SR) Talcher St. II	2000	Thermal(Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	451.3681
5	NTPC (SR) Ramagundam Stage-III	500	Thermal(Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	200.9814
6	NTPC Kudgi Stage 1	2400	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	360.1516
7	NTPC DADRI			Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	0.0000
8	NTECL Vidhura	1500	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	337.6991
9	NLC Stage-I	630	Lignite	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	116.9820
10	NLC Stage-II	640	Lignite	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	182.4017
11	NPC (MAPS)	440	Atomic	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	11.5592
12	NPC (Kaiga Unit-I,II)	880	Atomic	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	119.5526
13	NPC (Kaiga Unit-III & IV)		Atomic	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	
14	NTPL (NLC Tambitadu Power Ltd Stage-1)(TUTICORIN)	1000	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	213.4514
15	NLC MNTPS	1000	Thermal (Coal)	Long term Conventional	Intra State	-	EHV	APPC/A.P.Transco	110.9820
16	JNNSM PH-1 THERMAL	44					EHV	APPC/A.P.Transco	
17	SPS						EHV	APPC/A.P.Transco	927.4430
18	NCE-WIND TOTAL	3706.6	Wind				EHV	APPC/A.P.Transco	

(Details of Feeder-wise losses)

Period From APRIL-2021 To MARCH-2022

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the 33/11KV Sub-Station	Feeder Code/ID	11KV Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMU/AMR/Other)	Received at Feeder (Final input in MU)	Feeder Consumption (sales) (In MU)	Final Net Export at Feeder Level (in MU)	T&D losses	AT&C losses	% Data Received through Automatically (of Feeder AMR/AMU)	Remarks
1	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	RAYALAM	5334201	BHIMAVARAM TOWN	Urban	AMR	11.42	10.91	0	4.53	4.53	100%	The same data upload in NPP PORTAL
2	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332103	KOVVADA-IA	Urban	AMR	5.42	5.15	0	4.29	4.29	100%	The same data upload in NPP PORTAL
3	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332104	KOVVADA-IB	Urban	AMR	7.26	6.93	0	4.23	4.23	100%	The same data upload in NPP PORTAL
4	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331104	BHIMAVARAM-IB	Urban	AMR	3.04	2.91	0	4.40	4.40	100%	The same data upload in NPP PORTAL
5	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	TADERU	5334105	REST HOUSE	Urban	AMR	1.73	1.65	0	4.33	4.33	100%	The same data upload in NPP PORTAL
6	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331107	WATERWORKS	Urban	AMR	1.51	1.45	0	4.38	4.38	100%	The same data upload in NPP PORTAL
7	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332101	KOVVADA-IA	Urban	AMR	4.92	4.60	0	4.18	4.18	100%	The same data upload in NPP PORTAL
8	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331102	BHIMAVARAM-IB	Urban	AMR	6.30	5.93	0	4.43	4.43	100%	The same data upload in NPP PORTAL
9	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332106	RELIANCE MULTIPLEX	Urban	AMR	2.08	2.00	0	4.38	4.38	100%	The same data upload in NPP PORTAL
10	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331101	BHIMAVARAM-IA	Urban	AMR	7.20	6.88	0	4.48	4.48	100%	The same data upload in NPP PORTAL
11	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	RAYALAM	5334302	RAYALAM LOCAL	Urban	AMR	5.31	5.08	0	4.58	4.58	100%	The same data upload in NPP PORTAL
12	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	TADERU	5334104	SUMUPUDI	Urban	AMR	9.85	9.48	0	4.34	4.34	100%	The same data upload in NPP PORTAL
13	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332102	KOVVADA-IB	Urban	AMR	8.27	7.92	0	4.28	4.28	100%	The same data upload in NPP PORTAL
14	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332105	NELPURAM	Urban	AMR	5.05	4.83	0	4.42	4.42	100%	The same data upload in NPP PORTAL
15	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331108	BHIMAVARAM-IA	Urban	AMR	6.64	6.38	0	4.17	4.17	100%	The same data upload in NPP PORTAL
16	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331106	MENTEVARI THOTA	Urban	AMR	7.07	6.77	0	4.30	4.30	100%	The same data upload in NPP PORTAL
17	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331109	DIVISION OFFICE FEEDER	Urban	AMR	0.03	0.03	0	4.19	4.19	100%	The same data upload in NPP PORTAL
18	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	BHIMAVARAM	5331110	INDUSTRIAL ESTATE	Urban	AMR	5.44	5.20	0	4.39	4.39	100%	The same data upload in NPP PORTAL
19	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332107	DMR COLLEGE	Urban	AMR	6.66	6.38	0	4.35	4.35	100%	The same data upload in NPP PORTAL
20	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	TADERU	5334106	GANDEHI NAGAR	Urban	AMR	4.49	4.30	0	4.31	4.31	100%	The same data upload in NPP PORTAL
21	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	TADERU	5334107	BANK COLONY	Urban	AMR	9.24	8.83	0	4.35	4.35	100%	The same data upload in NPP PORTAL
22	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	ASHOK NAGAR INDOOR SS	5332201	ASHOK NAGAR	Urban	AMR	8.01	7.67	0	4.29	4.29	100%	The same data upload in NPP PORTAL
23	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	ASHOK NAGAR INDOOR SS	5332203	BAIDRUMUDI	Urban	AMR	1.75	1.67	0	4.52	4.52	100%	The same data upload in NPP PORTAL
24	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	ASHOK NAGAR INDOOR SS	5332202	PADMALAYA	Urban	AMR	5.92	5.67	0	4.30	4.30	100%	The same data upload in NPP PORTAL
25	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV INDOOR SS, M	5333101	11KV MAVULLAMMA	Urban	AMR	7.10	6.79	0	4.34	4.34	100%	The same data upload in NPP PORTAL
26	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV INDOOR SS, M	5333102	11KV GAGANAMMA	Urban	AMR	11.05	10.36	0	4.59	4.59	100%	The same data upload in NPP PORTAL
27	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	KOVVADA	5332109	11KV KOVVADA LOCAL	Urban	AMR	6.54	6.25	0	4.30	4.30	100%	The same data upload in NPP PORTAL
38	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	G.V.TIPPA	5334003	11KV G.V.TIPPA-DIRUSUMARRU	Urban	AMR	14.46	13.34	0	4.31	4.31	100%	The same data upload in NPP PORTAL
29	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV GIS SUB STATION	5331404	BHUDHAVARAM MARKET FEEDER	Urban	AMR	1.53	1.48	0	4.35	4.35	100%	The same data upload in NPP PORTAL
30	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV GIS SUB STATION	5331402	CMR FEEDER	Urban	AMR	1.38	1.32	0	4.45	4.45	100%	The same data upload in NPP PORTAL
31	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV GIS SUB STATION	5331405	MASID FEEDER	Urban	AMR	0.00	0.00	0	RDV/01	RDV/01	100%	The same data upload in NPP PORTAL
32	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV GIS SUB STATION	5331403	RTC BUS STAND FEEDER	Urban	AMR	0.40	0.38	0	4.84	4.84	100%	The same data upload in NPP PORTAL
33	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV GIS SUB STATION	5331401	TEMPLE FEEDER	Urban	AMR	0.97	0.93	0	4.62	4.62	100%	The same data upload in NPP PORTAL
34	APEPDC	ELURU	BHIMAVARAM	BHIMAVARAM	33/11KV INDOOR SS, M	5333103	TOWN HALL	Urban	AMR	0.36	0.34	0	4.57	4.57	100%	The same data upload in NPP PORTAL
35	APEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5112905	RE PETA	Urban	AMR	4.34	4.23	0	4.31	4.31	100%	The same data upload in NPP PORTAL
36	APEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5112903	SPM	Urban	AMR	4.83	4.62	0	4.29	4.29	100%	The same data upload in NPP PORTAL
37	APEPDC	ELURU	ELURU	ELURU TOWN	ELURU	5116103	VENKANNA TANK	Urban	AMR	13.11	12.53	0	4.40	4.40	100%	The same data upload in NPP PORTAL
38	APEPDC	ELURU	ELURU	ELURU TOWN	SANIVARAPUPETA	5113901	DAYARAVARAM	Urban	AMR	8.69	8.32	0	4.28	4.28	100%	The same data upload in NPP PORTAL
39	APEPDC	ELURU	ELURU	ELURU RURAL	TANGELIANJUDI	5115305	TGM RATNAS	Urban	AMR	3.71	3.55	0	4.34	4.34	100%	The same data upload in NPP PORTAL
40	APEPDC	ELURU	ELURU	ELURU TOWN	KOTADIRBA	5116003	YVRIA HALL	Urban	AMR	4.38	4.28	0	4.34	4.34	100%	The same data upload in NPP PORTAL
41	APEPDC	ELURU	ELURU	ELURU TOWN	ELURU	5116102	RK PURAM	Urban	AMR	4.09	3.93	0	4.47	4.47	100%	The same data upload in NPP PORTAL
42	APEPDC	ELURU	ELURU	ELURU RURAL	TANGELIANJUDI	5115302	TGMRAILWAYSTATION	Urban	AMR	8.60	8.23	0	4.30	4.30	100%	The same data upload in NPP PORTAL
43	APEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5112906	GOVT HOSPITAL	Urban	AMR	2.78	2.66	0	4.31	4.31	100%	The same data upload in NPP PORTAL
44	APEPDC	ELURU	ELURU	ELURU TOWN	KOTADIRBA	5116001	NEW VENKANNA TANK	Urban	AMR	6.67	6.38	0	4.32	4.32	100%	The same data upload in NPP PORTAL
45	APEPDC	ELURU	ELURU	ELURU TOWN	ELURU	5116101	POWERPETA	Urban	AMR	8.64	8.25	0	4.45	4.45	100%	The same data upload in NPP PORTAL
46	APEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5112902	RTC	Urban	AMR	7.38	7.05	0	4.30	4.30	100%	The same data upload in NPP PORTAL
47	APEPDC	ELURU	ELURU	ELURU TOWN	VATLURU	5113003	SV PETA	Urban	AMR	3.35	3.20	0	4.58	4.58	100%	The same data upload in NPP PORTAL
48	APEPDC	ELURU	ELURU	ELURU TOWN	KOTADIRBA	5116002	MAINBAZAR	Urban	AMR	8.30	7.74	0	4.39	4.39	100%	The same data upload in NPP PORTAL
49	APEPDC	ELURU	ELURU	ELURU TOWN	ELURU	5116106	WATER WORKS	Urban	AMR	2.00	1.91	0	4.46	4.46	100%	The same data upload in NPP PORTAL
50	APEPDC	ELURU	ELURU	ELURU TOWN	SANIVARAPUPETA	5113903	SATHAYAHANA NAGAR	Urban	AMR	5.04	4.82	0	4.37	4.37	100%	The same data upload in NPP PORTAL
51	APEPDC	ELURU	ELURU	ELURU TOWN	VATLURU	5113002	INDUSTRIAL	Urban	AMR	5.23	5.01	0	4.30	4.30	100%	The same data upload in NPP PORTAL

52	AFEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5112901	ASHOKNAGAR	Urban	AMR	6.60	6.31	0	4.34	4.34	100%	The same data upload in NPP PORTAL
53	AFEPDC	ELURU	ELURU	ELURU TOWN	SANIVARAPETA	5113302	VIDYANAGAR	Urban	AMR	8.74	5.57	0	4.51	4.51	100%	The same data upload in NPP PORTAL
54	AFEPDC	ELURU	ELURU	ELURU TOWN	VATLURU	5112001	NORTH	Urban	AMR	3.55	3.77	0	4.43	4.43	100%	The same data upload in NPP PORTAL
55	AFEPDC	ELURU	ELURU	ELURU TOWN	VATLURU	5113204	SANTHINAGAR	Urban	AMR	2.98	2.85	0	4.53	4.53	100%	The same data upload in NPP PORTAL
56	AFEPDC	ELURU	ELURU	ELURU TOWN	KOTADIIBA	5111604	CANAL	Urban	AMR	8.68	8.30	0	4.42	4.42	100%	The same data upload in NPP PORTAL
57	AFEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5122504	KOTMAPETA	Urban	AMR	2.45	2.38	0	4.41	4.41	100%	The same data upload in NPP PORTAL
58	AFEPDC	ELURU	ELURU	ELURU RURAL	TANGELLAMUDI	5115903	TGMGUNBAZAR	Urban	AMR	10.26	9.78	0	4.62	4.62	100%	The same data upload in NPP PORTAL
59	AFEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5122907	ELURU- STATION ROAD	Urban	AMR	7.91	7.18	0	4.35	4.35	100%	The same data upload in NPP PORTAL
60	AFEPDC	ELURU	ELURU	ELURU TOWN	ASHOK NAGAR	5122508	ELURU-PATHESAD	Urban	AMR	6.60	6.31	0	4.38	4.38	100%	The same data upload in NPP PORTAL
61	AFEPDC	ELURU	ELURU	ELURU TOWN	KOTADIIBA	5111603	ELURU-VENNALAVARIPETA	Urban	AMR	4.05	3.94	0	4.51	4.51	100%	The same data upload in NPP PORTAL
62	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHOSH NAGAR	5112602	CHANNEYAPURU COLONY	Urban	AMR	5.50	5.25	0	4.42	4.42	100%	The same data upload in NPP PORTAL
63	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHOSH NAGAR	5112604	GANDHI NAGAR	Urban	AMR	3.23	3.00	0	4.39	4.39	100%	The same data upload in NPP PORTAL
64	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHOSH NAGAR	5112601	SANTOSH NAGAR	Urban	AMR	8.52	7.96	0	4.35	4.35	100%	The same data upload in NPP PORTAL
65	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHOSH NAGAR	5113603	SUBBAMMADEVI SCHOOL	Urban	AMR	3.83	3.65	0	4.63	4.63	100%	The same data upload in NPP PORTAL
66	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHI NAGAR	5113403	SANTHINAGAR-4SR THOTA	Urban	AMR	4.86	4.65	0	4.37	4.37	100%	The same data upload in NPP PORTAL
67	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHI NAGAR	5113401	SANTHINAGAR-SANTHINAGAR	Urban	AMR	5.73	5.48	0	4.36	4.36	100%	The same data upload in NPP PORTAL
68	AFEPDC	ELURU	ELURU	ELURU RURAL	CHODIMELLA	5115401	CHODIMELLA	Urban	AMR	1.75	1.66	0	4.33	4.33	100%	The same data upload in NPP PORTAL
69	AFEPDC	ELURU	ELURU	ELURU RURAL	CHODIMELLA	5115404	DONDAPADU	Urban	AMR	0.05	0.05	0	4.71	4.71	100%	The same data upload in NPP PORTAL
70	AFEPDC	ELURU	ELURU	ELURU RURAL	CHODIMELLA	5115403	KANTRIGALIDEM	Urban	AMR	6.41	6.13	0	4.35	4.35	100%	The same data upload in NPP PORTAL
71	AFEPDC	ELURU	ELURU	ELURU RURAL	CHODIMELLA	5115402	SAIKATHI NAGAR	Urban	AMR	3.42	3.32	0	4.30	4.30	100%	The same data upload in NPP PORTAL
72	AFEPDC	ELURU	ELURU	ELURU RURAL	TANGELLAMUDI	5115906	DWARAKANAGAR	Urban	AMR	5.32	5.09	0	4.35	4.35	100%	The same data upload in NPP PORTAL
73	AFEPDC	ELURU	ELURU	ELURU TOWN	SANIVARAPETA	5113934	11KV SV PETA - DUGGIRALA	Urban	AMR	2.99	2.88	0	4.35	4.35	100%	The same data upload in NPP PORTAL
74	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHI NAGAR	5113402	11 KV SANTHINAGAR (PRAKASUL)	Urban	AMR	5.33	5.09	0	4.44	4.44	100%	The same data upload in NPP PORTAL
75	AFEPDC	ELURU	ELURU	ELURU TOWN	SANTHI NAGAR	5113404	11 KV SANTHINAGAR- VIF FEED	Urban	AMR	0.60	0.57	0	4.35	4.35	100%	The same data upload in NPP PORTAL
76	AFEPDC	ELURU	ELURU	ELURU TOWN	VENKANNA TANK (GIS)	5111701	SATHEPU STREET	Urban	AMR	0.28	0.27	0	4.29	4.29	100%	The same data upload in NPP PORTAL
77	AFEPDC	ELURU	ELURU	ELURU TOWN	VENKANNA TANK (GIS)	5111702	KOTHAGIDEM	Urban	AMR	0.71	0.68	0	4.27	4.27	100%	The same data upload in NPP PORTAL
78	AFEPDC	ELURU	ELURU	ELURU TOWN	VENKANNA TANK (GIS)	5111703	CHATAVARU ROAD	Urban	AMR	0.67	0.64	0	4.47	4.47	100%	The same data upload in NPP PORTAL
79	AFEPDC	ELURU	ELURU	ELURU TOWN	VENKANNA TANK (GIS)	5111704	CBS	Urban	AMR	0.89	0.85	0	4.44	4.44	100%	The same data upload in NPP PORTAL
80	AFEPDC	ELURU	ELURU	ELURU TOWN	VENKANNA TANK (GIS)	5111705	KARUNDATHIPETA	Urban	AMR	0.95	0.90	0	4.53	4.53	100%	The same data upload in NPP PORTAL
81	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221106	GOOVARU BAND	Urban	AMR	7.06	6.75	0	4.41	4.41	100%	The same data upload in NPP PORTAL
82	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221103	RAILWAY STATION	Urban	AMR	5.67	5.51	0	4.43	4.43	100%	The same data upload in NPP PORTAL
83	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221102	AVANTHENDI	Urban	AMR	1.79	1.74	0	4.45	4.43	100%	The same data upload in NPP PORTAL
84	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221101	BUS STAND	Urban	AMR	2.99	2.85	0	4.39	4.39	100%	The same data upload in NPP PORTAL
85	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	MAHA PUSHKARAM	5221301	SBI	Urban	AMR	4.43	4.23	0	4.45	4.43	100%	The same data upload in NPP PORTAL
86	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	MAHA PUSHKARAM	5221302	ROJIND RAMLAYAM	Urban	AMR	5.74	5.49	0	4.36	4.36	100%	The same data upload in NPP PORTAL
87	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221304	SRIWASA PURAM	Urban	AMR	1.75	1.67	0	4.70	4.70	100%	The same data upload in NPP PORTAL
88	AFEPDC	ELURU	NIDADAVOLE	KOVVURU	KOVVURU	5221305	JUNIOR COLLEGE	Urban	AMR	1.66	1.50	0	4.31	4.31	100%	The same data upload in NPP PORTAL
89	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM WW	5322202	NSP-STEAMERROAD	Urban	AMR	4.70	4.49	0	4.46	4.46	100%	The same data upload in NPP PORTAL
90	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM	5321101	NARSAPURAM TOWN-I	Urban	AMR	3.93	3.76	0	4.47	4.47	100%	The same data upload in NPP PORTAL
91	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM	5321102	NARSAPURAM TOWN-II	Urban	AMR	5.52	5.08	0	4.52	4.52	100%	The same data upload in NPP PORTAL
92	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM WW	5321301	NSP-CHINNAINIDIPALAKONDALI	Urban	AMR	13.46	12.85	0	4.53	4.53	100%	The same data upload in NPP PORTAL
93	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM	5321104	NARSAPURAM TOWN-IV	Urban	AMR	2.33	2.23	0	4.51	4.51	100%	The same data upload in NPP PORTAL
94	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM	5321103	NARSAPURAM TOWN-III	Urban	AMR	9.25	9.11	0	4.46	4.46	100%	The same data upload in NPP PORTAL
95	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM WW	5321201	WATERWORKS	Urban	AMR	0.42	0.40	0	4.45	4.45	100%	The same data upload in NPP PORTAL
96	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	PUSHKARAGHAT	5321302	MUNICIPALAKONDA COMPLEX	Urban	AMR	4.77	4.55	0	4.51	4.51	100%	The same data upload in NPP PORTAL
97	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	PUSHKARAGHAT	5321301	PEECHU PALAKONDAEM	Urban	AMR	8.74	8.36	0	4.36	4.36	100%	The same data upload in NPP PORTAL
98	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	PUSHKARAGHAT	5321303	VANDALA REVU	Urban	AMR	4.22	4.03	0	4.50	4.50	100%	The same data upload in NPP PORTAL
99	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM WW	5321204	PONNAPALAKONDALI	Urban	AMR	7.51	7.40	0	4.40	4.40	100%	The same data upload in NPP PORTAL
100	AFEPDC	ELURU	NARSAPURAM	NARSAPURAM	NARSAPURAM	5321108	11KV LACTPARK	Urban	AMR	2.29	2.18	0	4.59	4.59	100%	The same data upload in NPP PORTAL
101	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	BASVIRGODIPETA	5211201	TOWN(WAFFRAC)	Urban	AMR	5.70	5.45	0	4.34	4.34	100%	The same data upload in NPP PORTAL
102	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	NIDADAVOLE	5211109	TOWN2	Urban	AMR	5.03	5.38	0	4.45	4.45	100%	The same data upload in NPP PORTAL
103	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	NIDADAVOLE	5211105	RANDIM	Urban	AMR	0.81	0.77	0	4.30	4.30	100%	The same data upload in NPP PORTAL
104	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	NIDADAVOLE	5211101	TOWN1	Urban	AMR	5.91	5.64	0	4.46	4.46	100%	The same data upload in NPP PORTAL
105	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	NIDADAVOLE	5211110	VIDYANAGAR FOR-NID	Urban	AMR	7.72	7.38	0	4.41	4.41	100%	The same data upload in NPP PORTAL
106	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	GANDHINAGAR (NDDI)	5213401	MARKET	Urban	AMR	3.96	3.78	0	4.46	4.46	100%	The same data upload in NPP PORTAL
107	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	KATAKOTESWARAM	5212204	11KV SANIVARAPURAM	Urban	AMR	7.01	6.71	0	4.35	4.35	100%	The same data upload in NPP PORTAL
108	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	GANDHINAGAR (NDDI)	5213402	11 KV GANDHINAGAR	Urban	AMR	3.68	3.52	0	4.36	4.36	100%	The same data upload in NPP PORTAL
109	AFEPDC	ELURU	NIDADAVOLE	NIDADAVOLE	GANDHINAGAR (NDDI)	5313403	11 KV TEERUGIDEM	Urban	AMR	5.35	5.20	0	4.57	4.57	100%	The same data upload in NPP PORTAL
110	AFEPDC	ELURU	NARSAPURAM	PALAKOL	PALACOLE	5311102	TOWN 9	Urban	AMR	5.85	5.61	0	4.52	4.52	100%	The same data upload in NPP PORTAL
111	AFEPDC	ELURU	NARSAPURAM	PALAKOL	PALACOLE	5311103	WATERWORKS	Urban	AMR	10.54	10.08	0	4.33	4.33	100%	The same data upload in NPP PORTAL
112	AFEPDC	ELURU	NARSAPURAM	PALAKOL	PALACOLE	5311104	VIJAYA LAXMI	Urban	AMR	3.01	2.88	0	4.49	4.49	100%	The same data upload in NPP PORTAL
113	AFEPDC	ELURU	NARSAPURAM	PALAKOL	PALACOLE	5311101	TOWN1	Urban	AMR	9.71	9.25	0	4.64	4.64	100%	The same data upload in NPP PORTAL
114	AFEPDC	ELURU	NARSAPURAM	PALAKOL	POOLAPALLI	5412101	POOLAPALAKONDALI	Urban	AMR	10.84	10.35	0	4.44	4.44	100%	The same data upload in NPP PORTAL
115	AFEPDC	ELURU	NARSAPURAM	PALAKOL	INDOOR MARKET YARD	5313302	RAJIV NAGAR	Urban	AMR	8.41	8.06	0	4.21	4.21	100%	The same data upload in NPP PORTAL
116	AFEPDC	ELURU	NARSAPURAM	PALAKOL	INDOOR MARKET YARD	5313303	BANK COLONY	Urban	AMR	2.87	2.75	0	4.43	4.43	100%	The same data upload in NPP PORTAL

117	APEPDC	ELURU	MARSAPURAM	PALAKOL	INDOOR MARKET YARD	5311304	SRRAMPETA	Urban	AMR	6.21	5.94	0	4.35	4.35	100%	The same data upload in NPP PORTAL
118	APEPDC	ELURU	MARSAPURAM	PALAKOL	INDOOR MARKET YARD	5311305	RAILWAY GATE	Urban	AMR	2.80	2.67	0	4.42	4.42	100%	The same data upload in NPP PORTAL
119	APEPDC	ELURU	MARSAPURAM	PALAKOL	PALACOLE	5311307	11KV MEDAPADU INDUSTRIAL	Urban	AMR	10.22	9.77	0	4.41	4.41	100%	The same data upload in NPP PORTAL
120	APEPDC	ELURU	MARSAPURAM	PALAKOL	AFTDCC PALACOLE	5311301	TIDCO P-1	Urban	AMR	0.00	0.00	0	RDV/DI	RDV/DI	100%	The same data upload in NPP PORTAL
121	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	HBCOLONY	5411301	RELIANCE	Urban	AMR	9.65	9.24	0	4.33	4.33	100%	The same data upload in NPP PORTAL
122	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	HBCOLONY	5411305	SATYAWATHI NAGAR	Urban	AMR	9.28	8.86	0	4.57	4.57	100%	The same data upload in NPP PORTAL
123	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	PENTAPADU	5422301	MARKET	Urban	AMR	8.57	8.30	0	4.36	4.36	100%	The same data upload in NPP PORTAL
124	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	HBCOLONY	5411302	MAIN ROAD	Urban	AMR	8.92	8.53	0	4.34	4.34	100%	The same data upload in NPP PORTAL
125	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	HBCOLONY	5411304	RAILWAY	Urban	AMR	5.14	4.90	0	4.57	4.57	100%	The same data upload in NPP PORTAL
126	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	PENTAPADU	5412302	ENADU	Urban	AMR	4.83	4.62	0	4.43	4.43	100%	The same data upload in NPP PORTAL
127	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	TSGUDEM	5414303	TOWN	Urban	AMR	8.63	8.25	0	4.38	4.38	100%	The same data upload in NPP PORTAL
128	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	PATHURU (WATERWORK)	5413303	MAHALAKMI NAGAR	Urban	AMR	6.60	6.32	0	4.23	4.23	100%	The same data upload in NPP PORTAL
129	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	PATHURU (WATERWORK)	5413301	P&T COLONY	Urban	AMR	5.40	5.16	0	4.38	4.38	100%	The same data upload in NPP PORTAL
130	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	PATHURU (WATERWORK)	5413302	ZPH SCHOOL	Urban	AMR	1.99	1.90	0	4.32	4.32	100%	The same data upload in NPP PORTAL
131	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	KONDAYYACHERUVU	5411303	KADAKATLA	Urban	AMR	4.20	4.02	0	4.28	4.28	100%	The same data upload in NPP PORTAL
132	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	KONDAYYACHERUVU	5413302	LIC	Urban	AMR	3.83	3.66	0	4.33	4.33	100%	The same data upload in NPP PORTAL
133	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	KONDAYYACHERUVU	5413301	KONDAYYACHERUVU	Urban	AMR	3.66	3.50	0	4.38	4.38	100%	The same data upload in NPP PORTAL
134	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	TAGARUPALI	5412301	KODBARITHOTA	Urban	AMR	7.23	6.93	0	4.38	4.38	100%	The same data upload in NPP PORTAL
135	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	PATHURU SEMI INDOOR	5437301	MUNICIPALAKONDA OFFICE ROAD	Urban	AMR	2.80	2.67	0	4.36	4.36	100%	The same data upload in NPP PORTAL
136	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	PATHURU SEMI INDOOR	5437302	PATHURU FEEDER	Urban	AMR	2.91	2.78	0	4.41	4.41	100%	The same data upload in NPP PORTAL
137	APEPDC	ELURU	TADEPALLIGUDEM	TADEPALLIGUDEM	HBCOLONY	5413100	11KV AP MIT	Urban	AMR	1.98	1.90	0	4.40	4.40	100%	The same data upload in NPP PORTAL
138	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU BYPASS	5437103	INDUSTRIAL_2	Urban	AMR	9.52	9.11	0	4.36	4.36	100%	The same data upload in NPP PORTAL
139	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431103	VELPURIHDL	Urban	AMR	1.00	0.98	0	4.30	4.30	100%	The same data upload in NPP PORTAL
140	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431103	LOCAL-2	Urban	AMR	2.93	2.80	0	4.39	4.39	100%	The same data upload in NPP PORTAL
141	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431103	SDN	Urban	AMR	0.91	0.87	0	4.45	4.45	100%	The same data upload in NPP PORTAL
142	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU BYPASS	5437104	KOMMAN CHERUVU	Urban	AMR	6.64	6.36	0	4.34	4.34	100%	The same data upload in NPP PORTAL
143	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU BYPASS	5437104	HIGHWAY	Urban	AMR	5.67	5.41	0	4.56	4.56	100%	The same data upload in NPP PORTAL
144	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU BYPASS	5437102	INDUSTRIAL_1	Urban	AMR	3.03	2.92	0	4.41	4.41	100%	The same data upload in NPP PORTAL
145	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431104	RAILWAY	Urban	AMR	5.60	5.35	0	4.50	4.50	100%	The same data upload in NPP PORTAL
146	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431102	LOCAL-1	Urban	AMR	4.21	4.02	0	4.60	4.60	100%	The same data upload in NPP PORTAL
147	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	33/11KV INDOOR SS	5431201	RASTRAPATHI ROAD	Urban	AMR	5.63	5.48	0	4.33	4.33	100%	The same data upload in NPP PORTAL
148	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	33/11KV INDOOR SS	5431202	KAMAKSHI MATAM	Urban	AMR	8.67	8.49	0	4.29	4.29	100%	The same data upload in NPP PORTAL
149	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	33/11KV INDOOR SS	5431203	HOUSING BOARD	Urban	AMR	5.41	5.18	0	4.33	4.33	100%	The same data upload in NPP PORTAL
150	APEPDC	ELURU	TADEPALLIGUDEM	TANUKU	TANUKU	5431103	RELANGIAGI	Urban	AMR	8.49	8.12	0	4.35	4.35	100%	The same data upload in NPP PORTAL
151	APEPDC	ELURU	JANGAREDDY GUDEM	JANGAREDDY GUDEM	J.R. GUDEM	5241302	11KV J.R. Gudens town	Urban	AMR	11.40	10.96	0	4.63	4.63	100%	The same data upload in NPP PORTAL
152	APEPDC	ELURU	JANGAREDDY GUDEM	JANGAREDDY GUDEM	J.R. GUDEM	5241303	11KV Engineering College	Urban	AMR	3.30	3.06	0	4.36	4.36	100%	The same data upload in NPP PORTAL
153	APEPDC	ELURU	JANGAREDDY GUDEM	JANGAREDDY GUDEM	PARREDDY GUDEM	5241301	11KV JRGudem-1	Urban	AMR	8.64	8.45	0	4.40	4.40	100%	The same data upload in NPP PORTAL
154	APEPDC	ELURU	JANGAREDDY GUDEM	JANGAREDDY GUDEM	PARREDDY GUDEM	5241302	11KV JRGudem-2	Urban	AMR	3.49	3.33	0	4.44	4.44	100%	The same data upload in NPP PORTAL
155	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	KAMANGARUVU	4415105	COURT FEEDER	Urban	AMR	9.78	9.35	0	4.35	4.35	100%	The same data upload in NPP PORTAL
156	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	AMALAPURAM TOWN	4411102	RED BRIDGE	Urban	AMR	5.40	5.16	0	4.39	4.39	100%	The same data upload in NPP PORTAL
157	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	AMALAPURAM TOWN	4411106	RAW WATER	Urban	AMR	1.02	0.97	0	4.43	4.43	100%	The same data upload in NPP PORTAL
158	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	AMALAPURAM TOWN	4411105	HIGH SCHOOL	Urban	AMR	9.64	9.22	0	4.39	4.39	100%	The same data upload in NPP PORTAL
159	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	AMALAPURAM TOWN	4411101	COLLEGE FEEDER	Urban	AMR	5.71	5.55	0	4.38	4.38	100%	The same data upload in NPP PORTAL
160	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	KAMANGARUVU	4415104	VS TEMPLE	Urban	AMR	10.02	9.58	0	4.55	4.55	100%	The same data upload in NPP PORTAL
161	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	KAMANGARUVU	4415101	H.B. COLONY	Urban	AMR	11.31	10.81	0	4.49	4.49	100%	The same data upload in NPP PORTAL
162	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	PERURU	4415202	SKBR	Urban	AMR	8.75	8.37	0	4.39	4.39	100%	The same data upload in NPP PORTAL
163	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	KAMANGARUVU	4415103	NEW HB COLONY	Urban	AMR	3.50	3.43	0	4.44	4.44	100%	The same data upload in NPP PORTAL
164	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	33/11 KV SS BALAYOGI	4413202	GANDH BAZAR	Urban	AMR	2.08	1.98	0	4.55	4.55	100%	The same data upload in NPP PORTAL
165	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	33/11 KV SS BALAYOGI	4413203	BHALAYOGI GHAT	Urban	AMR	6.03	5.77	0	4.25	4.25	100%	The same data upload in NPP PORTAL
166	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM	33/11 KV SS BALAYOGI	4413203	GOVT HOSPITAL	Urban	AMR	8.18	7.82	0	4.43	4.43	100%	The same data upload in NPP PORTAL
167	APEPDC	RAJAHMUNDRY	AMALAPURAM	AMALAPURAM TOWN	4411104	PERURU	Urban	AMR	1.60	1.53	0	4.30	4.30	100%	The same data upload in NPP PORTAL	
168	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	DAIRY FORM	4213204	CHETTINADI	Urban	AMR	5.96	5.69	0	4.65	4.65	100%	The same data upload in NPP PORTAL
169	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NAGAMALLITHOTA	4213203	SRIRAM NAGAR	Urban	AMR	7.50	7.16	0	4.47	4.47	100%	The same data upload in NPP PORTAL
170	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4214102	SARPAVARAM	Urban	AMR	6.86	6.35	0	4.45	4.45	100%	The same data upload in NPP PORTAL
171	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NAGAMALLITHOTA	4213201	NAGAMALLITHOTA	Urban	AMR	8.92	8.55	0	4.21	4.21	100%	The same data upload in NPP PORTAL
172	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NAGAMALLITHOTA	4213204	VIDYUT NAGAR	Urban	AMR	11.28	10.80	0	4.30	4.30	100%	The same data upload in NPP PORTAL
173	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4213103	MUNICIPALAKONDA OFFICE	Urban	AMR	6.55	6.65	0	4.36	4.36	100%	The same data upload in NPP PORTAL
174	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4213102	RAMARAO PETA	Urban	AMR	10.67	10.21	0	4.21	4.21	100%	The same data upload in NPP PORTAL
175	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	PRATHAP NAGAR	4215101	GANDHI NAGAR	Urban	AMR	8.91	8.52	0	4.39	4.39	100%	The same data upload in NPP PORTAL
176	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	PRATHAP NAGAR	4215105	KOVVADA	Urban	AMR	6.58	6.28	0	4.54	4.54	100%	The same data upload in NPP PORTAL
177	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	INDOOR PORT	4212101	SURYANARAYANA PURAM	Urban	AMR	8.44	8.07	0	4.31	4.31	100%	The same data upload in NPP PORTAL
178	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	JNTU	4213902	VENKATA NAGAR	Urban	AMR	3.67	3.51	0	4.36	4.36	100%	The same data upload in NPP PORTAL
179	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARABAMBA	4215201	2P GUEST HOUSE	Urban	AMR	8.68	8.31	0	4.17	4.17	100%	The same data upload in NPP PORTAL
180	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SASKANTHINAGAR	4214903	RTO	Urban	AMR	5.20	4.98	0	4.31	4.31	100%	The same data upload in NPP PORTAL
181	APEPDC	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4213102	MASID CENTER	Urban	AMR	7.65	7.33	0	4.28	4.28	100%	The same data upload in NPP PORTAL

182	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	INTU	4213403	MADHAVI NAGAR	Urban	AMR	7.18	6.87	0	4.38	4.38	100%	
183	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SASKRANTH NAGAR	4224301	SASKRANTH NAGAR	Urban	AMR	4.86	4.64	0	4.58	4.58	100%	The same data upload in NPP PORTAL
184	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SAMALKOTA	4213403	MADHAVI NAGAR	Urban	AMR	8.31	7.95	0	4.34	4.34	100%	The same data upload in NPP PORTAL
185	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	NEW KAKINADA	4213102	KORLA	Urban	AMR	8.78	8.41	0	4.31	4.31	100%	The same data upload in NPP PORTAL
186	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	INDOOR PORT	4212104	BEACH ROAD	Urban	AMR	7.07	6.76	0	4.34	4.34	100%	The same data upload in NPP PORTAL
187	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	NEW KAKINADA	4213105	BHANKUDU	Urban	AMR	8.49	8.12	0	4.30	4.30	100%	The same data upload in NPP PORTAL
188	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	INDOOR PORT	4212102	COMMERCIAL	Urban	AMR	4.88	4.68	0	4.16	4.16	100%	The same data upload in NPP PORTAL
189	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	JN PURAM	4214105	JN TOWN	Urban	AMR	9.43	9.03	0	4.24	4.24	100%	The same data upload in NPP PORTAL
190	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	PRAATHAP NAGAR	4213102	ASHOK NAGAR	Urban	AMR	6.33	6.06	0	4.20	4.20	100%	The same data upload in NPP PORTAL
191	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	KRIPAVARAM	4224304	ANDHRA JYOTHI	Urban	AMR	10.51	10.06	0	4.31	4.31	100%	The same data upload in NPP PORTAL
192	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4211304	DEVALAYAM	Urban	AMR	5.34	5.89	0	4.11	4.11	100%	The same data upload in NPP PORTAL
193	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4211306	AMBEDKAR	Urban	AMR	3.31	3.64	0	4.41	4.41	100%	The same data upload in NPP PORTAL
194	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	RAGAMULLITHOTA	4213202	SIDDHARDHANAGAR	Urban	AMR	2.60	2.48	0	4.42	4.42	100%	The same data upload in NPP PORTAL
195	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NEW KAKINADA	4213103	RTC	Urban	AMR	2.20	2.16	0	4.26	4.26	100%	The same data upload in NPP PORTAL
196	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NEW KAKINADA	4213103	RECHARLA	Urban	AMR	5.99	5.72	0	4.30	4.30	100%	The same data upload in NPP PORTAL
197	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	NEW KAKINADA	4213104	STADIUM	Urban	AMR	8.42	8.06	0	4.29	4.29	100%	The same data upload in NPP PORTAL
198	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	POWER HOUSE	4211301	GGH	Urban	AMR	2.66	2.54	0	4.30	4.30	100%	The same data upload in NPP PORTAL
199	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	DAIRY FORM	4211202	INDUSTRIAL	Urban	AMR	15.27	14.59	0	4.48	4.48	100%	The same data upload in NPP PORTAL
200	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4224306	JPSF	Urban	AMR	9.59	9.17	0	4.34	4.34	100%	The same data upload in NPP PORTAL
201	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	JN PURAM	4214106	NS ROAD	Urban	AMR	8.07	7.72	0	4.42	4.42	100%	The same data upload in NPP PORTAL
202	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	PRAATHAP NAGAR	4215104	INDRAPALAKONNAM	Urban	AMR	6.65	6.36	0	4.43	4.43	100%	The same data upload in NPP PORTAL
203	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4224105	GANGARAJU NAGAR	Urban	AMR	6.19	5.91	0	4.51	4.51	100%	The same data upload in NPP PORTAL
204	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	JN PURAM	4224104	NADARAJURU	Urban	AMR	10.29	9.84	0	4.34	4.34	100%	The same data upload in NPP PORTAL
205	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	POWER HOUSE	4211305	MAIN ROAD	Urban	AMR	8.42	8.05	0	4.38	4.38	100%	The same data upload in NPP PORTAL
206	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	INDOOR PORT	4212105	VETIMOGA	Urban	AMR	7.64	7.31	0	4.27	4.27	100%	The same data upload in NPP PORTAL
207	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	INTU	4213301	SUDARJUNTA	Urban	AMR	3.98	3.71	0	4.33	4.33	100%	The same data upload in NPP PORTAL
208	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SASKRANTH NAGAR	4224302	BOAT CLUB	Urban	AMR	5.44	5.20	0	4.39	4.39	100%	The same data upload in NPP PORTAL
209	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4224107	SMHADRI NAGAR	Urban	AMR	3.01	2.88	0	4.41	4.41	100%	The same data upload in NPP PORTAL
210	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	DAIRY FORM	4211203	REVENUE COLONY	Urban	AMR	7.88	7.53	0	4.43	4.43	100%	The same data upload in NPP PORTAL
211	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARADAMBA	4215203	MADHURA NAGAR	Urban	AMR	9.39	8.78	0	4.45	4.45	100%	The same data upload in NPP PORTAL
212	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4224101	ASHRAM PUBLIC SCHOOL	Urban	AMR	10.26	9.82	0	4.35	4.35	100%	The same data upload in NPP PORTAL
213	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARPAVARAM	4224103	SETIALINDA	Urban	AMR	4.80	4.61	0	4.12	4.12	100%	The same data upload in NPP PORTAL
214	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	DAIRY FORM	4211301	PALAKONDALAMRAJUNAGAR	Urban	AMR	4.62	4.42	0	4.40	4.40	100%	The same data upload in NPP PORTAL
215	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	INTU	4213304	KAKINADA-INTU	Urban	AMR	1.67	1.59	0	4.44	4.44	100%	The same data upload in NPP PORTAL
216	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	JN PURAM	4214102	INDUSTRIAL - JAGADHAPURAM	Urban	AMR	6.85	6.57	0	4.22	4.22	100%	The same data upload in NPP PORTAL
217	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SARADAMBA	4215202	KONDAYAPALAKONDAM	Urban	AMR	4.61	4.40	0	4.65	4.65	100%	The same data upload in NPP PORTAL
218	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	PRAATHAP NAGAR	4215105	PRAATHAP NAGAR	Urban	AMR	9.05	8.63	0	4.37	4.37	100%	The same data upload in NPP PORTAL
219	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	GGH	4211302	GGH K	Urban	AMR	2.53	2.48	0	4.57	4.57	100%	The same data upload in NPP PORTAL
220	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	GGH	4211303	AMBEDKAR BHAVAN	Urban	AMR	3.61	3.45	0	4.41	4.41	100%	The same data upload in NPP PORTAL
221	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-I	GGH	4211301	WARF ROAD	Urban	AMR	7.26	7.04	0	4.35	4.35	100%	The same data upload in NPP PORTAL
222	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	ANNAMGHATI	4214203	TARAKARAMA NAGAR	Urban	AMR	8.58	8.29	0	4.32	4.32	100%	The same data upload in NPP PORTAL
223	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	ANNAMGHATI	4214301	GATH	Urban	AMR	6.12	5.85	0	4.34	4.34	100%	The same data upload in NPP PORTAL
224	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	SASKRANTH NAGAR	4224304	WATER WORKS	Urban	AMR	0.85	0.62	0	4.32	4.32	100%	The same data upload in NPP PORTAL
225	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	GARGOLUPADU	4224403	BHAVANARAYANA TEMPLE	Urban	AMR	12.69	12.13	0	4.40	4.40	100%	The same data upload in NPP PORTAL
226	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	GARGOLUPADU	4224402	SO COLONY	Urban	AMR	2.59	2.47	0	4.44	4.44	100%	The same data upload in NPP PORTAL
227	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	GARGOLUPADU	4224404	GYCOLUPADU	Urban	AMR	1.12	1.07	0	4.65	4.65	100%	The same data upload in NPP PORTAL
228	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	GARGOLUPADU	4224401	JEWEL CITY	Urban	AMR	7.83	7.49	0	4.38	4.38	100%	The same data upload in NPP PORTAL
229	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	JN PURAM	4214101	CHILLANGI	Urban	AMR	8.47	8.10	0	4.32	4.32	100%	The same data upload in NPP PORTAL
230	AFEPDCL	RAJAHMUNDRY	KAKINADA	KAKINADA TOWN-II	ANNAMGHATI	4214302	WATER WORKS FOLDER	Urban	AMR	6.69	6.38	0	4.52	4.52	100%	The same data upload in NPP PORTAL
231	AFEPDCL	RAJAHMUNDRY	REPURAM	MANDAPETA	MANDAPETA	4521301	TOWNSH	Urban	AMR	10.96	10.41	0	4.44	4.44	100%	The same data upload in NPP PORTAL
232	AFEPDCL	RAJAHMUNDRY	REPURAM	MANDAPETA	MANDAPETA	4521302	TOWN-E	Urban	AMR	10.72	10.25	0	4.43	4.43	100%	The same data upload in NPP PORTAL
233	AFEPDCL	RAJAHMUNDRY	REPURAM	MANDAPETA	MANDAPETA	4521303	TOWN-F	Urban	AMR	11.35	10.88	0	4.51	4.51	100%	The same data upload in NPP PORTAL
234	AFEPDCL	RAJAHMUNDRY	REPURAM	MANDAPETA	MANDAPETA	4521204	MANDAPETA TOWN-E	Urban	AMR	9.13	8.70	0	4.75	4.75	100%	The same data upload in NPP PORTAL
235	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	SAMALKOTA	4242202	PALAKONDAM TECH	Urban	AMR	6.50	6.30	0	4.60	4.60	100%	The same data upload in NPP PORTAL
236	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	PEDDAPURAM	4242106	INDUSTRIAL	Urban	AMR	4.11	3.93	0	4.50	4.50	100%	The same data upload in NPP PORTAL
237	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	PEDDAPURAM	4242101	RTC	Urban	AMR	10.36	10.09	0	4.38	4.38	100%	The same data upload in NPP PORTAL
238	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	PEDDAPURAM	4242102	ADITYA	Urban	AMR	13.63	13.04	0	4.57	4.57	100%	The same data upload in NPP PORTAL
239	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	PEDDAPURAM	4242103	RAMARAO PETA	Urban	AMR	8.53	8.15	0	4.32	4.32	100%	The same data upload in NPP PORTAL
240	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	PEDDAPURAM	4242309	NAVDAYA	Urban	AMR	4.45	4.26	0	4.43	4.43	100%	The same data upload in NPP PORTAL
241	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	M.S.COLLEGE	4242302	PRASANNA ANJANEYA NAGAR	Urban	AMR	4.87	4.64	0	4.62	4.62	100%	The same data upload in NPP PORTAL
242	AFEPDCL	RAJAHMUNDRY	KAKINADA	SAMALKOTA	M.S.COLLEGE	4242301	SAWANKOTA	Urban	AMR	8.78	8.30	0	4.39	4.39	100%	The same data upload in NPP PORTAL
243	AFEPDCL	RAJAHMUNDRY	KAKINADA	PITHAPURAM	KUMARAPURAM	4234101	KS TEMPLE	Urban	AMR	4.78	4.56	0	4.57	4.57	100%	The same data upload in NPP PORTAL
244	AFEPDCL	RAJAHMUNDRY	KAKINADA	PITHAPURAM	PITHAPURAM	4233107	CHITRADA	Urban	AMR	5.12	4.88	0	4.71	4.71	100%	The same data upload in NPP PORTAL
245	AFEPDCL	RAJAHMUNDRY	KAKINADA	PITHAPURAM	PITHAPURAM	4233105	GOLAPPOLU	Urban	AMR	6.72	6.42	0	4.45	4.45	100%	The same data upload in NPP PORTAL
246	AFEPDCL	RAJAHMUNDRY	KAKINADA	PITHAPURAM	PITHAPURAM	4231102	BHEEMNAGAR	Urban	AMR	10.80	10.32	0	4.43	4.43	100%	The same data upload in NPP PORTAL

247	APEPDC	RAJAHMUNDRY	KAKINADA	PITHAPURAM	PITHAPURAM	4231302	DATTATREYA	Urban	AMR	9.29	8.87	0	4.61	4.61	100%	The same data upload in NPP PORTAL
248	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MALLAYYPETA	4124305	KATHERU	Urban	AMR	7.50	7.26	0	4.38	4.38	100%	The same data upload in NPP PORTAL
249	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124201	VIDYA NAGAR	Urban	AMR	2.09	2.00	0	4.85	4.85	100%	The same data upload in NPP PORTAL
250	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VENKATESWARANAGAR	4123503	RAMALAYAM	Urban	AMR	2.21	2.11	0	4.35	4.35	100%	The same data upload in NPP PORTAL
251	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	THADITHOTA	4112105	TRAINING COLLEGE	Urban	AMR	7.55	7.23	0	4.33	4.33	100%	The same data upload in NPP PORTAL
252	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112101	ARYAPURAM	Urban	AMR	6.41	6.13	0	4.35	4.35	100%	The same data upload in NPP PORTAL
253	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GORAKSHANA PETA	4124301	PARK	Urban	AMR	4.35	4.73	0	4.40	4.40	100%	The same data upload in NPP PORTAL
254	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GOWTHAMI	4114303	AC GARDENS	Urban	AMR	6.27	5.99	0	4.42	4.42	100%	The same data upload in NPP PORTAL
255	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GOWTHAMI	4113301	SVAMALA	Urban	AMR	7.03	6.73	0	4.30	4.30	100%	The same data upload in NPP PORTAL
256	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	THADITHOTA	4112101	GANDHI PURAM	Urban	AMR	5.07	4.85	0	4.36	4.36	100%	The same data upload in NPP PORTAL
257	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SUBBARACNAGAR	4114202	KOLAMURU	Urban	AMR	10.69	10.13	0	4.33	4.33	100%	The same data upload in NPP PORTAL
258	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	THADITHOTA	4112104	BALAJI PETA	Urban	AMR	6.68	6.38	0	4.37	4.37	100%	The same data upload in NPP PORTAL
259	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GORAKSHANA PETA	4113202	RTC DEPO	Urban	AMR	4.71	4.50	0	4.32	4.32	100%	The same data upload in NPP PORTAL
260	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VENKATESWARANAGAR	4123301	LN ROAD	Urban	AMR	4.96	4.74	0	4.43	4.43	100%	The same data upload in NPP PORTAL
261	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MALLAYYPETA	4114306	RAMDASPETA	Urban	AMR	7.21	6.90	0	4.32	4.32	100%	The same data upload in NPP PORTAL
262	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	AC GARDENS	4113303	SAMBHU NAGAR	Urban	AMR	3.96	3.79	0	4.34	4.34	100%	The same data upload in NPP PORTAL
263	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124202	PRAKASH NAGAR	Urban	AMR	9.44	9.01	0	4.49	4.49	100%	The same data upload in NPP PORTAL
264	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GOWTHAMI	4113104	RAILWAY STATION	Urban	AMR	0.58	0.53	0	4.58	4.58	100%	The same data upload in NPP PORTAL
265	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112106	JAMPETA	Urban	AMR	1.39	1.32	0	4.86	4.86	100%	The same data upload in NPP PORTAL
266	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GOWTHAMI	4113102	VISVESWARA	Urban	AMR	0.23	0.22	0	4.43	4.43	100%	The same data upload in NPP PORTAL
267	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124305	KONTHAMURU	Urban	AMR	6.10	6.70	0	4.35	4.35	100%	The same data upload in NPP PORTAL
268	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124204	CHURCH GATE	Urban	AMR	3.47	3.32	0	4.33	4.33	100%	The same data upload in NPP PORTAL
269	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124304	R AND B	Urban	AMR	6.18	5.91	0	4.43	4.43	100%	The same data upload in NPP PORTAL
270	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MALLAYYPETA	4114301	V B PURAM (SHRIM NAGAR)	Urban	AMR	4.63	4.43	0	4.32	4.32	100%	The same data upload in NPP PORTAL
271	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	AC GARDENS	4113501	RTD	Urban	AMR	4.91	4.70	0	4.43	4.43	100%	The same data upload in NPP PORTAL
272	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112104	RIVER BLIND	Urban	AMR	8.88	8.48	0	4.44	4.44	100%	The same data upload in NPP PORTAL
273	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SUBBARACNAGAR	4114201	P AND T COLONY	Urban	AMR	5.31	5.08	0	4.37	4.37	100%	The same data upload in NPP PORTAL
274	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SUBBARACNAGAR	4114203	SANDEIVAYYA NAGAR	Urban	AMR	7.52	7.19	0	4.48	4.48	100%	The same data upload in NPP PORTAL
275	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124302	AVA ROAD	Urban	AMR	5.14	4.92	0	4.37	4.37	100%	The same data upload in NPP PORTAL
276	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4113107	APSARA	Urban	AMR	4.32	4.13	0	4.42	4.42	100%	The same data upload in NPP PORTAL
277	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	THADITHOTA	4111302	INNSPETA	Urban	AMR	3.03	2.88	0	4.28	4.28	100%	The same data upload in NPP PORTAL
278	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112102	FORT GATE	Urban	AMR	4.90	4.60	0	4.40	4.40	100%	The same data upload in NPP PORTAL
279	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124203	DANAVA PETA	Urban	AMR	6.10	5.82	0	4.61	4.61	100%	The same data upload in NPP PORTAL
280	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124306	CNIC	Urban	AMR	2.25	2.15	0	4.24	4.24	100%	The same data upload in NPP PORTAL
281	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GORAKSHANA PETA	4113201	AMBEDKAR	Urban	AMR	5.09	4.86	0	4.45	4.45	100%	The same data upload in NPP PORTAL
282	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MALLAYYPETA	4114304	LALITHA NAGAR	Urban	AMR	4.66	4.45	0	4.48	4.48	100%	The same data upload in NPP PORTAL
283	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MORAMPUDI	4123104	BANK COLONY	Urban	AMR	5.23	5.00	0	4.36	4.36	100%	The same data upload in NPP PORTAL
284	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MALLAYYPETA	4114302	QUARRY	Urban	AMR	5.12	4.90	0	4.38	4.38	100%	The same data upload in NPP PORTAL
285	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	AC GARDENS	4113502	WATER WORKS	Urban	AMR	1.77	1.69	0	4.33	4.33	100%	The same data upload in NPP PORTAL
286	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MORAMPUDI	4123102	MORAMPUDI	Urban	AMR	11.51	11.03	0	4.10	4.10	100%	The same data upload in NPP PORTAL
287	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MORAMPUDI	4123101	VL PURAM	Urban	AMR	4.84	4.62	0	4.42	4.42	100%	The same data upload in NPP PORTAL
288	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	THADITHOTA	4111305	RAILWAY(MEMU)	Urban	AMR	6.30	6.02	0	4.43	4.43	100%	The same data upload in NPP PORTAL
289	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112105	KALANKEEDHAN	Urban	AMR	3.83	3.68	0	4.27	4.27	100%	The same data upload in NPP PORTAL
290	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124305	HOUSING BOARD	Urban	AMR	6.54	6.24	0	4.62	4.62	100%	The same data upload in NPP PORTAL
291	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MORAMPUDI	4121305	SANDSUN	Urban	AMR	20.15	9.71	0	4.38	4.38	100%	The same data upload in NPP PORTAL
292	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	WATER WORKS	4112105	MARKADEYA	Urban	AMR	6.28	6.00	0	4.36	4.36	100%	The same data upload in NPP PORTAL
293	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	ARYAPURAM	4112202	KOTILINGALAPETA	Urban	AMR	2.11	2.01	0	4.39	4.39	100%	The same data upload in NPP PORTAL
294	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	ARYAPURAM	4112201	KRISHNA NAGAR	Urban	AMR	8.20	7.78	0	4.28	4.28	100%	The same data upload in NPP PORTAL
295	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VENKATESWARANAGAR	4123302	VENKATESWARA NAGAR	Urban	AMR	10.21	9.77	0	4.34	4.34	100%	The same data upload in NPP PORTAL
296	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	ARYAPURAM	4112203	TUMMALOVA	Urban	AMR	3.08	2.95	0	4.41	4.41	100%	The same data upload in NPP PORTAL
297	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KOTILINGALAPETA	4112405	Paper Mill Junction	Urban	AMR	1.22	1.13	0	4.40	4.40	100%	The same data upload in NPP PORTAL
298	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KOTILINGALAPETA	4112401	P.M.CHOUTRY	Urban	AMR	3.15	3.00	0	4.43	4.43	100%	The same data upload in NPP PORTAL
299	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KOTILINGALAPETA	4112402	MOCILA GOFFA	Urban	AMR	4.58	4.38	0	4.43	4.43	100%	The same data upload in NPP PORTAL
300	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KAMBALAPARE	4112305	S.R.PETA	Urban	AMR	6.16	5.89	0	4.44	4.44	100%	The same data upload in NPP PORTAL
301	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KAMBALAPARE	4112301	NGR	Urban	AMR	5.29	5.14	0	4.36	4.36	100%	The same data upload in NPP PORTAL
302	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	KAMBALAPARE	4112302	DEVI CHOWK	Urban	AMR	1.72	1.18	0	4.37	4.37	100%	The same data upload in NPP PORTAL
303	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GORAKSHANA PETA	4124302	PHULI	Urban	AMR	7.70	7.37	0	4.36	4.36	100%	The same data upload in NPP PORTAL
304	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	RIVERVIEW	4113503	T.NAGAR	Urban	AMR	6.23	5.96	0	4.40	4.40	100%	The same data upload in NPP PORTAL
305	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	RIVERVIEW	4113501	SARASWATHI	Urban	AMR	6.48	6.20	0	4.37	4.37	100%	The same data upload in NPP PORTAL
306	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	RIVERVIEW	4113502	SUBBATANMA GHAT	Urban	AMR	1.84	1.75	0	4.59	4.59	100%	The same data upload in NPP PORTAL
307	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SOMALAMM	4116403	BLAK ROAD	Urban	AMR	5.13	5.05	0	4.42	4.42	100%	The same data upload in NPP PORTAL
308	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SOMALAMM	4113402	REIMATHNAGAR	Urban	AMR	5.09	4.87	0	4.41	4.41	100%	The same data upload in NPP PORTAL
309	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SOMALAMM	4113401	SOMALAMMA	Urban	AMR	3.88	3.71	0	4.37	4.37	100%	The same data upload in NPP PORTAL
310	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MARKET YARD	4114303	L.K.PURAM	Urban	AMR	7.25	6.93	0	4.42	4.42	100%	The same data upload in NPP PORTAL
311	APEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MARKET YARD	4114301	R.V.NAGAR	Urban	AMR	7.66	7.33	0	4.29	4.29	100%	The same data upload in NPP PORTAL

312	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	MARKET YARD	4114302	HARIPURAM	Urban	AMR	4.32	4.33	0	4.33	4.33	100%	The same data upload in NPP PORTAL
313	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	COTTON	4122106	BOMMURU	Urban	AMR	3.87	3.70	0	4.43	4.43	100%	The same data upload in NPP PORTAL
314	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	DOWLESWARAM	4122203	BSR	Urban	AMR	10.83	10.88	0	4.34	4.34	100%	The same data upload in NPP PORTAL
315	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124205	ST. PETERS	Urban	AMR	5.48	5.24	0	4.39	4.39	100%	The same data upload in NPP PORTAL
316	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	GODAVARI	4124206	SHAKARA NAGAR	Urban	AMR	7.51	7.38	0	4.40	4.40	100%	The same data upload in NPP PORTAL
317	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VENKATESWARANAGAR	4123304	MANTHENA GARDENS	Urban	AMR	6.30	5.83	0	4.47	4.47	100%	The same data upload in NPP PORTAL
318	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	HUKUMPETA	4123403	HUKUMPETA	Urban	AMR	7.03	6.72	0	4.41	4.41	100%	The same data upload in NPP PORTAL
319	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	HUKUMPETA	4123401	RAMAKRISHNA NAGAR	Urban	AMR	6.58	6.28	0	4.45	4.45	100%	The same data upload in NPP PORTAL
320	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	HUKUMPETA	4123402	ADAKSH NAGAR	Urban	AMR	2.92	2.70	0	4.43	4.43	100%	The same data upload in NPP PORTAL
321	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	BALAJI PETA	4122303	SATYA SAI GURUKULAM	Urban	AMR	6.13	5.87	0	4.38	4.38	100%	The same data upload in NPP PORTAL
322	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	BALAJI PETA	4122302	MURALI KONDA	Urban	AMR	5.26	5.02	0	4.48	4.48	100%	The same data upload in NPP PORTAL
323	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	DOWLESWARAM	4122101	TOWN	Urban	AMR	10.11	9.66	0	4.42	4.42	100%	The same data upload in NPP PORTAL
324	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	BALAJI PETA	4122101	NETRAJI NAGAR	Urban	AMR	4.06	3.87	0	4.56	4.56	100%	The same data upload in NPP PORTAL
325	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	HOLDING BOARD	4124401	SPRINGS MILL COLONY	Urban	AMR	4.55	4.35	0	4.31	4.36	100%	The same data upload in NPP PORTAL
326	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VENKATESWARANAGAR	4123105	BIBLE PLACE	Urban	AMR	0.74	0.32	0	4.34	4.34	100%	The same data upload in NPP PORTAL
327	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SUBBARAO NAGAR	4114204	BHAVANIPURAM	Urban	AMR	7.34	7.02	0	4.41	4.41	100%	The same data upload in NPP PORTAL
328	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	AC GARDENS	4113104	NOCL COLONY	Urban	AMR	3.80	3.71	0	4.63	4.63	100%	The same data upload in NPP PORTAL
329	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	JAMPETA INDOOR	4112501	ASHOKA	Urban	AMR	4.47	4.18	0	4.43	4.43	100%	The same data upload in NPP PORTAL
330	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	JAMPETA INDOOR	4112502	ALLURI SEETHARAMA RAO	Urban	AMR	2.81	2.68	0	4.46	4.46	100%	The same data upload in NPP PORTAL
331	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	JAMPETA INDOOR	4112503	URVAS	Urban	AMR	3.17	3.04	0	4.45	4.45	100%	The same data upload in NPP PORTAL
332	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	LALACHERUVU	4124104	POLICE QUARTERS	Urban	AMR	7.64	7.30	0	4.44	4.44	100%	The same data upload in NPP PORTAL
333	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	DOWLESWARAM	4122204	GLSARAT STATE PETROLEUM	Urban	AMR	1.09	1.06	0	4.33	4.33	100%	The same data upload in NPP PORTAL
334	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	DOWLESWARAM	4122205	COTTON	Urban	AMR	0.85	0.81	0	4.47	4.47	100%	The same data upload in NPP PORTAL
335	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SEELAMPURI SAVARAM	4531201	SEELAMPUR SAVARAM	Urban	AMR	12.95	12.40	0	4.30	4.30	100%	The same data upload in NPP PORTAL
336	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SEELAMPURI SAVARAM	4531102	TOWN-II	Urban	AMR	7.95	7.56	0	4.51	4.51	100%	The same data upload in NPP PORTAL
337	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SEELAMPURI SAVARAM	4531103	TOWN-III	Urban	AMR	5.63	5.38	0	4.47	4.47	100%	The same data upload in NPP PORTAL
338	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SEELAMPURI SAVARAM	4531101	TOWN-I	Urban	AMR	7.52	7.18	0	4.58	4.58	100%	The same data upload in NPP PORTAL
339	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SEELAMPURI SAVARAM	4531104	TOWN-IV	Urban	AMR	3.70	2.58	0	4.40	4.40	100%	The same data upload in NPP PORTAL
340	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SAMALKOTA	4241108	INDUSTRIAL	Urban	AMR	13.23	12.64	0	4.45	4.45	100%	The same data upload in NPP PORTAL
341	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SAMALKOTA	4241102	MRD	Urban	AMR	13.23	12.64	0	4.45	4.45	100%	The same data upload in NPP PORTAL
342	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SAMALKOTA	4241101	RAILWAY STATION	Urban	AMR	5.36	5.09	0	4.27	4.27	100%	The same data upload in NPP PORTAL
343	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SAMALKOTA	4241307	DSA	Urban	AMR	2.01	2.76	0	4.65	4.65	100%	The same data upload in NPP PORTAL
344	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	SAMALKOTA	4241309	SAMALKOTMURAL	Urban	AMR	5.73	5.51	0	4.28	4.28	100%	The same data upload in NPP PORTAL
345	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321300	BALAJI TEMPLE	Urban	AMR	3.75	3.37	0	4.36	4.36	100%	The same data upload in NPP PORTAL
346	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321303	PAMPADI	Urban	AMR	6.16	5.88	0	4.47	4.47	100%	The same data upload in NPP PORTAL
347	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321302	TUNTOWN-II	Urban	AMR	3.26	3.11	0	4.59	4.59	100%	The same data upload in NPP PORTAL
348	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321301	GOVT HOSPITAL	Urban	AMR	5.30	5.06	0	4.41	4.41	100%	The same data upload in NPP PORTAL
349	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321304	SS/11KV THANDAVA	Urban	AMR	10.67	10.20	0	4.45	4.45	100%	The same data upload in NPP PORTAL
350	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321305	KATRALLA KONDA	Urban	AMR	13.88	13.36	0	4.41	4.41	100%	The same data upload in NPP PORTAL
351	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321306	Feleswaran MHQ	Urban	AMR	13.88	13.36	0	4.41	4.41	100%	The same data upload in NPP PORTAL
352	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321307	Golla profu Town	Urban	AMR	10.54	10.05	0	4.60	4.60	100%	The same data upload in NPP PORTAL
353	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321308	Golla profu Industrial	Urban	AMR	9.41	9.00	0	4.38	4.38	100%	The same data upload in NPP PORTAL
354	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321309	Munniyadi MHQ	Urban	AMR	13.58	14.88	0	4.44	4.44	100%	The same data upload in NPP PORTAL
355	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321310	(ITOHAPURAM TOWNS)	Urban	AMR	8.83	8.44	0	4.56	4.56	100%	The same data upload in NPP PORTAL
356	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321311	(ITOHAPURAM TOWNS)	Urban	AMR	8.80	8.21	0	4.44	4.44	100%	The same data upload in NPP PORTAL
357	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321312	TOWN2	Urban	AMR	3.14	2.99	0	4.63	4.63	100%	The same data upload in NPP PORTAL
358	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321313	TOWN1	Urban	AMR	2.63	1.96	0	4.32	4.32	100%	The same data upload in NPP PORTAL
359	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321314	RODDEPALAKONDA PETA FEED	Urban	AMR	6.14	5.87	0	4.39	4.39	100%	The same data upload in NPP PORTAL
360	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321315	VENKAYAPETA FEEDER	Urban	AMR	2.71	2.60	0	4.32	4.32	100%	The same data upload in NPP PORTAL
361	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321316	E.MANRAYAPETA U SO EME	Urban	AMR	0.15	0.14	0	4.27	4.27	100%	The same data upload in NPP PORTAL
362	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321317	11 KV AMADALAVALLASA ROAD	Urban	AMR	0.03	0.00	0	4.27	4.27	100%	The same data upload in NPP PORTAL
363	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321318	11 KV B R NAGAR	Urban	AMR	3.97	3.80	0	4.44	4.44	100%	The same data upload in NPP PORTAL
364	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321319	11 KV V R NAGAR COLONY	Urban	AMR	0.05	0.01	0	4.48	4.48	100%	The same data upload in NPP PORTAL
365	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321320	CHIMABADAM	Urban	AMR	4.56	4.38	0	4.30	4.30	100%	The same data upload in NPP PORTAL
366	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321321	SUDHONDA	Urban	AMR	5.28	5.05	0	4.37	4.37	100%	The same data upload in NPP PORTAL
367	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321322	AMANTHAPURAM TOWN-I	Urban	AMR	5.55	5.37	0	4.40	4.40	100%	The same data upload in NPP PORTAL
368	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321323	MOGHUPADI	Urban	AMR	7.54	7.21	0	4.32	4.32	100%	The same data upload in NPP PORTAL
369	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321324	SANDH NAGAR	Urban	AMR	5.26	5.05	0	4.44	4.44	100%	The same data upload in NPP PORTAL
370	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321325	NEMAJIKONDA	Urban	AMR	4.30	3.92	0	4.41	4.41	100%	The same data upload in NPP PORTAL
371	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321326	SRIKAVASA NAGAR	Urban	AMR	5.09	5.44	0	4.53	4.53	100%	The same data upload in NPP PORTAL
372	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321327	GT ROAD	Urban	AMR	7.18	6.88	0	4.28	4.28	100%	The same data upload in NPP PORTAL
373	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321328	CONDEPILURAM	Urban	AMR	2.63	2.51	0	4.30	4.30	100%	The same data upload in NPP PORTAL
374	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321329	TOWNS	Urban	AMR	7.06	6.75	0	4.71	4.71	100%	The same data upload in NPP PORTAL
375	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321330	TOWN2	Urban	AMR	5.59	5.35	0	4.30	4.30	100%	The same data upload in NPP PORTAL
376	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321331	TOWN4	Urban	AMR	9.32	8.35	0	4.19	4.19	100%	The same data upload in NPP PORTAL
377	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321332	DCCB COLONY	Urban	AMR	4.60	4.40	0	4.42	4.42	100%	The same data upload in NPP PORTAL
378	AFEPDC	RAJAHMUNDRY	RAJAHMUNDRY	RAJAHMUNDRY TOW	VEERAVARAPU PETA	4321333	RMS	Urban	AMR	3.72	3.45	0	4.27	4.27	100%	The same data upload in NPP PORTAL

377	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	SRIKAKULAM	1112106	INDIRA NAGAR	Urban	AMR	3.64	9.22	0	4.41	4.41	100%	The same data upload in NPP PORTAL
378	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	SRIKAKULAM	1112107	ANADRAVALASA	Urban	AMR	3.18	4.95	0	4.49	4.49	100%	The same data upload in NPP PORTAL
379	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	INDOOR	1112102	SARASWATHI MAHAL	Urban	AMR	3.44	8.07	0	4.37	4.37	100%	The same data upload in NPP PORTAL
380	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	ARASAVALLI	1112101	ARASAVALLI	Urban	AMR	3.50	8.11	0	4.53	4.53	100%	The same data upload in NPP PORTAL
381	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	ARASAVALLI	1112102	ZILA PARSHAD	Urban	AMR	2.31	2.22	0	4.45	4.45	100%	The same data upload in NPP PORTAL
382	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-RURAL	GURIARATHIPETA	1112202	INDUSTRIAL	Urban	AMR	2.80	2.68	0	4.31	4.31	100%	The same data upload in NPP PORTAL
383	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	ASNEM COLONY	1112202	KAITERA VEEDHI	Urban	AMR	6.77	6.48	0	4.31	4.31	100%	The same data upload in NPP PORTAL
384	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	INDOOR	1112101	VISAKHA A COLONY	Urban	AMR	10.51	10.06	0	4.25	4.25	100%	The same data upload in NPP PORTAL
385	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-RURAL	GURIARATHIPETA	1112201	GURIARATHIPETA	Urban	AMR	7.74	7.40	0	4.36	4.36	100%	The same data upload in NPP PORTAL
386	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	SRIKAKULAM	1112105	GOVT HOSPITAL	Urban	AMR	1.89	1.89	0	4.52	4.52	100%	The same data upload in NPP PORTAL
387	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	ARASAVALLI	1112104	TG	Urban	AMR	7.57	7.23	0	4.37	4.37	100%	The same data upload in NPP PORTAL
388	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	SRIKAKULAM	1112101	TOWNS	Urban	AMR	5.12	4.90	0	4.29	4.29	100%	The same data upload in NPP PORTAL
389	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	INDOOR	1112204	NAGAVALLI	Urban	AMR	7.56	7.23	0	4.28	4.28	100%	The same data upload in NPP PORTAL
390	APEPDCI	SRIKAKULAM	SRIKAKULAM	SRIKAKULAM-TOWN	ASNEM COLONY	1112204	WATER WORKS FOR SKLM	Urban	AMR	1.47	1.40	0	4.37	4.37	100%	The same data upload in NPP PORTAL
391	APEPDCI	SRIKAKULAM	PALAKONDA	RAJAM	RAJAM	1143101	Rajam Town-1	Urban	AMR	5.96	5.68	0	4.48	4.48	100%	The same data upload in NPP PORTAL
392	APEPDCI	SRIKAKULAM	PALAKONDA	RAJAM	RAJAM	1143102	Rajam Town-2	Urban	AMR	4.84	4.62	0	4.51	4.51	100%	The same data upload in NPP PORTAL
393	APEPDCI	SRIKAKULAM	PALAKONDA	RAJAM	RAJAM	1143201	GOPALAPURAM	Urban	AMR	9.39	8.98	0	4.35	4.35	100%	The same data upload in NPP PORTAL
394	APEPDCI	SRIKAKULAM	PALAKONDA	RAJAM	RAJAM	1143110	Rajam Town-4	Urban	AMR	8.77	8.37	0	4.50	4.50	100%	The same data upload in NPP PORTAL
395	APEPDCI	SRIKAKULAM	PALAKONDA	PALAKONDA	PALAKONDA	1133101	PALAKONDAakonda Town -1	Urban	AMR	10.94	10.42	0	4.55	4.55	100%	The same data upload in NPP PORTAL
396	APEPDCI	SRIKAKULAM	PALAKONDA	PALAKONDA	PALAKONDA	1133105	PALAKONDAakonda Town -2	Urban	AMR	6.93	6.63	0	4.29	4.29	100%	The same data upload in NPP PORTAL
397	APEPDCI	VISAKHAPATNAM	KASIMKOTA	KASIMKOTA	KASIMKOTA	3312102	TOWN2	Urban	AMR	6.50	6.22	0	4.36	4.36	100%	The same data upload in NPP PORTAL
398	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312313	GANDHI MARKET	Urban	AMR	7.82	7.46	0	4.55	4.55	100%	The same data upload in NPP PORTAL
399	APEPDCI	VISAKHAPATNAM	KASIMKOTA	KASIMKOTA	KASIMKOTA	3312101	TOWN1	Urban	AMR	5.54	5.36	0	4.30	4.30	100%	The same data upload in NPP PORTAL
400	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312314	POOLBAOSH	Urban	AMR	5.52	5.27	0	4.42	4.42	100%	The same data upload in NPP PORTAL
401	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312312	GAVARAPALAKONDAEM	Urban	AMR	1.48	1.41	0	4.45	4.45	100%	The same data upload in NPP PORTAL
402	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312311	WOODPETA	Urban	AMR	8.86	8.57	0	4.41	4.41	100%	The same data upload in NPP PORTAL
403	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312310	LN NAGAR	Urban	AMR	9.21	8.80	0	4.38	4.38	100%	The same data upload in NPP PORTAL
404	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312315	ROOKAMBICA COLD STORAGE	Urban	AMR	0.20	0.19	0	4.48	4.48	100%	The same data upload in NPP PORTAL
405	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312306	NATIONAL HIGH WAY	Urban	AMR	0.99	0.94	0	4.56	4.56	100%	The same data upload in NPP PORTAL
406	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312307	ROOKAMBICA TEMPLE	Urban	AMR	3.25	3.20	0	4.51	4.51	100%	The same data upload in NPP PORTAL
407	APEPDCI	VISAKHAPATNAM	KASIMKOTA	GAVARAPALEM	WATERWORKS	3312303	ANAKAPALAKONDAU TOWN	Urban	AMR	20.34	9.88	0	4.42	4.42	100%	The same data upload in NPP PORTAL
408	APEPDCI	VISAKHAPATNAM	ANAKAPALLE	ANAKAPALLE	ANAKAPALLE	3312308	SANTHA BAYALU	Urban	AMR	6.62	6.31	0	4.64	4.64	100%	The same data upload in NPP PORTAL
409	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	CHITTIVALASA	3162101	CHITTIVALASA TOWN	Urban	AMR	8.15	7.80	0	4.39	4.39	100%	The same data upload in NPP PORTAL
410	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	BHEEMLI	3162102	BHEEMLI TOWN	Urban	AMR	5.84	5.57	0	4.71	4.71	100%	The same data upload in NPP PORTAL
411	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	CHITTIVALASA	3162108	SANGIVALASA	Urban	AMR	6.37	6.10	0	4.22	4.22	100%	The same data upload in NPP PORTAL
412	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	BHEEMLI	3162105	POLYTECHNIC	Urban	AMR	6.49	6.20	0	4.45	4.45	100%	The same data upload in NPP PORTAL
413	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	CHIPPADA	3162302	ANNAVARAM	Urban	AMR	1.57	1.43	0	4.07	4.07	100%	The same data upload in NPP PORTAL
414	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	BHEEMLI	BHEEMLI	3162105	VEMULUNVALASA INDL	Urban	AMR	0.36	0.34	0	4.24	4.24	100%	The same data upload in NPP PORTAL
415	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342105	NARSIPATNAM TOWN1	Urban	AMR	2.08	2.00	0	4.24	4.24	100%	The same data upload in NPP PORTAL
416	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342101	FEDA GODDEPALAKONDAU	Urban	AMR	4.90	4.09	0	4.29	4.29	100%	The same data upload in NPP PORTAL
417	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342109	BURGADA	Urban	AMR	0.59	0.57	0	4.16	4.16	100%	The same data upload in NPP PORTAL
418	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342102	NARSIPATNAM TOWN2	Urban	AMR	4.41	4.21	0	4.54	4.54	100%	The same data upload in NPP PORTAL
419	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342103	KRISHNA BAZAR	Urban	AMR	0.39	0.37	0	4.34	4.34	100%	The same data upload in NPP PORTAL
420	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342104	BALIGATTAM	Urban	AMR	3.60	3.45	0	4.32	4.32	100%	The same data upload in NPP PORTAL
421	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342107	SARADANAGAR	Urban	AMR	0.95	0.91	0	4.43	4.43	100%	The same data upload in NPP PORTAL
422	APEPDCI	VISAKHAPATNAM	NARSIPATNAM	NARSIPATNAM	NARSIPATNAM	3342106	SRI RAMNAGAR COLONY	Urban	AMR	0.38	0.34	0	4.35	4.35	100%	The same data upload in NPP PORTAL
423	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142106	ABID NAGAR	Urban	AMR	8.06	7.71	0	4.31	4.31	100%	The same data upload in NPP PORTAL
424	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142108	SREENIVARE	Urban	AMR	8.58	8.22	0	4.22	4.22	100%	The same data upload in NPP PORTAL
425	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142103	NARAGANNA NAGAR	Urban	AMR	1.32	1.18	0	4.21	4.21	100%	The same data upload in NPP PORTAL
426	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142105	KALASAPURAM	Urban	AMR	7.23	7.20	0	4.33	4.33	100%	The same data upload in NPP PORTAL
427	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142107	PORT STADIUM	Urban	AMR	0.28	0.24	0	4.34	4.34	100%	The same data upload in NPP PORTAL
428	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142102	SANTHINAGAR [GI HOSPITAL SIDE	Urban	AMR	4.09	3.90	0	4.30	4.30	100%	The same data upload in NPP PORTAL
429	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142101	AKKAVVA PALAKONDAEM	Urban	AMR	9.05	8.66	0	4.27	4.27	100%	The same data upload in NPP PORTAL
430	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	GI HOSPITAL	3142104	NEW PORT	Urban	AMR	1.18	1.13	0	4.25	4.25	100%	The same data upload in NPP PORTAL
431	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	PINEAPPLE COLONY	3122201	DURGA NAGAR	Urban	AMR	6.32	6.04	0	4.39	4.39	100%	The same data upload in NPP PORTAL
432	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	PINEAPPLE COLONY	3122202	PINEAPPLE COLONY	Urban	AMR	4.27	4.19	0	4.27	4.27	100%	The same data upload in NPP PORTAL
433	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ARLOVA	3122202	ARLOVA	Urban	AMR	6.03	5.77	0	4.23	4.23	100%	The same data upload in NPP PORTAL
434	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ARLOVA	3122105	TIC	Urban	AMR	4.63	4.43	0	4.18	4.18	100%	The same data upload in NPP PORTAL
435	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ARLOVA	3122104	HANUMANLAWAKA	Urban	AMR	6.45	6.17	0	4.30	4.30	100%	The same data upload in NPP PORTAL
436	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	PINEAPPLE COLONY	3122202	AMBESKAR NAGAR	Urban	AMR	6.15	5.88	0	4.26	4.26	100%	The same data upload in NPP PORTAL
437	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ARLOVA	3122103	KRISHNAPURAM	Urban	AMR	9.25	8.85	0	4.33	4.33	100%	The same data upload in NPP PORTAL
438	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ARLOVA	3122102	VSL NAGAR	Urban	AMR	7.34	7.02	0	4.33	4.33	100%	The same data upload in NPP PORTAL
439	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	RAJENDRANAGAR	3142204	AMARNAGAR	Urban	AMR	5.38	5.15	0	4.11	4.11	100%	The same data upload in NPP PORTAL
440	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMADHARA	MAKAVAMPALAM	3123109	B.S LAYDUIT	Urban	AMR	3.76	3.60	0	4.26	4.26	100%	The same data upload in NPP PORTAL
441	APEPDCI	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMADHARA	MAKAVAMPALAM	3123104	SANTHUPURAM	Urban	AMR	6.84	6.64	0	4.36	4.36	100%	The same data upload in NPP PORTAL

442	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	NAKKAVANPALEM	3121107	NELAYOUTH	Urban	AMR	3.44	3.30	0	4.20	4.20	100%	The same data upload in NPP PORTAL
443	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	RAJENDRANAGAR	3141209	VMC LIBRARY	Urban	AMR	5.98	5.70	0	4.70	4.70	100%	The same data upload in NPP PORTAL
444	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	SEETHAMMACHARA	NAKKAVANPALEM	3121106	SEETHAMPETA	Urban	AMR	7.24	6.93	0	4.30	4.30	100%	The same data upload in NPP PORTAL
445	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	DONDAPARTHY	RAJENDRANAGAR	3141207	RAJENDRANAGAR	Urban	AMR	8.26	7.91	0	4.27	4.27	100%	The same data upload in NPP PORTAL
446	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	DONDAPARTHY	RAJENDRANAGAR	3141201	LALITHA NAGAR	Urban	AMR	7.49	7.17	0	4.24	4.24	100%	The same data upload in NPP PORTAL
447	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	SEETHAMMACHARA	NAKKAVANPALEM	3121106	P AND T COLONY	Urban	AMR	4.06	3.80	0	4.19	4.19	100%	The same data upload in NPP PORTAL
448	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	SEETHAMMACHARA	NAKKAVANPALEM	3121101	APSEB COLONY	Urban	AMR	4.15	3.97	0	4.32	4.32	100%	The same data upload in NPP PORTAL
449	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	SEETHAMMACHARA	NAKKAVANPALEM	3121102	ERM COLONY	Urban	AMR	3.02	2.83	0	4.24	4.24	100%	The same data upload in NPP PORTAL
450	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	SEETHAMMACHARA	NAKKAVANPALEM	3121108	CORPORATE OFFICE	Urban	AMR	1.13	1.08	0	4.23	4.23	100%	The same data upload in NPP PORTAL
451	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	DONDAPARTHY	RAJENDRANAGAR	3141205	SATYAM COMPUTERS	Urban	AMR	2.05	1.94	0	4.27	4.27	100%	The same data upload in NPP PORTAL
452	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	NAKKAVANPALEM	3121105	TFTCOLONY	Urban	AMR	2.29	2.15	0	4.16	4.16	100%	The same data upload in NPP PORTAL
453	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	RAJENDRANAGAR	3141204	W/RO	Urban	AMR	1.35	1.10	0	4.24	4.24	100%	The same data upload in NPP PORTAL
454	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	RAJENDRANAGAR	3141202	BAMATALADES	Urban	AMR	6.44	6.17	0	4.21	4.21	100%	The same data upload in NPP PORTAL
455	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221105	AUTONAGAR-ARI	Urban	AMR	4.02	3.83	0	4.28	4.28	100%	The same data upload in NPP PORTAL
456	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221104	INDUSTRIAL OXYGEN	Urban	AMR	3.21	3.08	0	4.25	4.25	100%	The same data upload in NPP PORTAL
457	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221102	AUTONAGAR	Urban	AMR	6.11	5.85	0	4.29	4.29	100%	The same data upload in NPP PORTAL
458	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221107	BLACKGOLD	Urban	AMR	0.64	0.61	0	4.29	4.29	100%	The same data upload in NPP PORTAL
459	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221101	THOKADA EXPRESS	Urban	AMR	0.12	0.11	0	4.29	4.29	100%	The same data upload in NPP PORTAL
460	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221103	VSTEEL	Urban	AMR	3.59	3.43	0	4.31	4.31	100%	The same data upload in NPP PORTAL
461	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	AUTONAGAR	3221106	AUTONAGAR INDUSTRIAL EXPR	Urban	AMR	0.31	0.29	0	4.64	4.64	100%	The same data upload in NPP PORTAL
462	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	CHINAGANTYADA	3221204	SRAMKANAGAR	Urban	AMR	0.76	0.47	0	4.33	4.33	100%	The same data upload in NPP PORTAL
463	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	CHINAGANTYADA	3221202	CHETIANYA NAGAR	Urban	AMR	0.61	0.33	0	4.31	4.31	100%	The same data upload in NPP PORTAL
464	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	CHINAGANTYADA	3221201	KAPPANAMPALAKONDAEM	Urban	AMR	2.45	2.34	0	4.33	4.33	100%	The same data upload in NPP PORTAL
465	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	CHINAGANTYADA	3221205	SRINAGAR	Urban	AMR	0.10	0.08	0	4.27	4.27	100%	The same data upload in NPP PORTAL
466	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	CHINAGANTYADA	3221203	CHINAGANTYADA	Urban	AMR	2.00	1.92	0	4.30	4.30	100%	The same data upload in NPP PORTAL
467	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141301	TSR WATERWORKS	Urban	AMR	2.85	2.73	0	4.28	4.28	100%	The same data upload in NPP PORTAL
468	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	INDOOR DONDAPARTHY	3141302	IRM OFFICE	Urban	AMR	4.21	4.03	0	4.18	4.18	100%	The same data upload in NPP PORTAL
469	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	INDOOR DONDAPARTHY	3141301	VENKATARAJU NAGAR	Urban	AMR	4.44	4.27	0	4.24	4.24	100%	The same data upload in NPP PORTAL
470	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141305	DONDAPARTHY	Urban	AMR	5.40	6.12	0	4.28	4.28	100%	The same data upload in NPP PORTAL
471	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141307	ITCCOMPLEX	Urban	AMR	3.09	2.96	0	4.20	4.20	100%	The same data upload in NPP PORTAL
472	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141308	SHEM NAGAR	Urban	AMR	3.28	3.00	0	4.26	4.26	100%	The same data upload in NPP PORTAL
473	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141302	SRIVAKANAGAR	Urban	AMR	5.30	5.07	0	4.30	4.30	100%	The same data upload in NPP PORTAL
474	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141306	DIAMOND PARK	Urban	AMR	3.75	3.54	0	4.32	4.32	100%	The same data upload in NPP PORTAL
475	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	DONDAPARTHY	TSR COMPLEX	3141104	MACHILINAGAR	Urban	AMR	7.23	6.92	0	4.32	4.32	100%	The same data upload in NPP PORTAL
476	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	INDOOR DONDAPARTHY	3141304	RAMAKRISHNA NAGAR	Urban	AMR	8.52	8.15	0	4.28	4.28	100%	The same data upload in NPP PORTAL
477	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	INDOOR DONDAPARTHY	3141303	TSV COLONY	Urban	AMR	5.59	5.36	0	4.23	4.23	100%	The same data upload in NPP PORTAL
478	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TSR COMPLEX	3141104	COMMERCIAL	Urban	AMR	2.75	2.41	0	4.32	4.32	100%	The same data upload in NPP PORTAL
479	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	GALIWAKA	3221102	MARKET ROAD	Urban	AMR	7.63	7.31	0	4.26	4.26	100%	The same data upload in NPP PORTAL
480	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	GALIWAKA	3221103	B C ROAD	Urban	AMR	7.80	7.55	0	4.29	4.29	100%	The same data upload in NPP PORTAL
481	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALIWAKA	GALIWAKA	3221101	HIGH SCHOOL ROAD	Urban	AMR	4.35	4.24	0	4.24	4.24	100%	The same data upload in NPP PORTAL
482	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	SIMHACHALAM	3241102	BIPALAKONDAEM2	Urban	AMR	1.02	0.98	0	4.33	4.33	100%	The same data upload in NPP PORTAL
483	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ADAVIVARAM	3241201	BIPALAKONDAEM1	Urban	AMR	2.11	2.02	0	4.26	4.26	100%	The same data upload in NPP PORTAL
484	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ADAVIVARAM	3241203	ADAVIVARAM	Urban	AMR	1.41	1.33	0	4.21	4.21	100%	The same data upload in NPP PORTAL
485	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	APPANAPALEM	3241303	SRIVARSHI TOWERS	Urban	AMR	1.54	1.49	0	4.27	4.27	100%	The same data upload in NPP PORTAL
486	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	SIMHACHALAM	3241309	TV TOWER	Urban	AMR	3.98	3.79	0	4.21	4.21	100%	The same data upload in NPP PORTAL
487	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	APPANAPALEM	3241301	W/RE BIPALAKONDAEM	Urban	AMR	7.22	6.91	0	4.32	4.32	100%	The same data upload in NPP PORTAL
488	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	SIMHACHALAM	3241104	SRIPURAM	Urban	AMR	3.77	3.61	0	4.24	4.24	100%	The same data upload in NPP PORTAL
489	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	ADAVIVARAM	3241202	VENKATAPURAM	Urban	AMR	0.38	0.36	0	4.21	4.21	100%	The same data upload in NPP PORTAL
490	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	SIMHACHALAM	3241106	MAIDUTHOTA	Urban	AMR	4.16	3.98	0	4.25	4.25	100%	The same data upload in NPP PORTAL
491	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	APPANAPALEM	3241302	RAVI NAGAR	Urban	AMR	2.75	2.53	0	4.26	4.26	100%	The same data upload in NPP PORTAL
492	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	KOTHAPALEM	3241401	OLD GOPALAKONDAAPATNAM	Urban	AMR	4.78	4.57	0	4.22	4.22	100%	The same data upload in NPP PORTAL
493	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	KOTHAPALEM	3241403	YELLAPUNJANIPALAKONDAEM	Urban	AMR	5.85	5.68	0	4.24	4.24	100%	The same data upload in NPP PORTAL
494	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	KOTHAPALEM	3241402	KOTHAPALAKONDAEM	Urban	AMR	6.75	6.44	0	4.25	4.25	100%	The same data upload in NPP PORTAL
495	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	HB COLONY	3121104	HB COLONY	Urban	AMR	4.75	4.55	0	4.28	4.28	100%	The same data upload in NPP PORTAL
496	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	HB COLONY	3121102	RTAPURAMCOLONY	Urban	AMR	3.48	3.34	0	4.24	4.24	100%	The same data upload in NPP PORTAL
497	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	HB COLONY	3121105	SAL QUARTERS	Urban	AMR	4.39	4.20	0	4.29	4.29	100%	The same data upload in NPP PORTAL
498	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	HB COLONY	3121103	VENKOBIPALAKONDAEM	Urban	AMR	6.21	5.95	0	4.25	4.25	100%	The same data upload in NPP PORTAL
499	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMACHARA	HB COLONY	3121101	MADDIPALAKONDAEM	Urban	AMR	1.05	2.92	0	4.27	4.27	100%	The same data upload in NPP PORTAL
500	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211101	GANAPURAM	Urban	AMR	6.90	6.61	0	4.16	4.16	100%	The same data upload in NPP PORTAL
501	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211102	GFL	Urban	AMR	0.15	0.13	0	4.29	4.29	100%	The same data upload in NPP PORTAL
502	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211103	PORT QUARTERS	Urban	AMR	0.36	0.33	0	4.23	4.23	100%	The same data upload in NPP PORTAL
503	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211104	DHARMA NAGAR	Urban	AMR	6.88	6.50	0	4.25	4.25	100%	The same data upload in NPP PORTAL
504	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211103	ELECTRIC LOCO SHED	Urban	AMR	3.43	3.28	0	4.20	4.20	100%	The same data upload in NPP PORTAL
505	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	COMMON POINT	3211106	KANCHARAPALAKONDAEM	Urban	AMR	9.24	8.85	0	4.27	4.27	100%	The same data upload in NPP PORTAL
506	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	PORT	3111103	TOWN-3	Urban	AMR	0.39	0.47	0	4.26	4.26	100%	The same data upload in NPP PORTAL

507	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	PORT	3111104	P AND T (VISAKHAPATNAM)	Urban	AMR	1.44	1.38	0	4.18	4.18	100%	The same data upload in NPP PORTAL
508	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	OUTER HARBOUR	3112403	FISHING HARBOUR	Urban	AMR	5.45	5.22	0	4.27	4.27	100%	The same data upload in NPP PORTAL
509	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	PORT	3111105	SAIL	Urban	AMR	0.50	0.09	0	4.67	4.67	100%	The same data upload in NPP PORTAL
510	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	OUTER HARBOUR	3112402	VICTORIA HOSPITAL	Urban	AMR	4.84	4.03	0	4.29	4.29	100%	The same data upload in NPP PORTAL
511	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	PORT	3111101	TOWN-1	Urban	AMR	5.06	4.84	0	4.25	4.25	100%	The same data upload in NPP PORTAL
512	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	OUTER HARBOUR	3112404	KOTHA AGRAHARAM	Urban	AMR	6.05	6.64	0	4.25	4.25	100%	The same data upload in NPP PORTAL
513	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	OUTER HARBOUR	3112401	OLDPOSTOFFICE	Urban	AMR	8.01	7.67	0	4.28	4.28	100%	The same data upload in NPP PORTAL
514	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KOTHA ROAD	3111204	KURUPAKI MARKET	Urban	AMR	3.42	3.27	0	4.24	4.24	100%	The same data upload in NPP PORTAL
515	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KOTHA ROAD	3111203	VILAMPETA	Urban	AMR	8.09	7.75	0	4.23	4.23	100%	The same data upload in NPP PORTAL
516	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	PORT	3111102	TOWN-2	Urban	AMR	3.32	3.18	0	4.32	4.32	100%	The same data upload in NPP PORTAL
517	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KOTHA ROAD	3111202	SOBI	Urban	AMR	4.46	4.27	0	4.30	4.30	100%	The same data upload in NPP PORTAL
518	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KOTHA ROAD	3111201	PARAJUNCTION	Urban	AMR	6.70	6.42	0	4.22	4.22	100%	The same data upload in NPP PORTAL
519	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151107	NAVODAYA	Urban	AMR	6.63	6.35	0	4.26	4.26	100%	The same data upload in NPP PORTAL
520	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151101	MADHURAWADA	Urban	AMR	7.52	7.26	0	4.27	4.27	100%	The same data upload in NPP PORTAL
521	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MARAKAVALASA	3151403	JK LAYOUT	Urban	AMR	0.29	0.28	0	4.15	4.15	100%	The same data upload in NPP PORTAL
522	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151102	YUDA COLONY	Urban	AMR	7.05	6.75	0	4.26	4.26	100%	The same data upload in NPP PORTAL
523	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151103	MARAKAVALASA	Urban	AMR	8.54	8.17	0	4.26	4.26	100%	The same data upload in NPP PORTAL
524	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MARAKAVALASA	3151402	JWARIM	Urban	AMR	7.59	7.27	0	4.23	4.23	100%	The same data upload in NPP PORTAL
525	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151104	KOMMADI	Urban	AMR	4.22	4.04	0	4.20	4.20	100%	The same data upload in NPP PORTAL
526	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151105	PEPSI	Urban	AMR	4.91	4.70	0	4.25	4.25	100%	The same data upload in NPP PORTAL
527	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MADHURAWADA	3151105	NAGARAMPALAKONDAEM	Urban	AMR	8.65	8.28	0	4.23	4.23	100%	The same data upload in NPP PORTAL
528	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	MARAKAVALASA	3151401	MARAKAVALASA INCL	Urban	AMR	17.08	16.35	0	4.28	4.28	100%	The same data upload in NPP PORTAL
529	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231105	TRINADHAPURAM	Urban	AMR	3.06	2.93	0	4.23	4.23	100%	The same data upload in NPP PORTAL
530	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231103	MALKAPURAM	Urban	AMR	3.28	3.05	0	4.30	4.30	100%	The same data upload in NPP PORTAL
531	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231101	SHIPYARD-1	Urban	AMR	1.66	1.59	0	4.25	4.25	100%	The same data upload in NPP PORTAL
532	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231106	OIL FEEDER	Urban	AMR	2.90	2.77	0	4.29	4.29	100%	The same data upload in NPP PORTAL
533	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231104	WATER WORKS (VISAKHAPATNAM)	Urban	AMR	6.29	6.02	0	4.29	4.29	100%	The same data upload in NPP PORTAL
534	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	3231107	BPL	Urban	AMR	4.60	4.41	0	4.18	4.18	100%	The same data upload in NPP PORTAL
535	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MALKAPURAM	MALKAPURAM	5231102	SHIPYARD-2	Urban	AMR	5.43	5.20	0	4.37	4.37	100%	The same data upload in NPP PORTAL
536	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224108	BHPV AIR	Urban	AMR	1.03	0.99	0	4.32	4.32	100%	The same data upload in NPP PORTAL
537	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	SHEELANAGAR	3224302	JAGGAYAPALAKONDAEM	Urban	AMR	2.57	2.27	0	4.28	4.28	100%	The same data upload in NPP PORTAL
538	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224101	INDUSTRIAL EXPRESS	Urban	AMR	5.31	5.09	0	4.34	4.34	100%	The same data upload in NPP PORTAL
539	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224104	NTP WATER WORKS	Urban	AMR	11.60	11.19	0	4.27	4.27	100%	The same data upload in NPP PORTAL
540	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	SHEELANAGAR	3224301	SHEELANAGAR	Urban	AMR	4.76	4.56	0	4.26	4.26	100%	The same data upload in NPP PORTAL
541	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224307	KANTHIRAO	Urban	AMR	5.52	5.28	0	4.27	4.27	100%	The same data upload in NPP PORTAL
542	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224303	SHEELANAGAR(BHPV)	Urban	AMR	4.49	4.30	0	4.26	4.26	100%	The same data upload in NPP PORTAL
543	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224105	KINDHI	Urban	AMR	5.52	4.90	0	4.30	4.30	100%	The same data upload in NPP PORTAL
544	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224306	GAUWAKA	Urban	AMR	1.10	1.05	0	4.33	4.33	100%	The same data upload in NPP PORTAL
545	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAUWAKA	BHPV	3224302	AKKI REDDY PALAKONDAEM	Urban	AMR	4.58	4.39	0	4.17	4.17	100%	The same data upload in NPP PORTAL
546	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	MURALINAGAR	3214303	BIRLA JUNCTION	Urban	AMR	6.61	6.33	0	4.29	4.29	100%	The same data upload in NPP PORTAL
547	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	MURALINAGAR	3214302	MURALINAGAR	Urban	AMR	2.91	2.78	0	4.26	4.26	100%	The same data upload in NPP PORTAL
548	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133302	DRDA	Urban	AMR	7.08	6.78	0	4.19	4.19	100%	The same data upload in NPP PORTAL
549	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133304	ITD	Urban	AMR	4.81	4.41	0	4.39	4.39	100%	The same data upload in NPP PORTAL
550	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133306	VMC	Urban	AMR	3.46	3.32	0	4.03	4.03	100%	The same data upload in NPP PORTAL
551	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133301	MVP	Urban	AMR	5.18	4.96	0	4.24	4.24	100%	The same data upload in NPP PORTAL
552	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133305	APPUGHAR	Urban	AMR	5.01	4.80	0	4.25	4.25	100%	The same data upload in NPP PORTAL
553	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIR	MVP	3133303	SHIVALIPALAKONDAEM	Urban	AMR	3.99	3.93	0	4.26	4.26	100%	The same data upload in NPP PORTAL
554	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NAO	3212301	NAO	Urban	AMR	0.75	0.72	0	4.28	4.28	100%	The same data upload in NPP PORTAL
555	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NAO	3212302	DURGAPURAM	Urban	AMR	7.51	7.18	0	4.33	4.33	100%	The same data upload in NPP PORTAL
556	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3212303	20BARA	Urban	AMR	0.10	0.09	0	4.06	4.06	100%	The same data upload in NPP PORTAL
557	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NAO	3212305	EKANANI NAGAR	Urban	AMR	0.92	0.90	0	4.70	4.70	100%	The same data upload in NPP PORTAL
558	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3212306	FR GARDENS1	Urban	AMR	7.61	7.29	0	4.22	4.22	100%	The same data upload in NPP PORTAL
559	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NSTL	3212304	RAJEEV NAGAR	Urban	AMR	5.00	4.79	0	4.21	4.21	100%	The same data upload in NPP PORTAL
560	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3212301	INDUSTRIAL(MARIPALAKONDAEM)	Urban	AMR	4.44	4.25	0	4.29	4.29	100%	The same data upload in NPP PORTAL
561	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NSTL	3212308	SANTHINAGAR (NSTL SS)	Urban	AMR	2.61	2.50	0	4.30	4.30	100%	The same data upload in NPP PORTAL
562	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NSTL	3212305	MADHAVACHARRA	Urban	AMR	5.75	5.53	0	4.23	4.23	100%	The same data upload in NPP PORTAL
563	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3212301	INDUSTRIAL EXPRESS	Urban	AMR	2.81	2.69	0	4.31	4.31	100%	The same data upload in NPP PORTAL
564	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NSTL	3212304	MADHAVACHARRA-1	Urban	AMR	5.15	4.93	0	4.17	4.17	100%	The same data upload in NPP PORTAL
565	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3212305	BURNACAMP	Urban	AMR	5.55	5.32	0	4.30	4.30	100%	The same data upload in NPP PORTAL
566	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	NSTL	3212301	KARASA	Urban	AMR	3.85	3.69	0	4.26	4.26	100%	The same data upload in NPP PORTAL
567	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MALEAPURAM	PEDAGANTYADA	3232103	YUDA (PEDAGANTYADA SS)	Urban	AMR	9.36	9.53	0	4.27	4.27	100%	The same data upload in NPP PORTAL
568	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MALEAPURAM	PEDAGANTYADA	3232109	DIRSAPALAKONDAEM	Urban	AMR	8.37	8.01	0	4.23	4.23	100%	The same data upload in NPP PORTAL
569	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MALEAPURAM	PEDAGANTYADA	3232104	B.C.L	Urban	AMR	6.18	5.92	0	4.22	4.22	100%	The same data upload in NPP PORTAL
570	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MALEAPURAM	PEDAGANTYADA	3232107	AP-B	Urban	AMR	4.56	4.37	0	4.21	4.21	100%	The same data upload in NPP PORTAL
571	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MALEAPURAM	PEDAGANTYADA	3232101	INDUSTRIAL (PGD)	Urban	AMR	6.93	6.63	0	4.25	4.25	100%	The same data upload in NPP PORTAL

572	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MAKKAPURAM	PEDDAGANTYADA	3232105	GAJULAKA-PGD	Urban	AMR	6.89	6.60	0	4.25	4.20	100%	The same data upload in NPP PORTAL
573	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MAKKAPURAM	PEDDAGANTYADA	3232106	PEDDAGANTYADA	Urban	AMR	5.92	5.66	0	4.17	4.17	100%	The same data upload in NPP PORTAL
574	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251101	PENDURTHY 1	Urban	AMR	4.41	4.22	0	4.25	4.25	100%	The same data upload in NPP PORTAL
575	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251105	RAM PURAM	Urban	AMR	1.30	1.25	0	4.13	4.19	100%	The same data upload in NPP PORTAL
576	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251102	CHIMANNUGH-DIVADA	Urban	AMR	7.45	7.13	0	4.23	4.23	100%	The same data upload in NPP PORTAL
577	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251104	INDUSTRIAL (VISAKHAPATNAM)	Urban	AMR	1.28	1.22	0	4.19	4.19	100%	The same data upload in NPP PORTAL
578	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	SUJATHA NAGAR	3251303	NAGAMALI NAGAR	Urban	AMR	6.74	6.66	0	4.24	4.24	100%	The same data upload in NPP PORTAL
579	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	SUJATHA NAGAR	3251302	VUDA (SUJATHA NAGAR SG)	Urban	AMR	6.49	6.21	0	4.24	4.24	100%	The same data upload in NPP PORTAL
580	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	SUJATHA NAGAR	3251301	PRIYAYARAJAPALAKONDAEM	Urban	AMR	5.08	4.87	0	4.20	4.20	100%	The same data upload in NPP PORTAL
581	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251106	PENDURTHY 2	Urban	AMR	8.27	7.92	0	4.17	4.17	100%	The same data upload in NPP PORTAL
582	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251103	SARIPALAKONDALI	Urban	AMR	2.84	2.72	0	4.16	4.16	100%	The same data upload in NPP PORTAL
583	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PENDURTHY	3251107	SUJATHANAGAR	Urban	AMR	3.72	3.57	0	4.25	4.25	100%	The same data upload in NPP PORTAL
584	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	PM PALEM	3151304	INDUSTRIAL PEPSI	Urban	AMR	9.15	8.77	0	4.19	4.19	100%	The same data upload in NPP PORTAL
585	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	PM PALEM	3151303	RAKANNAPALAKONDAEM	Urban	AMR	4.41	4.23	0	4.23	4.23	100%	The same data upload in NPP PORTAL
586	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	PM PALEM	3151302	PM PALAKONDAEM	Urban	AMR	6.89	6.59	0	4.30	4.30	100%	The same data upload in NPP PORTAL
587	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	PM PALEM	3151301	PMP STADIUM	Urban	AMR	8.45	8.10	0	4.17	4.17	100%	The same data upload in NPP PORTAL
588	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	YENDADA	3153303	LAW COLLEGE	Urban	AMR	2.11	2.02	0	4.29	4.29	100%	The same data upload in NPP PORTAL
589	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	ADIBATLANAGAR	3153102	RUSHKONDA	Urban	AMR	3.67	3.52	0	4.27	4.27	100%	The same data upload in NPP PORTAL
590	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	YENDADA	3153302	VIVEKANANDA	Urban	AMR	6.23	5.96	0	4.30	4.30	100%	The same data upload in NPP PORTAL
591	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	RUSHKONDA	3153201	TIMMAPURAM	Urban	AMR	4.82	4.61	0	4.20	4.20	100%	The same data upload in NPP PORTAL
592	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	ADIBATLANAGAR	3153103	DAY PARK	Urban	AMR	1.21	1.10	0	4.25	4.25	100%	The same data upload in NPP PORTAL
593	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	ADIBATLANAGAR	3153101	SAGARNAGAR	Urban	AMR	6.36	6.09	0	4.22	4.22	100%	The same data upload in NPP PORTAL
594	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	RUSHKONDA	3153203	TARAKARAMA	Urban	AMR	3.31	3.17	0	4.18	4.18	100%	The same data upload in NPP PORTAL
595	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	YENDADA	3153303	YENDADA	Urban	AMR	7.58	7.27	0	4.12	4.12	100%	The same data upload in NPP PORTAL
596	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHURAWADA	RUSHKONDA	3153202	IPARK	Urban	AMR	2.37	2.27	0	4.17	4.17	100%	The same data upload in NPP PORTAL
597	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	SRIPURAM	3134204	VFLP(SBC)	Urban	AMR	2.00	1.91	0	4.19	4.19	100%	The same data upload in NPP PORTAL
598	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	SRIPURAM	3134202	CRM COMPOUND	Urban	AMR	7.38	7.07	0	4.30	4.30	100%	The same data upload in NPP PORTAL
599	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMADHARA	CMR CENTRAL	3124201	RASAPUNAMPALAKONDAEM	Urban	AMR	3.63	3.48	0	4.23	4.23	100%	The same data upload in NPP PORTAL
600	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	RANNAGAR	3134202	FACEO LAYOUT	Urban	AMR	6.83	6.56	0	4.28	4.28	100%	The same data upload in NPP PORTAL
601	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	PANDURANGAPURAM	3134203	RANNAGAR (KALASAMETTA)	Urban	AMR	6.33	6.09	0	4.17	4.17	100%	The same data upload in NPP PORTAL
602	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMADHARA	CMR CENTRAL	3124202	CHAITANYA NAGAR	Urban	AMR	3.78	3.62	0	4.21	4.21	100%	The same data upload in NPP PORTAL
603	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	RANNAGAR	3134201	FOUR POINTS	Urban	AMR	2.41	2.31	0	4.19	4.19	100%	The same data upload in NPP PORTAL
604	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	SRIPURAM	3134203	KALASAMETTA	Urban	AMR	7.79	7.66	0	4.21	4.21	100%	The same data upload in NPP PORTAL
605	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMADHARA	CMR CENTRAL	3124203	PITHAPURAM	Urban	AMR	2.35	2.24	0	4.34	4.34	100%	The same data upload in NPP PORTAL
606	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	SRIPURAM	3134201	REBBACH	Urban	AMR	6.00	5.75	0	4.22	4.22	100%	The same data upload in NPP PORTAL
607	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAIN	SRIPURAM	3134205	PANDURANGAPURAM	Urban	AMR	5.72	5.47	0	4.28	4.28	100%	The same data upload in NPP PORTAL
608	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MAKKAPURAM	SRIHARIPURAM	3233106	JAWAHAR NAGAR	Urban	AMR	6.88	6.58	0	4.18	4.18	100%	The same data upload in NPP PORTAL
609	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MAKKAPURAM	SRIHARIPURAM	3233102	GAJULAKA(SHRI)	Urban	AMR	2.79	2.67	0	4.17	4.17	100%	The same data upload in NPP PORTAL
610	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MAKKAPURAM	SRIHARIPURAM	3233101	SRIHARIPURAM	Urban	AMR	5.56	5.33	0	4.21	4.21	100%	The same data upload in NPP PORTAL
611	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MAKKAPURAM	SRIHARIPURAM	3233105	PLAKAVAMPALAKONDAEM	Urban	AMR	3.97	3.81	0	4.24	4.24	100%	The same data upload in NPP PORTAL
612	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	MAKKAPURAM	SRIHARIPURAM	3233104	MULASADA	Urban	AMR	8.60	8.21	0	4.29	4.29	100%	The same data upload in NPP PORTAL
613	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TATIO-ETLAPALEM INC	3143101	TATIO-ETLAPALAKONDAEM	Urban	AMR	8.31	7.98	0	4.18	4.18	100%	The same data upload in NPP PORTAL
614	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TATIO-ETLAPALEM INC	3143103	SRIKANSANAGAR	Urban	AMR	5.65	5.42	0	4.14	4.14	100%	The same data upload in NPP PORTAL
615	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TATIO-ETLAPALEM INC	3143104	DEPETROCARB(ORTS)	Urban	AMR	6.20	5.94	0	4.24	4.24	100%	The same data upload in NPP PORTAL
616	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	DONDAPARTHY	TATIO-ETLAPALEM INC	3143102	SUBBALAKMINGAR	Urban	AMR	4.78	4.58	0	4.23	4.23	100%	The same data upload in NPP PORTAL
617	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	EASIMKOTA	AGANAMPUDI	3223301	EBR WATER WORKS	Urban	AMR	6.82	6.51	0	4.25	4.25	100%	The same data upload in NPP PORTAL
618	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	EASIMKOTA	AGANAMPUDI	3223305	EBR ALL INDIA RADIO	Urban	AMR	7.95	7.15	0	4.27	4.27	100%	The same data upload in NPP PORTAL
619	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	F BLOCK	3223402	GOLLA JAGGARAJAPETA	Urban	AMR	2.51	2.40	0	4.20	4.20	100%	The same data upload in NPP PORTAL
620	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	EASIMKOTA	AGANAMPUDI	3223305	EBR INDUSTRIAL	Urban	AMR	5.12	4.91	0	4.22	4.22	100%	The same data upload in NPP PORTAL
621	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VADLAPUDI	3223201	VADLAPUDI	Urban	AMR	10.29	9.86	0	4.18	4.18	100%	The same data upload in NPP PORTAL
622	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VSEZ	3223205	KAPULAGGARAJAPETA	Urban	AMR	3.46	3.36	0	4.31	4.31	100%	The same data upload in NPP PORTAL
623	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VADLAPUDI	3223202	VADLAPUDI INDUSTRIAL	Urban	AMR	8.05	7.71	0	4.21	4.21	100%	The same data upload in NPP PORTAL
624	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VADLAPUDI	3223204	APPAREL PARK	Urban	AMR	6.02	5.88	0	4.17	4.17	100%	The same data upload in NPP PORTAL
625	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VSEZ	3223106	NRI	Urban	AMR	7.45	7.14	0	4.27	4.27	100%	The same data upload in NPP PORTAL
626	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	F BLOCK	3223401	VUDA RAJY NAGAR	Urban	AMR	10.31	9.87	0	4.30	4.30	100%	The same data upload in NPP PORTAL
627	APEPDC	VISAKHAPATNAM	EASIMKOTA	AGANAMPUDI	AGANAMPUDI EBR	3233304	EBR KURMANAPALAKONDAEM	Urban	AMR	9.04	8.66	0	4.19	4.19	100%	The same data upload in NPP PORTAL
628	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VSEZ	3223101	INDUSTRIAL (VIZAG)	Urban	AMR	3.82	3.68	0	4.25	4.25	100%	The same data upload in NPP PORTAL
629	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VSEZ	3223102	RAJEEV NAGAR(KIN)	Urban	AMR	9.15	8.77	0	4.21	4.21	100%	The same data upload in NPP PORTAL
630	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VADLAPUDI	3223202	VDP KURMANAPALAKONDAEM	Urban	AMR	10.30	9.95	0	4.24	4.24	100%	The same data upload in NPP PORTAL
631	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	VSEZ	3223103	ADM BUILDING	Urban	AMR	3.33	3.19	0	4.29	4.29	100%	The same data upload in NPP PORTAL
632	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	NARAVA	3252202	INDI	Urban	AMR	5.27	5.04	0	4.25	4.25	100%	The same data upload in NPP PORTAL
633	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PURUSHOTHAPURAM	3252502	KISHINARAYAPURAM	Urban	AMR	5.69	5.46	0	4.15	4.15	100%	The same data upload in NPP PORTAL
634	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	NARAVA	3252203	MGR	Urban	AMR	2.27	2.18	0	4.19	4.19	100%	The same data upload in NPP PORTAL
635	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	SATTIVANPALEM	3252402	SATTIVANPALAKONDAEM	Urban	AMR	2.40	2.30	0	4.18	4.18	100%	The same data upload in NPP PORTAL
636	APEPDC	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	CHEDMALAPALLI	3252303	VEPALUNTA	Urban	AMR	7.68	7.35	0	4.23	4.23	100%	The same data upload in NPP PORTAL

637	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENCLURTHI	NARAYA	1252201	NARAYA	Urban	AMR	6.60	6.32	0	4.37	4.37	100%	The same data upload in NPP PORTAL
638	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENCLURTHI	CHEEMALAPALI	3252302	PURUSHOTHAMPURAM	Urban	AMR	1.34	1.28	0	4.25	4.25	100%	The same data upload in NPP PORTAL
639	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENCLURTHI	CHEEMALAPALI	1252303	CHEEMALAPALAKUNDALI	Urban	AMR	4.35	4.26	0	4.18	4.18	100%	The same data upload in NPP PORTAL
640	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENCLURTHI	PURUSHOTHAMPURAM	3252501	COMFORT HOMES	Urban	AMR	1.28	1.23	0	4.26	4.26	100%	The same data upload in NPP PORTAL
641	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	CHITRALAYA	1112201	CHITRALAYA	Urban	AMR	2.06	1.98	0	4.21	4.21	100%	The same data upload in NPP PORTAL
642	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	CHITRALAYA	3112201	SURYABAGH	Urban	AMR	2.76	2.69	0	4.70	4.70	100%	The same data upload in NPP PORTAL
643	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112107	VENKATESWARAMETTA	Urban	AMR	3.69	3.53	0	4.30	4.30	100%	The same data upload in NPP PORTAL
644	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112304	NGH (VIDYUT SAKHA SS)	Urban	AMR	4.87	4.66	0	4.18	4.18	100%	The same data upload in NPP PORTAL
645	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112105	ALLUPURAM	Urban	AMR	6.84	6.07	0	4.36	4.36	100%	The same data upload in NPP PORTAL
646	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112106	VIDAG CENTRAL	Urban	AMR	1.45	1.28	0	4.24	4.24	100%	The same data upload in NPP PORTAL
647	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112305	KOBBARITHOTA	Urban	AMR	9.13	8.75	0	4.17	4.17	100%	The same data upload in NPP PORTAL
648	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112102	CIVIL DEFENCE	Urban	AMR	4.34	4.16	0	4.15	4.15	100%	The same data upload in NPP PORTAL
649	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	CHITRALAYA	3112303	SALIPETA	Urban	AMR	2.31	2.21	0	4.14	4.14	100%	The same data upload in NPP PORTAL
650	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113303	RAMNAGAR (VIDYUT SAKHA SS)	Urban	AMR	5.47	5.24	0	4.24	4.24	100%	The same data upload in NPP PORTAL
651	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113306	MONS CLUB	Urban	AMR	0.32	0.03	0	4.24	4.24	100%	The same data upload in NPP PORTAL
652	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VENKATESWARAMETTA	3113201	KRISHNA GARDENS	Urban	AMR	6.37	6.10	0	4.27	4.27	100%	The same data upload in NPP PORTAL
653	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113304	DAHA GARDENS	Urban	AMR	7.14	6.04	0	4.21	4.21	100%	The same data upload in NPP PORTAL
654	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113301	ANTONY NAGAR	Urban	AMR	7.43	7.11	0	4.24	4.24	100%	The same data upload in NPP PORTAL
655	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VENKATESWARAMETTA	3113305	NEELAMMA VEPA CHETTI	Urban	AMR	3.59	3.44	0	4.23	4.23	100%	The same data upload in NPP PORTAL
656	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113302	YELLAMMATI KOTA	Urban	AMR	2.44	2.34	0	4.23	4.23	100%	The same data upload in NPP PORTAL
657	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VENKATESWARAMETTA	3113202	SARASWATI PARK	Urban	AMR	4.53	4.34	0	4.20	4.20	100%	The same data upload in NPP PORTAL
658	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	VIDYUT SAKHA	3113305	GVMC	Urban	AMR	2.06	1.97	0	4.18	4.18	100%	The same data upload in NPP PORTAL
659	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131302	BALAJINAGAR	Urban	AMR	2.17	2.04	0	4.15	4.15	100%	The same data upload in NPP PORTAL
660	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131305	KIRLAMPUDI	Urban	AMR	1.12	2.99	0	4.23	4.23	100%	The same data upload in NPP PORTAL
661	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	ECO HOSPITAL	3131302	L B COLONY	Urban	AMR	7.43	7.12	0	4.26	4.26	100%	The same data upload in NPP PORTAL
662	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	ECO HOSPITAL	3131303	PEDAWALTAR	Urban	AMR	6.37	6.00	0	4.25	4.25	100%	The same data upload in NPP PORTAL
663	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131306	DEFENCE QTRS	Urban	AMR	2.43	2.33	0	4.12	4.12	100%	The same data upload in NPP PORTAL
664	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131303	OLD CBI FEEDER	Urban	AMR	4.91	4.76	0	4.22	4.22	100%	The same data upload in NPP PORTAL
665	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131304	DOCTORS COLONY	Urban	AMR	5.72	5.48	0	4.23	4.23	100%	The same data upload in NPP PORTAL
666	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131308	AJ ENGG COLLEGE	Urban	AMR	1.82	1.74	0	4.36	4.36	100%	The same data upload in NPP PORTAL
667	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131307	CHIMAWALTAR	Urban	AMR	4.52	4.33	0	4.29	4.29	100%	The same data upload in NPP PORTAL
668	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	ECO HOSPITAL	3131301	PEDA SALARPETA	Urban	AMR	6.55	6.27	0	4.24	4.24	100%	The same data upload in NPP PORTAL
669	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PEDA WALTAR	3131301	VMPALAKONDAVE	Urban	AMR	2.48	2.38	0	4.21	4.21	100%	The same data upload in NPP PORTAL
670	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	ECO HOSPITAL	3131304	EAST POINT CDLONY	Urban	AMR	4.97	4.76	0	4.21	4.21	100%	The same data upload in NPP PORTAL
671	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	KK BEACH	3132204	BUDDAVAKAPU GARDEN	Urban	AMR	6.32	6.06	0	4.19	4.19	100%	The same data upload in NPP PORTAL
672	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132305	EGH (NGH SS)	Urban	AMR	2.35	2.25	0	4.23	4.23	100%	The same data upload in NPP PORTAL
673	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	KK BEACH	3132201	VARUN BEACH	Urban	AMR	6.95	6.66	0	4.25	4.25	100%	The same data upload in NPP PORTAL
674	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132309	MAHARAJAPETA	Urban	AMR	3.76	3.60	0	4.22	4.22	100%	The same data upload in NPP PORTAL
675	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	KK BEACH	3132203	NGWROU ROAD	Urban	AMR	6.17	5.91	0	4.13	4.13	100%	The same data upload in NPP PORTAL
676	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	KK BEACH	3132305	GRANBAY	Urban	AMR	3.58	3.42	0	4.27	4.27	100%	The same data upload in NPP PORTAL
677	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132306	JAGDAMBACENTER	Urban	AMR	6.00	5.75	0	4.19	4.19	100%	The same data upload in NPP PORTAL
678	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132302	DASPALAKONDA HILLS	Urban	AMR	5.49	5.34	0	4.17	4.17	100%	The same data upload in NPP PORTAL
679	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	KK BEACH	3132302	LADIES HOSTEL	Urban	AMR	3.38	3.24	0	4.24	4.24	100%	The same data upload in NPP PORTAL
680	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132301	KRISHNA NAGAR	Urban	AMR	0.53	0.85	0	4.25	4.25	100%	The same data upload in NPP PORTAL
681	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	EGH	3132304	CROUIT HOUSE	Urban	AMR	0.08	0.07	0	4.21	4.21	100%	The same data upload in NPP PORTAL
682	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MACHILURAWADA	SRI RAM PROPERTIES	3153402	SRI RAM PROPERTIES-II	Urban	AMR	1.34	1.28	0	4.23	4.23	100%	The same data upload in NPP PORTAL
683	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	SALUWAKA	SHEELANAGAR	3224203	VENKATESWARA COLONY	Urban	AMR	8.37	8.01	0	4.23	4.23	100%	The same data upload in NPP PORTAL
684	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	BUTCHERAJIPALEM	3241501	NAD FEEDER	Urban	AMR	7.86	7.53	0	4.24	4.24	100%	The same data upload in NPP PORTAL
685	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	BUTCHERAJIPALEM	3241502	APSES COLONY FEEDER	Urban	AMR	6.33	6.07	0	4.19	4.19	100%	The same data upload in NPP PORTAL
686	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	BUTCHERAJIPALEM	3241503	POLICE STATION FEEDER	Urban	AMR	6.43	6.15	0	4.31	4.31	100%	The same data upload in NPP PORTAL
687	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	BUTCHERAJIPALEM	3241504	PETROL BUNK FEEDER	Urban	AMR	6.42	6.15	0	4.20	4.20	100%	The same data upload in NPP PORTAL
688	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURUTHI	PADMANABHAPURAM	3251101	PADMANABHAPURAM W/W	Urban	AMR	4.40	4.21	0	4.24	4.24	100%	The same data upload in NPP PORTAL
689	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	AUTONAGAR	F BLOCK	3223403	F-BLOCK FEEDER	Urban	AMR	8.54	8.56	0	4.24	4.24	100%	The same data upload in NPP PORTAL
690	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	POLICE BARRACKS	3112101	POLICE STADIUM	Urban	AMR	0.03	0.03	0	4.65	4.65	100%	The same data upload in NPP PORTAL
691	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KEYS INDOOR SS	3112301	INCOME TAX	Urban	AMR	2.57	2.46	0	4.21	4.21	100%	The same data upload in NPP PORTAL
692	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KEYS INDOOR SS	3112302	CRACKHRAOPETA	Urban	AMR	2.45	2.35	0	4.19	4.19	100%	The same data upload in NPP PORTAL
693	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	KEYS INDOOR SS	3112303	KEYS	Urban	AMR	0.52	0.50	0	4.26	4.26	100%	The same data upload in NPP PORTAL
694	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	SIREPURAM	3134106	LUKV NAVY HOUSE	Urban	AMR	0.07	0.07	0	4.18	4.18	100%	The same data upload in NPP PORTAL
695	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	SIVAIPALEM SS	3133202	USHODAYA	Urban	AMR	6.08	6.68	0	4.24	4.24	100%	The same data upload in NPP PORTAL
696	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	SIVAIPALEM SS	3133301	AJ WOMENS ENGINEERING COL	Urban	AMR	4.20	4.02	0	4.27	4.27	100%	The same data upload in NPP PORTAL
697	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	SIVAIPALEM SS	3133303	MANGAPURAM COLONY	Urban	AMR	6.65	6.37	0	4.27	4.27	100%	The same data upload in NPP PORTAL
698	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PANDURANGAPURAM	3134302	SUBMARINE	Urban	AMR	6.05	5.80	0	4.23	4.23	100%	The same data upload in NPP PORTAL
699	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	PANDURANGAPURAM	3134301	OCEAN VIEW LAYOUT	Urban	AMR	4.06	3.89	0	4.27	4.27	100%	The same data upload in NPP PORTAL
700	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHANMACHARA	WATER WORKS SS	3123201	NAKAVANI PALAKONDAEM	Urban	AMR	5.19	4.97	0	4.23	4.23	100%	The same data upload in NPP PORTAL
701	APEPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHANMACHARA	WATER WORKS SS	3123204	WATER WORKS(H.B.Colony)	Urban	AMR	1.12	1.07	0	4.24	4.24	100%	The same data upload in NPP PORTAL

767	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	MANGALAPALEM	3223503	INNURM	Urban	AMR	9.48	8.34	0	11.98	11.98	100%	The same data upload in NPP PORTAL
768	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	HYBD GS SS	3113508	SMART CITY	Urban	AMR	0.41	0.40	0	4.15	4.15	100%	The same data upload in NPP PORTAL
769	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	HYBD GS SS	3113301	CITY CENTRAL PARK	Urban	AMR	1.12	1.17	0	4.29	4.29	100%	The same data upload in NPP PORTAL
770	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	HYBD GS SS	3113502	WOMENS COLLEGE ROAD	Urban	AMR	5.63	6.37	0	4.52	4.52	100%	The same data upload in NPP PORTAL
771	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	NEW RGH SS	3132404	KOITA SALPETA	Urban	AMR	3.50	3.35	0	4.24	4.24	100%	The same data upload in NPP PORTAL
772	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	NEW RGH SS	3132403	TADVEELHI	Urban	AMR	4.21	4.60	0	4.34	4.34	100%	The same data upload in NPP PORTAL
773	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	NEW RGH SS	3132402	PAINDORAPETA	Urban	AMR	7.60	7.28	0	4.21	4.21	100%	The same data upload in NPP PORTAL
774	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	WALTAR	NEW RGH SS	3132401	RGH (DEDICATED)	Urban	AMR	5.04	4.93	0	4.18	4.18	100%	The same data upload in NPP PORTAL
775	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PULAGALAPALEM	3251601	PULASALAPALAKONDAEM	Urban	AMR	2.67	2.56	0	4.31	4.31	100%	The same data upload in NPP PORTAL
776	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PULAGALAPALEM	3251603	DURGANAGAR	Urban	AMR	2.77	2.65	0	4.33	4.33	100%	The same data upload in NPP PORTAL
777	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PULAGALAPALEM	3251603	PRASANTHI NAGAR	Urban	AMR	4.92	4.71	0	4.19	4.19	100%	The same data upload in NPP PORTAL
778	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	VISAKHAPATNAM	HYBD GS SS	3113304	RAMNAGAR MARKET	Urban	AMR	6.35	6.56	0	4.28	4.28	100%	The same data upload in NPP PORTAL
779	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	BHANGI THOTA	3221203	RAJIV MARG	Urban	AMR	1.31	1.65	0	4.23	4.23	100%	The same data upload in NPP PORTAL
780	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	BHANGI THOTA	3221202	AZEEMABAD	Urban	AMR	5.55	5.54	0	4.35	4.35	100%	The same data upload in NPP PORTAL
781	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	BHANGI THOTA	3221201	BHAWANI THOTA	Urban	AMR	2.29	2.19	0	4.28	4.28	100%	The same data upload in NPP PORTAL
782	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	BHANGI THOTA	3221204	SIMHAGRI COLONY	Urban	AMR	5.04	6.66	0	4.27	4.27	100%	The same data upload in NPP PORTAL
783	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	MINDI INDOOR	3224304	INDUSTRIAL EXPRESS	Urban	AMR	2.69	2.58	0	4.23	4.23	100%	The same data upload in NPP PORTAL
784	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	MINDI INDOOR	3224303	GUDYADA APPANA COLONY	Urban	AMR	3.48	3.33	0	4.19	4.19	100%	The same data upload in NPP PORTAL
785	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	MINDI INDOOR	3224302	KRISHNA MANDIRAM	Urban	AMR	5.75	5.55	0	4.25	4.25	100%	The same data upload in NPP PORTAL
786	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	MINDI INDOOR	3224301	PANDHULAGARIMEDA	Urban	AMR	4.26	3.99	0	4.27	4.27	100%	The same data upload in NPP PORTAL
787	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VISALAKSHINAGAR	3153501	Chalapathi Nagar	Urban	AMR	5.52	3.37	0	4.26	4.26	100%	The same data upload in NPP PORTAL
788	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VISALAKSHINAGAR	3153502	Zoo Park	Urban	AMR	3.05	2.99	0	4.25	4.25	100%	The same data upload in NPP PORTAL
789	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VISALAKSHINAGAR	3153503	JodugulaPALAKONDAEM	Urban	AMR	4.91	4.69	0	4.14	4.14	100%	The same data upload in NPP PORTAL
790	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VISALAKSHINAGAR	3153504	Telugu Museum	Urban	AMR	0.45	0.43	0	4.26	4.26	100%	The same data upload in NPP PORTAL
791	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VUDA HARTHA	3153601	Hill No.3	Urban	AMR	3.30	3.20	0	4.25	4.25	100%	The same data upload in NPP PORTAL
792	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VUDA HARTHA	3153602	Hill No.2	Urban	AMR	0.80	0.76	0	4.25	4.25	100%	The same data upload in NPP PORTAL
793	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VUDA HARTHA	3153603	Hill No.3	Urban	AMR	3.03	2.99	0	4.26	4.26	100%	The same data upload in NPP PORTAL
794	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	VUDA HARTHA	3153604	11KV Harttha Gardens	Urban	AMR	1.08	1.03	0	4.17	4.17	100%	The same data upload in NPP PORTAL
795	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	POLYTECHNIC COLLEGE	3214201	11KV ASR NAGAR	Urban	AMR	9.22	8.83	0	4.21	4.21	100%	The same data upload in NPP PORTAL
796	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	POLYTECHNIC COLLEGE	3214203	11KV KAPPARAO	Urban	AMR	8.28	7.93	0	4.22	4.22	100%	The same data upload in NPP PORTAL
797	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	POLYTECHNIC COLLEGE	3214205	11KV SURIYA NAGAR	Urban	AMR	2.87	2.75	0	4.26	4.26	100%	The same data upload in NPP PORTAL
798	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	POLYTECHNIC COLLEGE	3214204	11KV INDRA NAGAR	Urban	AMR	4.17	3.99	0	4.28	4.28	100%	The same data upload in NPP PORTAL
799	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	POLYTECHNIC COLLEGE	3214202	11KV POLYTECHNIC COLLEGE	Urban	AMR	0.07	0.07	0	4.30	4.30	100%	The same data upload in NPP PORTAL
800	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	AGANAMPUDI	3223506	11KV SANIVADA RECS	Urban	AMR	8.00	7.69	0	5.89	5.89	100%	The same data upload in NPP PORTAL
801	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	AGANAMPUDI	3223505	11KV YATHA PALAKONDAEM RE	Urban	AMR	5.18	5.00	0	3.12	3.12	100%	The same data upload in NPP PORTAL
802	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	AGANAMPUDI	3223504	11KV BALLYANIPALAKONDAEM	Urban	AMR	3.81	3.69	0	3.23	3.23	100%	The same data upload in NPP PORTAL
803	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	PM PALEM	3153305	11KV MVV CITY	Urban	AMR	1.90	1.82	0	4.19	4.19	100%	The same data upload in NPP PORTAL
804	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMNADHARA	A.S.R.NAGAR	3121201	11KV RK NAGAR	Urban	AMR	2.02	1.93	0	4.21	4.21	100%	The same data upload in NPP PORTAL
805	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMNADHARA	A.S.R.NAGAR	3121203	11KV VUDA CHILDREN PARK	Urban	AMR	4.00	5.83	0	4.21	4.21	100%	The same data upload in NPP PORTAL
806	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMNADHARA	A.S.R.NAGAR	3121202	11KV ASR NAGAR	Urban	AMR	2.82	2.71	0	4.21	4.21	100%	The same data upload in NPP PORTAL
807	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	INDUSTRIAL ESTATE	3213109	11KV LAXMI NIVAS	Urban	AMR	0.81	0.78	0	4.21	4.21	100%	The same data upload in NPP PORTAL
808	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	AUTONAGAR 8-BLOCK	3222601	11KV LV NAGAR	Urban	AMR	6.18	5.92	0	4.21	4.21	100%	The same data upload in NPP PORTAL
809	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	AUTONAGAR 8-BLOCK	3222602	11KV 8MT ROAD	Urban	AMR	6.87	6.58	0	4.27	4.27	100%	The same data upload in NPP PORTAL
810	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	AUTONAGAR 8-BLOCK	3222603	11KV 8-BLOCK	Urban	AMR	2.68	2.56	0	4.26	4.26	100%	The same data upload in NPP PORTAL
811	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	AUTONAGAR 8-BLOCK	3222604	11KV RMC	Urban	AMR	3.27	3.13	0	4.28	4.28	100%	The same data upload in NPP PORTAL
812	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	JUG CENTRE	3222503	11KV SDB	Urban	AMR	5.24	5.01	0	4.19	4.19	100%	The same data upload in NPP PORTAL
813	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GAJUWAKA	JUG CENTRE	3222501	11KV NOVAS	Urban	AMR	4.59	4.39	0	4.26	4.26	100%	The same data upload in NPP PORTAL
814	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	YSMDADA	3153304	11KV SKY LINE	Urban	AMR	2.32	2.22	0	4.23	4.23	100%	The same data upload in NPP PORTAL
815	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	YSMDADA	3153305	11KV MK GOLD COAST	Urban	AMR	1.34	1.32	0	4.22	4.22	100%	The same data upload in NPP PORTAL
816	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	PENDURTHI	PURUSHOTHAPURAM	3252503	11KV LB NAGAR	Urban	AMR	4.29	4.11	0	4.22	4.22	100%	The same data upload in NPP PORTAL
817	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	KOMMADI	3151305	11KV DEVI METTA	Urban	AMR	0.13	0.13	0	4.27	4.27	100%	The same data upload in NPP PORTAL
818	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	R.R.V.PURAM	3341501	NARASIMHA NAGAR	Urban	AMR	2.97	2.84	0	4.27	4.27	100%	The same data upload in NPP PORTAL
819	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	R.R.V.PURAM	3341502	SRIRAM NAGAR	Urban	AMR	6.09	5.83	0	4.26	4.26	100%	The same data upload in NPP PORTAL
820	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	R.R.V.PURAM	3341503	INDRA NAGAR	Urban	AMR	0.89	0.85	0	4.19	4.19	100%	The same data upload in NPP PORTAL
821	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	R.R.V.PURAM	3341504	VENKA TAPURAM	Urban	AMR	4.72	4.53	0	4.15	4.15	100%	The same data upload in NPP PORTAL
822	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	S.V.L.N.S (SRI VARAHAL)	3341401	SA'NS	Urban	AMR	0.83	0.80	0	4.27	4.27	100%	The same data upload in NPP PORTAL
823	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	S.V.L.N.S (SRI VARAHAL)	3341402	RTC COMPLEX	Urban	AMR	1.92	1.84	0	4.26	4.26	100%	The same data upload in NPP PORTAL
824	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	S.V.L.N.S (SRI VARAHAL)	3341403	PUSHKARINI	Urban	AMR	2.87	2.74	0	4.28	4.28	100%	The same data upload in NPP PORTAL
825	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	GOPALAPATNAM	S.V.L.N.S (SRI VARAHAL)	3341404	SIBHACHALAM	Urban	AMR	1.88	1.80	0	4.36	4.36	100%	The same data upload in NPP PORTAL
826	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	EPF OFFICE	3213301	MARRIPALAKONDAEM VUDALA	Urban	AMR	2.29	2.17	0	4.34	4.34	100%	The same data upload in NPP PORTAL
827	APFPOCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	KANCHARAPALEM	EPF OFFICE	3213302	EPF QUARTERS	Urban	AMR	2.08	1.99	0	4.41	4.41	100%	The same data upload in NPP PORTAL
828	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	NAKSINGABILLI	3351201	Telamanchil RWS	Urban	AMR	1.05	1.00	0	4.32	4.32	100%	The same data upload in NPP PORTAL
829	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	NAKSINGABILLI	3351202	Telamanchil Rural	Urban	AMR	0.74	0.73	0	4.43	4.43	100%	The same data upload in NPP PORTAL
830	APFPOCL	VISAKHAPATNAM	KASIMKOTA	AGANAMPUDI	NAKSINGABILLI	3351203	Melipaka	Urban	AMR	2.58	2.46	0	4.66	4.66	100%	The same data upload in NPP PORTAL
831	APFPOCL	VISAKHAPATNAM	ANAKAPALLE	YELAMANDILI	YELAMANDILI	3331306	Telamanchil Town-1	Urban	AMR	1.03	0.98	0	4.31	4.31	100%	The same data upload in NPP PORTAL

832	AFEPDCL	VISAKHAPATNAM	ANAKAPALLE	VELAMANCHILI	VELAMANCHILI	3333207	Velamanchili Town-2	Urban	AMR	5.70	5.46	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
833	AFEPDCL	VISAKHAPATNAM	ANAKAPALLE	VELAMANCHILI	VELAMANCHILI	3334207	Rambili rural	Urban	AMR	1.99	1.31	0	4.35	4.35	100%	The same data upload in NPP PORTAL	
834	AFEPDCL	VISAKHAPATNAM	ANAKAPALLE	VELAMANCHILI	VELAMANCHILI	3303208	RAM NAGAR (Velamanchi Tow	Urban	AMR	2.39	1.28	0	4.38	4.38	100%	The same data upload in NPP PORTAL	
835	AFEPDCL	VISAKHAPATNAM	ANAKAPALLE	VELAMANCHILI	VELAMANCHILI	3331209	Velamanchi Town-4	Urban	AMR	6.58	6.29	0	4.37	4.37	100%	The same data upload in NPP PORTAL	
836	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-1	SEETHAMMAHARA	NAKKAVAMPALM	3121130	GURUDWARA	Urban	AMR	0.00	0.00	0	4.0V/01	4.0V/01	100%	The same data upload in NPP PORTAL	
837	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	KOMMADI	3151504	KOMMADI MHQ	Urban	AMR	0.24	0.23	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
838	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	SAGARNAGAR	3153702	SAGAR NAGAR	Urban	AMR	0.08	0.07	0	4.78	4.78	100%	The same data upload in NPP PORTAL	
839	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALWAKA	OLEST	3127703	DMR	Urban	AMR	0.55	0.52	0	4.69	4.69	100%	The same data upload in NPP PORTAL	
840	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-2	GALWAKA	OLEST	3227704	ISS NAGAR	Urban	AMR	0.74	0.73	0	4.42	4.42	100%	The same data upload in NPP PORTAL	
841	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	33/11KV FINISHING TO	3351501	FINISHING TOUCH PROPERTIES-	Urban	AMR	0.03	0.03	0	4.42	4.42	100%	The same data upload in NPP PORTAL	
842	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	33/11KV FINISHING TO	3351502	FINISHING TOUCH PROPERTIES-	Urban	AMR	0.02	0.02	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
843	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	33/11KV FINISHING TO	3351503	FINISHING TOUCH PROPERTIES-	Urban	AMR	0.02	0.02	0	4.50	4.50	100%	The same data upload in NPP PORTAL	
844	AFEPDCL	VISAKHAPATNAM	VISAKHAPATNAM ZONE-3	MADHURAWADA	33/11KV FINISHING TO	3351504	MOGADHARAMMA FEEDER	Urban	AMR	0.02	0.02	0	4.62	4.62	100%	The same data upload in NPP PORTAL	
845	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211109	POOLBAUSH	Urban	AMR	2.34	2.23	0	4.63	4.63	100%	The same data upload in NPP PORTAL	
846	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211108	FORT	Urban	AMR	4.88	4.67	0	4.41	4.41	100%	The same data upload in NPP PORTAL	
847	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211108	ITD	Urban	AMR	1.40	1.34	0	4.35	4.35	100%	The same data upload in NPP PORTAL	
848	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211103	RTC	Urban	AMR	1.45	1.57	0	4.48	4.48	100%	The same data upload in NPP PORTAL	
849	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI GROWTH CENT	2211201	MALLAMPETA	Urban	AMR	4.80	4.40	0	4.44	4.44	100%	The same data upload in NPP PORTAL	
850	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI GROWTH CENT	2211205	APFC	Urban	AMR	7.67	7.32	0	4.37	4.37	100%	The same data upload in NPP PORTAL	
851	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211203	NIJAM SUGAR FACTORY	Urban	AMR	1.25	1.19	0	4.48	4.48	100%	The same data upload in NPP PORTAL	
852	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI GROWTH CENT	2211203	INDUSTRIAL	Urban	AMR	1.31	1.25	0	4.37	4.37	100%	The same data upload in NPP PORTAL	
853	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI GROWTH CENT	2211201	BOBBILI-HERITAGE	Urban	AMR	0.90	0.57	0	4.50	4.50	100%	The same data upload in NPP PORTAL	
854	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI GROWTH CENT	2211305	BOBBILI-SAGRO	Urban	AMR	0.04	0.04	0	4.29	4.29	100%	The same data upload in NPP PORTAL	
855	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	GOLLAPALLI	2211409	CHURCH CENTRE	Urban	AMR	6.18	5.91	0	4.54	4.54	100%	The same data upload in NPP PORTAL	
856	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	GOLLAPALLI	2211402	MAIN MARKET	Urban	AMR	0.03	0.03	0	4.43	4.43	100%	The same data upload in NPP PORTAL	
857	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	GOLLAPALLI	2211401	GOLLAPALAKONDAI	Urban	AMR	2.33	2.33	0	4.41	4.41	100%	The same data upload in NPP PORTAL	
858	AFEPDCL	VIDANAGARAM	BOBBILI	BOBBILI	BOBBILI	2211105	BOBBILI-TOWN-CILE (DG VALA	Urban	AMR	3.95	3.77	0	4.68	4.68	100%	The same data upload in NPP PORTAL	
859	AFEPDCL	VIDANAGARAM	PARVATHIPURAM	PARVATHIPURAM	PARVATHIPURAM	2221102	BEISAM	Urban	AMR	6.95	6.64	0	4.48	4.48	100%	The same data upload in NPP PORTAL	
860	AFEPDCL	VIDANAGARAM	PARVATHIPURAM	PARVATHIPURAM	PARVATHIPURAM	2221201	WATERWORKS	Urban	AMR	3.91	3.73	0	4.40	4.40	100%	The same data upload in NPP PORTAL	
861	AFEPDCL	VIDANAGARAM	PARVATHIPURAM	PARVATHIPURAM	PARVATHIPURAM	2221101	URBAN	Urban	AMR	8.22	7.98	0	4.42	4.42	100%	The same data upload in NPP PORTAL	
862	AFEPDCL	VIDANAGARAM	PARVATHIPURAM	PARVATHIPURAM	PARVATHIPURAM	2221104	G.D.PETA	Urban	AMR	7.78	7.42	0	4.61	4.61	100%	The same data upload in NPP PORTAL	
863	AFEPDCL	VIDANAGARAM	PARVATHIPURAM	PARVATHIPURAM	PARVATHIPURAM	2221103	KOTHAVALASA	Urban	AMR	4.00	3.83	0	4.44	4.44	100%	The same data upload in NPP PORTAL	
864	AFEPDCL	VIDANAGARAM	BOBBILI	SALURU	AJTOMAGAR	2231301	SHALAYAM FEEDER	Urban	AMR	3.77	3.60	0	4.52	4.52	100%	The same data upload in NPP PORTAL	
865	AFEPDCL	VIDANAGARAM	BOBBILI	SALURU	SALURU	2231102	WATERWORKS	Urban	AMR	1.32	1.26	0	4.40	4.40	100%	The same data upload in NPP PORTAL	
866	AFEPDCL	VIDANAGARAM	BOBBILI	SALURU	SALURU	2031101	SALURUTOWN-I	Urban	AMR	5.70	5.43	0	4.65	4.65	100%	The same data upload in NPP PORTAL	
867	AFEPDCL	VIDANAGARAM	BOBBILI	SALURU	AJTOMAGAR	2231302	POLYTECHNIC FEEDER	Urban	AMR	6.00	5.73	0	4.44	4.44	100%	The same data upload in NPP PORTAL	
868	AFEPDCL	VIDANAGARAM	BOBBILI	SALURU	SALURU	2231106	SALURUTOWN-II	Urban	AMR	3.42	3.26	0	4.48	4.48	100%	The same data upload in NPP PORTAL	
869	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112103	GAJAPATHMAGARAM	Urban	AMR	0.09	0.09	0	4.26	4.26	100%	The same data upload in NPP PORTAL	
870	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112102	TOWN(DASANNAPETA SS)	Urban	AMR	8.50	8.14	0	4.32	4.32	100%	The same data upload in NPP PORTAL	
871	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112106	MSH	Urban	AMR	8.78	8.48	0	4.39	4.39	100%	The same data upload in NPP PORTAL	
872	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	GAILAREGA	2111203	GAILAREGA TOWIN	Urban	AMR	4.74	4.53	0	4.45	4.45	100%	The same data upload in NPP PORTAL	
873	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INES	POOLBAGH	2115302	POOLBAGH	Urban	AMR	6.99	6.69	0	4.36	4.36	100%	The same data upload in NPP PORTAL
874	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112104	DEKADA	Urban	AMR	7.05	6.76	0	4.62	4.62	100%	The same data upload in NPP PORTAL	
875	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INDOOR	2112101	TANK BOND	Urban	AMR	3.81	3.64	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
876	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DHARMAPURI	2114202	THOTAPALAKONDAIM	Urban	AMR	1.41	1.34	0	4.39	4.39	100%	The same data upload in NPP PORTAL	
877	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	VONTITHADI	2119107	RBB (SANKI SCHOOL)	Urban	AMR	5.17	5.13	0	4.39	4.39	100%	The same data upload in NPP PORTAL	
878	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	VONTITHADI	2113105	DMR	Urban	AMR	3.34	3.19	0	4.40	4.40	100%	The same data upload in NPP PORTAL	
879	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INES	NEILMARLA	2124102	WATER WORKS	Urban	AMR	4.10	3.93	0	4.35	4.35	100%	The same data upload in NPP PORTAL
880	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	VONTITHADI	2113101	TOWN(VONTITHADI)	Urban	AMR	1.34	1.26	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
881	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	COLLECTRATE	2113202	HALAIPMARKET	Urban	AMR	7.42	7.30	0	4.38	4.38	100%	The same data upload in NPP PORTAL	
882	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INDOOR	2113207	FORT	Urban	AMR	5.94	5.58	0	4.38	4.38	100%	The same data upload in NPP PORTAL	
883	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	BUCHANNA KONERU	2113101	P AND T2 (KOTMAPETA)	Urban	AMR	4.85	4.64	0	4.31	4.31	100%	The same data upload in NPP PORTAL	
884	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	CONTONMENT	2114102	CONTONMENT	Urban	AMR	5.72	5.47	0	4.33	4.33	100%	The same data upload in NPP PORTAL	
885	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INDOOR	2112201	MG ROAD	Urban	AMR	5.06	4.82	0	4.72	4.72	100%	The same data upload in NPP PORTAL	
886	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	BUCHANNA KONERU	2111103	B KONERU TOWN	Urban	AMR	9.50	9.46	0	4.43	4.43	100%	The same data upload in NPP PORTAL	
887	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DHARMAPURI	2114203	DHARMAPURI	Urban	AMR	3.88	3.70	0	4.34	4.34	100%	The same data upload in NPP PORTAL	
888	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112105	SOUTHERN OUPPLICATE	Urban	AMR	8.06	7.71	0	4.37	4.37	100%	The same data upload in NPP PORTAL	
889	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INDOOR	2112204	SILA PARISHAD	Urban	AMR	3.82	3.66	0	4.39	4.39	100%	The same data upload in NPP PORTAL	
890	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INES	POOLBAGH	2113101	MG PURAM	Urban	AMR	2.59	2.48	0	4.33	4.33	100%	The same data upload in NPP PORTAL
891	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	INES	POOLBAGH	2113303	SARAMETTA	Urban	AMR	4.09	3.90	0	4.71	4.71	100%	The same data upload in NPP PORTAL
892	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	VONTITHADI	2113205	INDUSTRIAL	Urban	AMR	0.34	0.32	0	4.02	4.02	100%	The same data upload in NPP PORTAL	
893	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	COLLECTRATE	2113204	KANAPAKA	Urban	AMR	5.23	5.00	0	4.35	4.35	100%	The same data upload in NPP PORTAL	
894	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	BUCHANNA KONERU	2111302	P AND T2 (TSR NAGAR)	Urban	AMR	7.15	6.34	0	4.38	4.38	100%	The same data upload in NPP PORTAL	
895	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112401	Circle office	Urban	AMR	8.05	7.69	0	4.40	4.40	100%	The same data upload in NPP PORTAL	
896	AFEPDCL	VIDANAGARAM	VIDANAGARAM	VIDANAGARAM	DASANNAPETA	2112107	SINGAPORE CITY	Urban	AMR	1.88	1.80	0	4.32	4.32	100%	The same data upload in NPP PORTAL	

897	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	COLLECTRATE	2113205	EAST COAST	Urban	AMR	4.62	4.42	0	4.35	4.35	100%	The same data upload in NPP PORTAL
898	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	COLLECTRATE	2113201	COLLECTRATE	Urban	AMR	0.86	0.83	0	4.36	4.36	100%	The same data upload in NPP PORTAL
899	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	THOTAPALEM	2113301	BALAJI NAGAR	Urban	AMR	7.69	7.36	0	4.28	4.28	100%	The same data upload in NPP PORTAL
900	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	THOTAPALEM	2113302	CENTRAL BANK	Urban	AMR	6.79	6.49	0	4.44	4.44	100%	The same data upload in NPP PORTAL
901	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	THOTAPALEM	2113303	NAIDU COLONY	Urban	AMR	5.30	5.04	0	4.50	4.50	100%	The same data upload in NPP PORTAL
902	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	VONTITRADI	2113104	VUDA	Urban	AMR	8.14	7.78	0	4.38	4.38	100%	The same data upload in NPP PORTAL
903	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	DHARMAPURI	2114201	DHARMAPURI	Urban	AMR	2.84	2.71	0	4.35	4.35	100%	The same data upload in NPP PORTAL
904	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	SARAMETTA SS	2115205	PG COLLEGE	Urban	AMR	2.53	2.42	0	4.32	4.32	100%	The same data upload in NPP PORTAL
905	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	SARAMETTA SS	2115202	ASHOK NAGAR	Urban	AMR	3.20	3.05	0	4.65	4.65	100%	The same data upload in NPP PORTAL
906	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	SARAMETTA SS	2115201	DWARAKA NAGAR	Urban	AMR	1.83	1.75	0	4.36	4.36	100%	The same data upload in NPP PORTAL
907	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	VUDA COLONY	2113401	Maharaja Hospital	Urban	AMR	1.64	1.57	0	4.27	4.27	100%	The same data upload in NPP PORTAL
908	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	VUDA COLONY	2113402	Saboba Temple	Urban	AMR	1.65	1.58	0	4.36	4.36	100%	The same data upload in NPP PORTAL
909	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	VUDA COLONY	2113403	Mahalakmi Nagar	Urban	AMR	4.54	4.34	0	4.27	4.27	100%	The same data upload in NPP PORTAL
910	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	33/11KV RAJEEV INDO	2111301	11kv Temple	Urban	AMR	1.84	1.76	0	4.39	4.39	100%	The same data upload in NPP PORTAL
911	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	33/11KV RAJEEV INDO	2111302	11kv Masjid	Urban	AMR	2.67	2.55	0	4.45	4.43	100%	The same data upload in NPP PORTAL
912	APEPDC	VIZIANAGARAM	VIZIANAGARAM	VIZIANAGARAM	33/11KV RAJEEV INDO	2111303	11kv Kamma veeili	Urban	AMR	4.92	4.70	0	4.41	4.41	100%	The same data upload in NPP PORTAL
913	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	NELIMARLA	2124101	NI Mills	Urban	AMR	3.12	2.98	0	4.34	4.34	100%	The same data upload in NPP PORTAL
914	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	NELIMARLA	2124103	NELIMARLA TOWN	Urban	AMR	5.52	5.27	0	4.54	4.54	100%	The same data upload in NPP PORTAL
915	APEPDC	VIZIANAGARAM	VIZIANAGARAM	LINES	NELIMARLA	2124104	Gurba	Urban	AMR	3.35	3.20	0	4.55	4.55	100%	The same data upload in NPP PORTAL

Annexure -3

Retail Supply Tariffs 2021-22



ORDER
on
Tariff for Retail Sale of Electricity
during FY2021-22

25th MARCH, 2021

Andhra Pradesh
Electricity Regulatory Commission
4th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

FROM THE CHAIRMAN'S DESK



One year has rolled by since the Tariffs for FY2020-21 are rolled out. During this period the world has suffered a grave crisis in the form of COVID-19 Pandemic, which has virtually paralyzed the otherwise vibrant activities, severely affecting every field. Electricity Sector is no exception to this. The industrial and commercial activity has been severely affected during the first five or six months with normalcy getting restored gradually thereafter. This has severely impacted both the licensees as well as consumers belonging to these categories. The tariffs for the ensuing year have been framed keeping in view the unprecedented situation.

Though the DISCOMs for various reasons are going through grave financial crisis, there is no increase of tariffs for majority categories of consumers. Even while making some changes such as introduction of fixed charges for LT Domestic consumers in place of minimum charges, the Commission has ensured that no undue burden is imposed on this category of consumers.

The Commission has been sparing no effort to ensure that the licensees conduct their activities in an efficient, economic and transparent manner. As a step towards this direction, the licensees have been directed to constitute a round the clock monitoring cell which shall monitor the market trends 24X7 and buy / sell power intraday without violating merit order despatches, time block wise. This is an innovative step initiated to bring in more accountability and transparency in the matter of power purchases by the licensees.

As the saying goes, adversities create new opportunities, one positive outcome of the pandemic is that the Commission has strengthened its IT infrastructure and converted itself into virtually paperless organization with public hearings being conducted through video conference mode. For the first time, ARR hearings were successfully conducted with consumers participating in the public hearings in large numbers through video conference. It is heartening to note that consumers from remote places like Atmakur (Nellore Dist) have participated in the Public Hearings. All the three DISCOMs played proactive role in the successful conduct of the public hearings.

On its part, the State Government has extended its cooperation in the best possible manner by undertaking to bear the entire subsidy burden and thereby avoiding the necessity of increasing the tariffs to majority categories of consumers to fill the revenue gap. For the first time at the request of the Government, all the subsidies are brought under Section 65 of the Electricity Act.

I take this opportunity to thank the licensees and consumer public for the unstinted cooperation extended by them to the Commission during the public hearings. I must place on record my appreciation for the impeccable conduct of the representatives of the political parties and consumer organisations while submitting their views during the public hearings.

My colleague members of the Commission Sri P. Rajagopal Reddy, Sri Thakur Rama Singh, are the two pillars of support to me in performing this daunting task. I will be failing in my duty if I do not acknowledge the contribution of the SAC members who guided the Commission through their valuable suggestions in the SAC meeting held on 22-01-2021. As usual, Sri D. Ramanaiah Setty, Deputy Director (Tariff) ably assisted by Smt. P.V. Padmaja, Private Secretary and guided by Sri P. Murali Krishna, consultant, carried the mantle and accomplished the task. I duly acknowledge their valuable contributions. Sri C. Ramakrishna, Commission Secretary, Sri B. Ramesh Babu, Dy. Director (Pay & Accounts), Sri V.M.V.R.S. Sridhar, JPO, Sri M. Sudarsan, Receptionist have also played their part well to ensure smooth conduct of the public hearings. My thanks go to them too.

All in all, I think the Commission has come out with a balanced tariff order after duly addressing the concerns of all the stakeholders, given the various constraints. I assure that the shortcomings if any, that may be noticed in the working of this order will be redressed in future tariff orders.

Hoping for a better future to the power sector,

Yours sincerely,

Sd/-

(JUSTICE C. V. NAGARJUNA REDDY)
CHAIRMAN

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
HYDERABAD**

Present

Sri Justice C.V. Nagarjuna Reddy, Chairman

Sri P. Rajagopal Reddy, Member

Sri Thakur Rama Singh, Member

THURSDAY, THE TWENTY FIFTH DAY OF MARCH, TWO THOUSAND AND TWENTY ONE

In the matter of

**TARIFF DETERMINATION FOR RETAIL SALE OF ELECTRICITY DURING
FY2021-22**

in

O.P.No.51 of 2020

Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL)

O.P.No.52 of 2020

Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL)

and

O.P.No.53 of 2020

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

The Aggregate Revenue Requirement (ARR) and Filing for Proposed Tariff (FPT) filed by Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL or SPDCL) vide O.P.No.51 of 2020, Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL or EPDCL) vide O.P.No.52 of 2020 and Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL or CPDCL) vide O.P.No.53 of 2020 in respect of their individual Retail Supply businesses for various consumer categories for FY2021-22 came up for consideration before the Commission. Upon following the procedure prescribed for determination of such tariff u/s 64 of the Electricity Act, 2003 (Central Act No.36 of 2003) and after careful consideration of the material available on record, the Commission in exercise of the powers vested in it under the said Central Act No.36 of 2003, the Andhra Pradesh Electricity Reform Act, 1998 (State Act 30 of 1998) and the APERC (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 (Regulation 4 of 2005) hereby passes this tariff determination order.

Table 39: Approved: APEPDCL - Power Purchase Cost (MU)

S. No.	Generating Station / Stage	Energy Despatch (MU)	Cost (Rs. Cr.)			Unit Cost (Rs. / kWh)		
			Fixed	Variable	Total	Fixed	Variable	Total
	Thermal	8021.18	883.95	2831.13	3715.08	1.10	3.53	4.63
2	APGenco-Hydel	1013.06	200.09	0.00	200.09	1.98	0.00	1.98
3	Interstate - Hydel (Machkund, Tungbhadra)	150.60	22.39	0.00	22.39	1.49	0.00	1.49
4	CGS TOTAL	4879.66	527.25	1427.93	1955.19	1.08	2.93	4.01
5	JNNSM Ph-I Thermal (Bundled)	97.77	16.82	35.00	51.83	1.72	3.58	5.30
6	NCE	206.78	0.00	105.14	105.14	0.00	5.08	5.08
7	Others	4985.09	753.60	1483.53	2237.13	1.51	2.98	4.49
9	Short term purchases	667.38	0.00	246.93	246.93	0.00	3.70	3.70
10	Purchase from SPDCL	4718.92	0.00	1377.92	1377.92	0.00	2.92	2.92
11	Total PP Cost	24740.43	2404.11	7507.59	9911.70	0.97	3.03	4.01

Table 40: Approved: APCPDCL - Power Purchase Cost (MU)

S. No.	Generating Station / Stage	Energy Despatch (MU)	Cost (Rs. Cr.)			Unit Cost (Rs./ kWh)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	AP Genco-Thermal	5168.81	569.61	1824.37	2393.98	1.10	3.53	4.63
2	APGenco- Hydel	652.81	128.94	0.00	128.94	1.98	0.00	1.98
3	Interstate - Hydel (Machkund, Tungbhadra)	97.04	14.43	0.00	14.43	1.49	0.00	1.49
4	CGS TOTAL	3144.43	339.76	920.15	1259.91	1.08	2.93	4.01
5	JNNSM Ph-I Thermal (Bundled)	63.01	10.84	22.56	33.40	1.72	3.58	5.30
6	NCE	246.32	0.00	107.17	107.17	0.00	4.35	4.35
7	Others	3212.37	485.62	955.98	1441.60	1.51	2.98	4.49
8	Short term purchases	649.45	0.00	240.30	240.30	0.00	3.70	3.70
9	Purchase from SPDCL	2894.48	0.00	848.08	848.08	0.00	2.93	2.93
10	Total PP Cost	16128.71	1549.20	4918.60	6467.80	0.96	3.05	4.01

Annexure -4

Technical and Commercial Action plan formats During FY 2020-21 & FY 2021-22

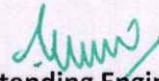
Name of the Circle: Eluru		Achievement	
S.No	Name of the Parameter	2020-21	2021-22
1	New EHT SS Charged	0	2
2	New 33KV Feeders Commercially Charged	24	11
3	New 33 KV line Charged in KM	181.0	250.0
4	New 33/11KV SS Charged	6	4
5	New 11KV Feeders Charged	44	91
6	New 11 KV Line Charged in KM	493.0	1034.0
7	New LT line Charged in KM	607.0	449.0
8	New DTRs Charged	10338	4748
9	New 11 KV line reinforced/replaced existing lower size conductor (Line in KM)	16.5	19.3
10	No. of Existing meters replaced with IrDA meters	3287	5190
11	No. of Theft of Energy cases Booked (LT+HT)	840	1081
12	Theft of Energy Cases Amount Assessed in lakhs	84.07	120.82
13	No. of Defective/Back Billing Cases Booked (LT+HT)	349	450
14	Defective/Back Billing Cases Amount Assessed	242.24	354.54

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for 
Superintending Engineer
Operation: Eluru

Annexure -5

Technical and Commercial Action plan formats During FY 2020-21 & FY 2021-22			
Name of the Circle: Rajamahendravaram		Achievement	
S.No	Name of the Parameter	2020-21	2021-22
1	New EHT SS Charged	3	0
2	New 33KV Feeders Commercially Charged	9	8
3	New 33 KV line Charged in KM	63.6	87.5
4	New 33/11KV SS Charged	7	7
5	New 11KV Feeders Charged	42	42
6	New 11 KV Line Charged in KM	329.5	436.7
7	New LT line Charged in KM	173.08	243.88
8	New DTRs Charged	6899	4362
9	New 11 KV line reinforced/replaced existing lower size conductor in KM	0	1.85
10	No. of Existing meters replaced with IRDA meters	77768	22381
11	No. of Theft of Energy cases Booked (LT+HT)	580	931
12	Theft of Energy Cases Amount Assessed in lakhs	71.3	95.46
13	No. of Defective/Back Billing Cases Booked (LT+HT)	901	719
14	Defective/Back Billing Cases Amount Assessed in lakhs	500.92	576.205



Superintending Engineer
Operation: Rajamahendravaram

Annexure -6

Technical and Commercial Action plan formats During FY 2020-21 and
FY 2021-22

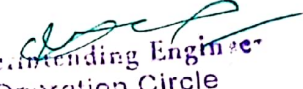
Name of the Circle:Srikakulam		Achievement	
S.No	Name of the Parameter	2020-21	2021-22
1	New EHT SS Charged	0	0
2	New 33KV Feeders Commercially Charged	3	0
3	New 33 KV line Charged in KM	51	272.4
4	New 33/11KV SS Charged	2	0
5	New 11KV Feeders Charged	11	4
6	New 11 KV Line Charged in KM	99	679.6
7	New LT line Charged in KM	62	109.6
8	New DTRs Charged	2329	1614
9	New 11 KV line reinforced/replced exisiting lower size conductor	0	0
10	No. of Existing meters replaced with IrDA meters	12471	3079
11	No. of Theft of Energy cases Booked (LT+HT)	1253	1465
12	Theft of Energy Cases Amount Assessed in lakhs	40.43	63.68
13	No. of Defective/Back Billing Cases Booked (LT+HT)	116	73
14	Defective/Back Billing Cases Amount Assessed	83.94	38.61

Superintending Engineer
Operation:Srikakulam

Annexure -7

Technical and Commercial Action plan formats During FY 2020-21 & 2021-22

Name of the Circle: Visakhapatnam		Achievement	
S.No	Name of the Parameter	2020-21	2021-22
1	New EHT SS Charged	1	0
2	New 33KV Feeders Commercially Charged	22	6
3	New 33 KV line Charged in KM	362.1	90
4	New 33/11KV SS Charged	14	7
5	New 11KV Feeders Charged	61	37
6	New 11 KV Line Charged in KM	175.31	2149.19
7	New LT line Charged in KM	196.58	125
8	New DTRs Charged	5545	2942
9	New 11 KV line reinforced/replced exisiting lower size conductor	0	0
10	No. of Existing meters replaced with IrDA meters	98036	93838
11	No. of Theft of Energy cases Booked (LT+HT)	304	277
12	Theft of Energy Cases Amount Assessed in lakhs	8.64	21.73
13	No. of Defective/Back Billing Cases Booked (LT+HT)	235	185
14	Defective/Back Billing Cases Amount Assessed	38.77	37.31


 Superintending Engineer
 Operation Circle
 A. P. E. P. D. C. Ltd.
 VISAKHAPATNAM - 530 002

Annexure -8



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company of Andhra Pradesh Limited.

(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2010SGC0394117

Technical and Commercial Action plan formats During FY 2020-21			
Name of the Circle:Vizianagaram		Achievement	
S.No	Name of the Parameter	2020-21	2021-22
1	New EHT SS Charged	1	0
2	New 33KV Feeders Commercially Charged	1	8
3	New 33 KV line Charged in KM	0.5	7.17
4	New 33/11KV SS Charged	2	0
5	New 11KV Feeders Charged	10	17
6	New 11 KV Line Charged in KM	381.925	239.115
7	New LT line Charged in KM	571.16	232.762
8	New DTRs Charged	2813	1203
9	New 11 KV line reinforced/replced existig lower size conductor	0	0
10	No. of Existing meters replaced with IrDA meters	8602	4500
11	No. of Theft of Energy cases Booked (LT+HT)	465	1446
12	Theft of Energy Cases Amount Assessed in lakhs	7.2879	134.02909
13	No. of Defective/Back Billing Cases Booked (LT+HT)	43	225
14	Defective/Back Billing Cases Amount Assessed	31.18959	132.66769


Superintending Engineer
Operation: Vizianagaram

Annexure -9

AGL Statement for the month of January-2022 based on Agl sample meter Readings of Eluru Circle

Sl.No	Circle Name	Name of the Division	No. of DTR are provided with LV side metering/ readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU
1	Eluru	Bhimavaram	0	0	0	0	0	68	83	1176.27	0.05
2		Eluru	38	37	1	97878	728.5	134	24323	317762	42.37
3		J R Gudem	40	39	1	78266	555	141	41274	425329	60.02
4		Narasapuram	16	16	0	20170	296	68	871	4911.6	0.34
5		Nidadavolu	56	42	14	88994	902	99	22599	237343	23.65
6		T.P.Gudem	58	58	0	131072	1045	125	11956	204784	27.57
Eluru Circle Total			208	192	16	416380	3527	118	101106.0	1191305	154.00


SUPERINTENDING ENGINEER
OPERATION CIRCLE :: ELURU

ELURU CIRCLE WISE AGL SALES APERC TARGET AND ACTUAL FOR JAN-2022

Name of the Circle	APERC Target/ Actual	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	Cum up to JAN-22	Cum Tgt 2021-22/ Actual 2020-21	Deviation w.r.t APERC Target Excess +ve	Deviation w.r.t Previous year Excess +ve
ELR	APERC Target 2021-22	155.55	164.80	131.39	81.59	53.57	64.64	53.84	95.79	156.14	183.48	197.76	228.68	1140.81	1567.24		
	Actual 2021-22	146.00	112.00	119.28	62.00	112.00	52.85	82.00	26.47	125.00	154.00			991.60		-149.20	-16.57
	Actual 2020-21	143.18	146.65	129.31	70.00	51.02	70.00	38.22	56.57	120.05	183.18	158.00	259.42	1008.17	1425.60		

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SUPERINTENDING ENGINEER
OPERATION CIRCLE :: ELURU

Annexure -10

AGL Statement for the month of JAN-2022 based on Agl sample meter Readings

Sl.No	Name of the Division	No of DTR are provided with LV side metering/ readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU
1	Zone-2	-	-	-	-	-	93.27	43	149.0	0.01
2	Zone-3	15	15	0	33195	346	95.94	4961	18887.14	1.812
3	Anakapalli	45	40	5	51062	1048	48.72	10866	73359.620	3.574
4	Narsipatnam	74	67	7	69146	1171	59.05	19723	96393	5.692
5	Paderu	-	-	-	-	-	93.27	168	1311.23	0.12
	Visakhapatnam excl. Kasimkota	134	122	12	153403	2565	59.81	35550	188639.76	11.21
	KASIMKOTA (RESCO)									2.47
	Visakhapatnam incl. Kasimkota									13.69



**SUPERINTENDING ENGINEER
OPERATION CIRCLE :: VISAKHAPATNAM**

DIVISION WISE AGL SALES UPTO JAN-2022


Name of the Division	YEAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	Agl Cum up to 03/22
Zone-2	Actual 2021-22	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01			0.14
	Actual 2020-21	0.05		0.03	0.01	0.01	0.01	0.01	0.01	0.00	0.01	0.02	0.01	0.18
Zone-3	Actual 2021-22	2.12	1.97	2.09	1.50	1.24	1.17	1.60	1.46	1.36	1.81			16.34
	Actual 2020-21	5.96		1.53	0.76	0.66	0.66	0.65	0.69	0.53	1.47	2.14	1.67	16.74
Anakapalli	Actual 2021-22	5.15	4.77	5.67	3.13	4.46	3.05	3.00	2.77	1.79	3.57			37.38
	Actual 2020-21	7.94		6.04	1.82	1.67	1.60	1.59	1.71	1.30	3.61	3.92	4.11	35.31
Narsipatnam	Actual 2021-22	10.56	9.85	8.37	6.16	5.81	5.89	3.99	3.83	5.21	5.69			65.36
	Actual 2020-21	20.48		9.54	5.31	4.57	4.65	4.67	3.42	2.62	7.30	8.34	8.35	79.26
Paderu	Actual 2021-22	0.15	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12			1.27
	Actual 2020-21	0.30		0.12	0.09	0.08	0.08	0.08	0.05	0.04	0.11	0.08	0.12	1.15
Visakhapatnam excl. RESCO	Actual 2021-22	18.00	16.74	16.27	10.94	11.65	10.25	8.73	8.20	8.50	11.21			120.48
	Actual 2020-21	34.74		17.26	8.00	7.00	7.00	7.00	5.88	4.50	12.50	14.50	14.26	132.64
RESCO	Actual 2021-22	4.39	4.55	4.12	3.14	2.85	3.73	2.77	2.79	2.04	2.47			32.85
Visakhapatnam incl. RESCO	Actual 2021-22	22.39	21.29	20.39	14.07	14.49	13.97	11.50	11.00	10.54	13.69			153.33

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**SUPERINTENDING ENGINEER
OPERATION CIRCLE :: VISAKHAPATNAM**

AGL Statement for the month of JAN-2022 based on Agl sample meter Readings

Sl. No	Circle Name	Name of the Division	No of DTR are provided with LV side metering/ readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU
1	Visakhapatnam	Zone-3	15	15	0	33195	346	95.94	4961	18887.14	1.812019


EXECUTIVE ENGINEER
OPERATION :: ZONE-3

COMPARISION OF DIVISION WISE AGL SALES ACTUAL UPTO 01/2022W.R.T.LAST YEAR


Name of the Division	YEAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	Agl Cum up to 03/22
Zone-3	Actual 2021-22	2.12	1.97	2.09	1.50	1.24	1.17	1.60	1.46	1.36	1.81			16.33
	Actual 2020-21	1.79	4.17	1.53	0.76	0.66	0.66	0.65	0.69	0.53	1.47	2.14	1.67	16.74
	Actual 2019-20	1.18	1.77	1.90	0.93	1.14	0.69	0.39	0.67	0.91	1.20	1.40	2.57	14.75



**EXECUTIVE ENGINEER
OPERATION DIVISION :: ZONE-3**

MONTH JAN-2022

SUB DIVISION	SECTION	MANDAL	NAME OF THE SS	11 KV FEEDER	NAME OF THE AGL DTR	DTR Capacity (KVA)	No of pumps on the DTR	TOTAL HP	METER DETAILS	CT DETAILS	FR	IR	MF	CONSUMPTION	Per HP consumption Per DTR	TOTAL CONSUMPTION PER MANDAL	Remarks
3	4	5	6	7	8		9	10	13	14	15	16	17	18	19	20	
Pendurthy	Anandapuram	Anandapuram	Anandapuram	11 KV Peddipalem	Peddipalem SS III	40	4	14	2996365/ HPL	200/5A	1683	1194	1	489	10.64	7023	
Pendurthy	Anandapuram	Anandapuram	Anandapuram	11 KV Peddipalem	Podugupalem SS I	25	7	21	6201848/ L&T	200/5A	14093	11916	1	2177	48.14		
Pendurthy	Anandapuram	Anandapuram	Vellanki	11 KV vellanki Rural	Vellanki SS IV	63	9	35	15465905/ L&T	200/5A	195920	193387	1	2533	39.30		
Pendurthy	Anandapuram	Anandapuram	Anandapuram	11 KV SONYAM (GAMBHEERAM) FEEDER	Dukkavanipalem SS VII	25	8	26	6201861/ L&T	200/5A	5884	4663	1	1221	18.31		
Pendurthy	Anandapuram	Anandapuram	Paradesipalem	11 KV K.K.Palem Pure Agl feeder	Boyapalem SS II	25	3	9	6201925/ L&T	200/5 A	1998	1395	1	603	0.00		
Bheemili	Bheemili	Bheemili	Chepaluppada	11 KV P.P.Palem	Pataparadesipalem SS I (Kallivanipalem)	25	4	20	692338/ HPL	200/5 A	950122	944856	1	5266	263.30	11068	
Bheemili	Chittivalasa	Bheemili	Thallavalasa	11 KV Thallavalasa Rural feeder	Thallavalasa SS IV	63	8	24	5024186/ HPL	200/5 A	3255	3241	1	14	0.58		
Bheemili	Chittivalasa	Bheemili	Chittivalasa	11 KV Tatituru Rural feeder	Tatituru	40	9	43	5024080/ HPL	200/5 A	11731	8241	1	3490	81.16		
Bheemili	Chittivalasa	Bheemili	Chippada	11 KV Mulakuddu	Amanam	25	6	20	5023920/ HPL	200/5 A	3198	2375	1	823	41.15		
Bheemili	Chittivalasa	Bheemili	Revidi	11 KV Korada	Majjipeta 16 KVA	16	3	9	5066689/ Landis - GYR	200/5 A	32525	31050	1	1475	163.89		
Bheemili	Padmanbham	Padmanbham	PADMANABHAM	11 KV GANDHAVARAM	Maddi SS III 25 KVA	25	5	25	6201903/ L & T	200/5A	11252	8442	1	2810	112.40	15104	
Bheemili	Padmanbham	Padmanbham	PADMANABHAM	11 KV REDDIPALLI	Potnuru SS II 25 KVA	25	5	25	6301840/L & T	200/5A	14452	12062	1	2390	95.60		
Bheemili	Padmanbham	Padmanbham	PADMANABHAM	11 KV GANDHAVARAM	VLK Palem SS II 25 KVA	25	5	25	681376/ HPL	125/1A	123951	121021	1	2930	117.20		
Bheemili	Padmanbham	Padmanbham	PADMANABHAM	11 KV GANDHAVARAM	VLK Palem SS III 25 KVA	25	5	25	681894/ HPL	125/1A	85125	82134	1	2991	119.64		
Bheemili	Padmanbham	Padmanbham	PADMANABHAM	11 KV GANDHAVARAM	VLK Palem SS IV 25 KVA	25	5	25	673116/ HPL	125/1A	92125	88142	1	3983	159.32		
ZONE-3 DIV TOTAL								86	346					33195	95.94	33195	


 Executive Engineer
 Operation, Zone-III, APEP
 MADHURAWADA
 VISAKHAPATNAM-530 048

AGL Statement for the month of JANUARY -21 based on Agl sample meter Readings in Anakapalli Division

Sl.No	Circle Name	Name of the Division	No of DTR are provided with LV side metering / readings	Total connecte d load in HP	No of DTRs with valid readings submitte d	Excep tional DTR meter s	total connecte d load excludin g execption al meters	Consump tion	Per HP consump tion units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolate d consumption in MU
1	Visakhapatnam	Anakapalli	45	1133	40	5	1103	51062	46.29	10866	73359.620	3.57


EXECUTIVE ENGINEER
OPERATION DIVISION: ANAKAPALLI

DIVISION WISE AGL SALES TARGET AND ACTUAL UPTO 01/2022

Name of the Division	YEAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	Agl Cum up to 03/22
Anakapalli	Actual 2021-22	5.15	4.77	5.67	3.13	4.46	3.05	3.00	3.001	3.32	3.57			
	Actual 2020-21	7.94		6.04	1.82	1.67	1.60	1.59	1.71	1.30	3.61	3.92	4.11	35.31
	Actual 2019-20	2.83	4.52	4.43	2.05	1.76	1.46	0.91	1.47	2.07	2.72	5.21	7.97	37.38


EXECUTIVE ENGINEER
OPERATION CIRCLE :: ANAKAPALLI

ARRIVING AGL CONSUMPTIONS AS PER LV SIDE METERS FIXING TO AGL DTRs

Format-3B

SL NO	DIVISION	SUB DIVISION	SECTION	MANDAL	NAME OF THE SS	11 KV FEEDER	Month: JAN-21				METER DETAILS	CT DETAILS	FR (31.01.22)	IR (31.12.21)	MF	CONSUMPTION	Per HP consumption Per	Division: Anakapalli	
							NAME OF THE AGL DTR	DTR Capacity	No of pum	TOTAL HP								TOTAL CONSUMPTION	REMARKS
1	Anakapalli	Anakapalli	D1 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS132/25	25	5	30	Avon,125/5A,5075309	125/5 A	59396	59396	1	0	0.00	652	Consumer not utilizing supply
2	Anakapalli	Anakapalli	D1 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS127/25	25	5	23	Avon,125/5A,5075356	125/5 A	15784	15132	1	652	28.35		Consumer not utilizing supply
3	Anakapalli	Anakapalli	D1 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS128/16	16	3	15	Avon,125/5A,5075370	125/5 A	24	24	1	0	0.00		No display
4	Anakapalli	Anakapalli	D1 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS131/25	25	5	25	Avon,125/5A,5075199	125/5 A	29223	29223	1	0	0.00		No display
5	Anakapalli	Anakapalli	D1 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS136/16	16	3	15	Avon,125/5A,5075311	125/5 A	15041	15041	1	0	0.00		
6	Anakapalli	Anakapalli	D2 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS181/25	25	5	25	Avon,125/5A,6194194	200/5 A	16776	16174	1	602	24.08		
7	Anakapalli	Anakapalli	D2 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS88/100	100	21	95	HPL,200/5A,5024131	200/5 A	7504	5688	1	1816	19.12	12255	
8	Anakapalli	Anakapalli	D2 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS89/100	100	21	95	HPL,200/5A,692384	200/5 A	104054	102073	1	1981	20.85		
9	Anakapalli	Anakapalli	D2 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS70/100	100	21	95	APE16771,SECURE,200/5A	200/5 A	431598	424049	1	7549	79.46		
10	Anakapalli	Anakapalli	D2 Anakapalli	Anakapalli	KOPFAKA	11KV KOPFAKA AGL	SS396/25	25	4	25	APE16820,SECURE,200/5A	200/5 A	13648	13341	1	307	12.28		
11	Anakapalli	Atchutapuram	Rambilli	Rambilli	RAMBILLI	11KV MARRIPALEM	NARAYANAPURAM SS-2	25	5	25	Secure APE16682	200/5 A	42460	41780	1	680	27.20	3068	
12	Anakapalli	Atchutapuram	Rambilli	Rambilli	BRANDIX	11KV SIAM LABS	25KVA / MOOLAJAMP	25	4	20	Secure APO24045	200/5 A	37671	37117	1	554	27.70		
13	Anakapalli	Atchutapuram	Rambilli	Rambilli	RAMBILLI	11KV KOTHAPETA	16KVA / VADA	16	4	12	Secure APE16686	200/5 A	30304	29736	1	568	47.33		
14	Anakapalli	Atchutapuram	Rambilli	Rambilli	RAMBILLI	11KV MARRIPALEM	25KVA / GOKIVADA	25	4	20	Secure APE16750	200/5 A	37509	36881	1	628	31.40		
15	Anakapalli	Atchutapuram	Rambilli	Rambilli	RAMBILLI	11KV KOTHAPETA	25KVA / RAMBILLI	25	4	20	Secure APE16729	200/5 A	33236	32598	1	638	31.90		
16	Anakapalli	Atchutapuram	ATCHUTAPURAM	ATCHUTAPURAM	33/11KV KONDAKA	11KV PEDAPADU	HARIPURAM SS-2	25	3	18	L&T, 15466263,125	125/5 A	126906	124272	1	2634	146.33	14440	
17	Anakapalli	Atchutapuram	ATCHUTAPURAM	ATCHUTAPURAM	33/11KV KONDAKA	11KV PEDAPADU	PEDAPADU SS-4	25	4	20	L&T, 15466276,125	125/5 A	130681	127887	1	2794	139.70		
18	Anakapalli	Atchutapuram	ATCHUTAPURAM	ATCHUTAPURAM	33/11KV KONDAKA	11KV PEDAPADU	PEDAPADU SS-5	25	4	25	L&T, 15466264,125	125/5 A	157295	154810	1	2485	99.40		
19	Anakapalli	Atchutapuram	ATCHUTAPURAM	ATCHUTAPURAM	33/11KV KONDAKA	11KV PEDAPADU	PEDAPADU SS-6	16	3	15	L&T, 15466254,125	125/5 A	131143	127928	1	3215	214.33		
20	Anakapalli	Atchutapuram	ATCHUTAPURAM	ATCHUTAPURAM	33/11KV KONDAKA	11KV PEDAPADU	PEDAPADU SS-8	25	4	20	L&T, 15466207,125	125/5 A	160205	156893	1	3312	165.60		
21	Anakapalli	PRPeta	PRPeta	PRPeta	PRPeta	MANGAVARAM	100KVA / SS.10/P.L.P	100	6	32.5	HPL,670869	125/5 A	291077	289201	1	1876	57.72		
22	Anakapalli	PRPeta	PRPeta	PRPeta	PRPeta	PRPETA-RURAL	63KVA / SS.28/PRPE	63	4	20	HAVELLS,TTL, EP903016	125/5 A	805831	805679	1	152	7.60		

SL NO	DIVISION	SUB DIVISION	SECTION	MANDAL	NAME OF THE SS	11 KV FEEDER	NAME OF THE AGL DTR	DTR Capacity	No of pum	TOTAL HP	METER DETAILS	CT DETAILS	FR (31.01.22)	IR (31.12.21)	MF	CONSUMPTION	Per HP consumption Per	TOTAL CONSUMPTION	REMARKS
1	2	3	4	5	6	7	8		9	10	13	14	15	15	17	18	19	20	
23	Anakapalli	PRPeta	PRPeta	PRPeta	PRPeta	PALThERU	100KVA / SS.29/PRPE	100	8	42.5	HPL,681483	125/5 A	198882	197184	1	1698	39.95	5104	
24	Anakapalli	PRPeta	PRPeta	PRPeta	PRPeta	MANGAVARAM	25KVA / SS.28/P.L.P	25	5	25	HPL,682043	125/5 A	68304	67318	1	986	39.44		
25	Anakapalli	PRPeta	PRPeta	PRPeta	PRPeta	PALThERU	100KVA / SS.37/PRPE	100	10	52.5	HPL,772591	125/5 A	89379	88987	1	392	7.47		
26	Anakapalli	PR Peta	PR Peta Rural	Payakaraopeta	Satyavaram	Mangavaram	Ramajahnavi AGL	16	1	10	Havells/EP912339	5A	158428	158428	1	0	0.00	5716	Not using
27	Anakapalli	PR Peta	PR Peta Rural	Payakaraopeta	Satyavaram	Gopalapatnam	Kapartha Marthamma	40	3	17.5	Havells/EP912052	5A	512322	512322	1	0	0.00		Not using
28	Anakapalli	PR Peta	PR Peta Rural	Payakaraopeta	Palmanpeta	Edatam	Ravichettu(033801700)	25	3	20	HPL/5023247	200/5 A	6922	4544	1	2378	118.90		
29	Anakapalli	PR Peta	PR Peta Rural	Payakaraopeta	Srirampuram	Srirampuram	VELUGULA ADINARAYANA & OTH AGL(03380)	25	4	20	HPL/5024211	200/5 A	900	422	1	478	23.90		
30	Anakapalli	PR Peta	PR Peta Rural	Payakaraopeta	Srirampuram	Palteru	THYADI SRI SANDYA AGL FIELDS(033)	16	2	15	HPL/5024332	100A/5A	9948	7088	1	2860	190.67		
31	Anakapalli	Yelamanchili	Yelamanchili	Yelamanchili	33/11kv Yelamanchili	11KV Rambilli Rural	Kattuapalem 16kva,	16	5	25	HPL/6206677	200/5 A	4291	3887	1	404	16.16		
32	Anakapalli	Yelamanchili	Yelamanchili	Yelamanchili	33/11kv Darlapudi	11KV Etikoppaka	Etikoppaka 16kva, Near	16	2	10	HPL/6206726	200/5 A	3455	2192	1	1263	126.30		
33	Anakapalli	Yelamanchili	Yelamanchili	Yelamanchili	33/11kv Narasinga	11KV Melipaka	Melipaka 16kva	16	3	15	Avon/5075321	125/5 A	60673	60562	1	111	7.40	2036	
34	Anakapalli	Yelamanchili	Yelamanchili	Yelamanchili	33/11kv Narasinga	11KV Yelamanchili	Yerravaram 16kva	16	3	15	Avon/5075227	125/5 A	18972	18972	1	0	0.00		No Display - Meter Stuck up
35	Anakapalli	Yelamanchili	Yelamanchili	Yelamanchili	33/11kv Purushoth	11KV Pulaparthi	SS-28,PNR Peta 16kva	28	3	15	Avon/5075320	125/5 A	20284	20026	1	258	17.20		
36	Anakapalli	Yelamanchili	Koruprolu	S Rayavaram	Koruprolu	Gudiwada	25KVA / K.Venkates	25	4	20	L&T,15691700	125/5 A	41952	41631	1	321	16.05		
37	Anakapalli	Yelamanchili	Koruprolu	S Rayavaram	Koruprolu	Vommavaram	16KVA /Durga	16	3	15	L&T,13552376	125/5 A	80812	79108	1	1704	113.60		
38	Anakapalli	Yelamanchili	Koruprolu	S Rayavaram	Koruprolu	Vommavaram	25KVA / Cashew	25	5	25	L&T,13552336	125/5 A	120682	120387	1	295	11.80	2857	
39	Anakapalli	Yelamanchili	Koruprolu	S Rayavaram	Koruprolu	Gudiwada	16KVA / Vipparla	16	3	15	L&T,15690887	125/5 A	32624	32313	1	311	20.73		
40	Anakapalli	Yelamanchili	Koruprolu	S Rayavaram	Koruprolu	Gudiwada	16KVA / Dibate	16	2	10	L&T,15666663	125/5 A	54203	53977	1	226	22.60		
41	Anakapalli	PRPeta	Nakkapalli	Nakkapalli	UPMAKA	NAKKAPALLI RURAL	16KVA / BHODUGAL	16	3	15	685478	125/5 A	10845	10845	1	0	0.00	4934	No Display
42	Anakapalli	PRPeta	Nakkapalli	Nakkapalli	UPMAKA	NAKKAPALLI RURAL	16KVA / UPMAKA	16	3	15	685011	125/5 A	4125	4125	1	0	0.00		No Display
43	Anakapalli	PRPeta	Nakkapalli	Nakkapalli	VEMPADU	NELLIPUDI	16KVA / NELLIPUDI	16	3	15	5415612	125/5 A	18404	16984	1	1420	94.67		
44	Anakapalli	PRPeta	Nakkapalli	Nakkapalli	VEMPADU	REBAKA	GULLIPADU	16	3	15	15691129	125/5 A	23112	21754	1	1960	130.67		
45	Anakapalli	PRPeta	Nakkapalli	Nakkapalli	GODICHERLA	GODICHERLA	VEMPADU	16	3	15	EP901439	125/5 A	16496	14942	1	1554	103.60		
ANAKAPALLI DIVISION TOTAL									226	1133						51062	45.068	51062	

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 14942
 Operation Division
 AP PDC Ltd., Anakapalli

AGL Statement for the month of JANUARY 2022 based on Agl sample meter Readings


Sl.No	Name of the Division	No of DTR are provided with LV side metering/ readings submitted	No of DTRs with valid readings submitted	Exceptional DTR meters	Consumption	Total connected load in HP	Per HP consumption units	Total Division wise Services	Total Dvn Contracted load in HP	Division Agl. Extrapolated consumption in MU
1	Narsipatnam	74	67	7	69146	1171	59.0	19723.0	96393.0	5.69188


EXECUTIVE ENGINEER
OPERATION DIVISION
NARSIPATNAM

EASTERN POWER DISTRIBUTION COMPANY OF AP LIMITED
OPERATION DIVISION :: NARSIPATNAM

DIVISION WISE AGL SALES TARGET AND ACTUAL UPTO JANUARY 2022

NAME OF THE DIVISION	YEAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	CUM UPTO MARCH
NARSIPATNAM	ACTUAL 2019-20	5.39	8.6	8.51	3.94	5.51	4.25	2.64	4.26	5.89	7.91	7.72	15.27	79.89
	ACTUAL 2020-21	20.48		9.54	5.31	4.57	4.65	4.67	3.42	2.62	7.3	8.34	8.35	79.25
	ACTUAL 2021-22	10.56	9.85	8.37	6.16	5.81	5.89	3.99	3.79	5.71568	5.69188			65.82


EXECUTIVE ENGINEER
OPERATION DIVISION
NARSIPATNAM

Format 3 (b)

Metering of Pure Agricultural services (to be submitted by taking information from operation wing) AS ON 31.01.2022

S.No	Name of the Section	Name of the Distribution/Village	DTR SS number	Capacity of DTr	No of AGL SCs connected to DTR	Total connected load in HP	Meter Particulars							Average consumption/HP	
							S.No	Make	CT DETAILS	FINAL READING (31.01.2022)	INITIAL READING (31.12.2021)	Difference	MF		Consumption
1	Makavarapalem	G Koduru	SS 2	16	3	15	5024013	HPL	200/5A	6026.6	4490	1536.6	1	1536.6	102.440
2	Makavarapalem	PP Agraharam	SS 1	16	3	15	692742	HPL,		37404	37153	251.0	1	251	16.733
3	Makavarapalem	NR Peta	SS 1	25	4	18	5024161	HPL,		23.9	23	0.9	1	0.9	0.050
4	Makavarapalem	Pydipala	SS 15	16	3	15	5024102	HPL	200/5A	7292	5296	1996.0	1	1996	133.067
5	Makavarapalem	Pydipala(president DTR)	SS 16	25	4	20	685068	HPL	200/5A	4208.1	3520	688.1	1	688.1	34.405
	Makavarapalem	TOTAL			17.0	83.0						4472.6		4472.6	53.887
6	NSP-R	SS -03 100KVA	SS 3	100	14	70	6201999	L&T		8093	5880	2213.0	1	2213	31.614
7	NSP-R	SS-05 16kva	SS 5	16	3	15	5024225	L&T		2252	2152	100.0	1	100	6.667
8	NSP-R	SS-02 25kva	SS 2	25	5	25	5024312	HPL		14466	10974	3492.0	1	3492	139.680
9	NSP-R	SS-04 16kva	SS 46	16	4	20	6201846	L&T		2861	2260	601.0	1	601	30.050
10	NSP-R	SS-13 K.Naidupalem	SS 13	16	3	15	5024170	HPL		4015	3940	75.0	1	75	5.000
	NSP-R	TOTAL			29.0	145.0						6481.0		6481.0	44.697
11	GOLUGONDA	THOKALA GANGATHALLI	SS 33	16	1	5	5024304	HPL	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
12	GOLUGONDA	LAGUDU VENKATARAMANA	SS 11	16	2	10	5024347	HPL	200/5A	1081	973.3	107.7	1	107.7	10.770
13	GOLUGONDA	KORUPROLU JAGGAYYANAIDU	SS 18	16	3	15	5024459	HPL	200/5A	1174	1014.4	159.6	1	159.6	10.640
14	GOLUGONDA	LOKAVARAPU GANGUNAIDU	SS 30	16	1	5	690638	HPL	200/5A	2461.8	1790.9	670.9	1	670.9	134.180
15	GOLUGONDA	PAMU YERAYYA	SS 56	16	2	10	5023146	HPL	200/5A	3245	1861	1384.0	1	1384	138.400
	GOLUGONDA	TOTAL			9.0	45.0						2322.2		2322.2	51.604
16	NATHAVARAM	CHAMMACHINTA SS3	SS3	25 KVA	4	20	6202006	L&T	200/5A	895	870	25.0	1	25	1.250
17	NATHAVARAM	KODAVATI PUDI AGRAHARAM SS12	SS12	25 KVA	4	20	5024251	HPL	200/5A	10327	7517	2810.0	1	2810	140.500

Format 3 (b) Metering of Pure Agricultural services (to be submitted by taking information from operation wing) AS ON 31.01.2022

S.No	Name of the Section	Name of the Distribution/Village	DTR SS number	Capacity of DTr	No of AGL SCs connected to DTR	Total connected load in HP	Meter Particulars							Average consumption/HP	
							S.No	Make	CT DETAILS	FINAL READING (31.01.2022)	INITIAL READING (31.12.2021)	Difference	MF		Consumption
18	NATHAVARAM	D YERRAVARAM SS 14	SS 15	16 KVA	2	10	EP912486	HAVELLS	200/5A	192654.845	192413.8447	241.0	1	241	24.100
19	NATHAVARAM	SRUNGAVARAM 12	SS 8	16 KVA	3	15	5024368	HPL	200/5A	2445	605	1840.0	1	1840	122.667
20	NATHAVARAM	GOLUGONDAPETA	SS-11	16 KVA	3	15	6201994	L&T	200/5A	1664	1254	410.0	1	410	27.333
21	NATHAVARAM	GUNUPUDI	SS-19	25 KVA	5	25	6202023	L&T	200/5A	3364	2588	776.0	1	776	31.040
	NATHAVARAM	TOTAL			21.0	105.0						6102.0		6102.0	58.114
22	Kotauratla	Rajupeta	SS12	16	2	10	377549	HPL	200/5A	1380	3	1377.0	1	1377	137.700
23	Kotauratla	Rajupeta	SS09	16	4	20	6202078	L&T	200/5A	3602	1846	1756.0	1	1756	87.800
24	Kotauratla	Kotauratla	SS14	25	2	10	6201997	L&T	200/5A	2485	1386	1099.0	1	1099	109.900
25	Kotauratla	KAILSAPATNAM	SS13	16	3	15	6202125	L&T	200/5A	1185	1044	141.0	1	141	9.400
26	Kotauratla	Kotauratla	SS21	16	2	15	6201992	L&T	200/5A	2136	2036	100.0	1	100	6.667
	Kotauratla	TOTAL			13.0	70.0						4473.0		4473.0	63.900
27	Koyyuru	ADAKULA	SS 3	25	4	20	5024375	HPL	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
28	Koyyuru	ADAKULA SS9	SS 23	25	4	20	5024072	HPL	200/5A	1791	1085	706.0	1	706	35.300
29	Koyyuru	SS-22	SS 22	16	3	15	5024309	HPL	200/5A	3410	2643	767.0	1	767	51.133
30	Koyyuru	ADAKULA	SS 16	16	3	15	5023223	HPL	200/5A	4266	2405	1861.0	1	1861	124.067
31	Koyyuru	ADAKULA	SS 1	16	3	15	5024439	HPL	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
	Koyyuru	TOTAL			17.0	85.0						3334.0		3334.0	39.224
32	Chodavaram Town	SS-80, Chodavaram	SS 80	16	3	15	5024054	HPL	200/5A	3313	3153.0	160.0	1	160	10.667
33	Chodavaram Town	SS-79, Chodavaram	SS79	25	4	20	AP008783	SECURE,	200/5A	1650	1361.0	289.0	1	289	14.450
34	Chodavaram Town	SS-9, ANKUPALEM	SS9	25	4	20	11655	SECURE,	200/5A	7973	5865.0	2108.0	1	2108	105.400

Format 3 (b)

Metering of Pure Agricultural services (to be submitted by taking information from operation wing) AS ON 31.01.2022

S.No	Name of the Section	Name of the Distribution/Village	DTR SS number	Capacity of DTR	No of AGL SCs connected to DTR	Total connected load in HP	Meter Particulars								Average consumption/HP
							S.No	Make	CT DETAILS	FINAL READING (31.01.2022)	INITIAL READING (31.12.2021)	Difference	MF	Consumption	
35	Chodavaram Town	SS-06, Sreerampatnam	SS 6	25	4	20	AP007350	SECURE,	200/5A	4870	3324.0	1546.0	1	1546	77.300
36	Chodavaram Town	SS-46, Khandipalli	SS 46	25	4	20	APE16670	SECURE,	200/5A	2729	2596.0	133.0	1	133	6.650
	Chodavaram Town	TOTAL			19.0	95.0						4236.0		4236.0	44.589
37	Chodavaram Rural	BHOGAPURAM, SS-5	SS 5	16	2	10	585082	HPL	200/5A	5049	3649.0	1400.0	1	1400	140.000
38	Chodavaram Rural	CHAKAPALLI, SS-2	SS 2	25	3	15	502434	HPL	200/5A	7671	5647.0	2024.0	1	2024	134.933
39	Chodavaram Rural	G.P.NAGARAM, SS-2	SS 2	25	3	15	502420	HPL	200/5A	4593	2761.8	1831.2	1	1831.2	122.080
40	Chodavaram Rural	GOVADA, SS-5	SS 5	16	2	10	685166	HPL	200/5A	3161	3059.0	102.0	1	102	10.200
41	Chodavaram Rural	LAKKAVARAM, SS-3	SS 3	25	3	15	683474	HPL	200/5A	3073	2230.0	843.0	1	843	56.200
	Chodavaram Rural	TOTAL			13.0	65.0						6200.2		6200.2	95.388
42	Devarapalli	SS-2 Taruva	SS-13	25	3	15	5024342	HPL	200/5A	4687	4371.0	316.0	1	316	21.067
43	Devarapalli	SS7, NAGAYYAPETA	SS-7	25	3	15	5024247	HPL	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
44	Devarapalli	SS2,SRIRAMPURAM	SS-2	16	2	10	5024497	HPL	200/5A	4892	4186.0	706.0	1	706	70.600
45	Devarapalli	SS11, ALAMANDA	SS-11	16	2	10	5024233	HPL	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
46	Devarapalli	SS6, VECHALAM	SS-6	16	2	10	5023981	HPL	200/5A	2185	1785.0	400.0	1	400	40.000
	Devarapalli	TOTAL			12.0	60.0						1422.0		1422.0	23.700
47	K.KOTAPADU	SS-6, CHOWDUWADA	SS 6	25	2	10	5024433	HPL,	200/5A	1175	1070	105.0	1	105	10.500
48	K.KOTAPADU	SS-8, CHOWDUWADA	SS 80	40	5	25	583618	HPL,	200/5A	8841	6072	2769.0	1	2769	110.760
49	K.KOTAPADU	SS-22, CHOWDUWADA	SS 22	16	2	10	5024249	HPL,	200/5A	4550	3165	1385.0	1	1385	138.500
50	K.KOTAPADU	SS-15, CHOWDUWADA	SS 15	40	4	20	5024499	HPL,	200/5A	9987	7202	2785.0	1	2785	139.250
51	K.KOTAPADU	SS-19, CHOWDUWADA	SS 19	40	4	20	5024262	HPL,	200/5A	2723	1983	740.0	1	740	37.000

Format 3 (b)


Metering of Pure Agricultural services (to be submitted by taking information from operation wing) AS ON 31.01.2022

S.No	Name of the Section	Name of the Distribution/Village	DTR SS number	Capacity of DTr	No of AGL SCs connected to DTR	Total connected load in HP	Meter Particulars							Average consumption/HP	
							S.No	Make	CT DETAILS	FINAL READING (31.01.2022)	INITIAL READING (31.12.2021)	Difference	MF		Consumption
	K.KOTAPADU	TOTAL			17.0	85.0						7784.0		7784.0	91.576
52	waddadi	BANGARUMETTA SS12	SS 12	16	3	9	6202014	L&T	200/5A	2170.0	1130.0	1040.0	1	1040	115.556
53	waddadi	MANGALAPURAM SS 45	SS 45	25	5	25	6202002	L&T	200/5A	4096.0	2851.0	1245.0	1	1245	49.800
54	waddadi	VJR PETA SS37	SS 37	25	5	25	EP-912245	HAVELLS TTL,	200/5A	100674.6	99169.65	1505.0	1	1505	60.200
55	waddadi	SEETHAIPETA SS11	SS 11	63	3	9	3201981	L&T	200/5A	930.0	380.0	550.0	1	550	61.111
56	waddadi	KONDAPALEM SS8	SS 80	40	8	36	Ø5ØØ7397	ELSTER	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
57	waddadi	BUCHAYYAPETA,SS2	SS 2	25	5	25	APE16687	SECURE	200/5A	NO DISPLAY	NO DISPLAY	0.0	1	0	0.000
	waddadi	TOTAL			29.0	129.0						4340.0		4340.0	33.643
58	MADUGULA	M.KODURU SS-32	SS 32	16	2	10	409250	HPL,	200/5A	2244	1520	724.0	1	724	72.400
59	MADUGULA	KRISHNAMPALMSS-12	SS 12	25	4	20	5024206	HPL,	200/5A	3873	2775	1098.0	1	1098	54.900
60	MADUGULA	SANKARAMSS-6	SS 6	16	2	10	584537	HPL,	200/5A	2311	1435	876.0	1	876	87.600
61	MADUGULA	GADIRAIS-10	SS 10	25	4	20	16677	SECURE	200/5A	1178034	1175244	2790.0	1	2790	139.500
62	MADUGULA	K.J.PURAMS52	SS 52	25	4	20	5323927	HPL,	200/5A	3037	2351	686.0	1	686	34.300
63	MADUGULA	POTHANAPUDI-12	SS 12	25	4	20	5023937	HPL,	200/5A	1451	1405	46.0	1	46	2.300
	MADUGULA	TOTAL			20.0	100.0						6220.0		6220.0	62.200
64	Cheedikada	SS5,Manchala gadburu Junction	SS 5	25	4	20	5024070	HPL	200/5A	2982	1982	1000.0	1	1000	50.000
65	Cheedikada	SS17,Manchala gadburu Junction	SS 17	25	5	25	5024374	HPL	200/5A	3553	2485	1068.0	1	1068	42.720
66	Cheedikada	SS8 ,Konda sompuram	SS 80	25	5	25	5023140	HPL	200/5A	5270	4044	1226.0	1	1226	49.040
67	Cheedikada	SS4 , SN Puram	SS 46	25	5	25	52024313	HPL	200/5A	3541	2395	1146.0	1	1146	45.840
68	Cheedikada	SS6,SN Puram	SS 6	25	5	25	583543	HPL	200/5A	3962	2612	1350.0	1	1350	54.000

Format 3 (b)

Metering of Pure Agricultural services (to be submitted by taking information from operation wing) AS ON 31.01.2022

S.No	Name of the Section	Name of the Distribution/Village	DTR SS number	Capacity of DTr	No of AGL SCs connected to DTR	Total connected load in HP	Meter Particulars							Average consumption/HP	
							S.No	Make	CT DETAILS	FINAL READING (31.01.2022)	INITIAL READING (31.12.2021)	Difference	MF		Consumption
	Cheedikada	TOTAL			24.0	120.0						5790.0		5790.0	48.250
69	Ravikamatham	SS7 T K PALAM	SS7	16	3	15	6202051	L&T	200/5A	2469.00	1618.00	851.0	1	851	56.733
70	Ravikamatham	SS11 GOMPA	SS11	16	3	15	6201959	L&T	200/5A	2804.00	1852.00	952.0	1	952	63.467
71	Ravikamatham	SS3 KANNEMPETA	SS3	25	4	20	6201966	SCHEL	200/5A	1246.00	180.00	1066.0	1	1066	53.300
72	Ravikamatham	ss-12 deondapudi	SS12	25	4	20	6201988	SCHEL	200/5A	989.00	99.00	890.0	1	890	44.500
73	Ravikamatham	ss 11 T.arjapuram	SS11	25	4	20	6202019	SCHEL	200/5A	1108.00	112.00	996.0	1	996	49.800
74	Ravikamatham	ss 25 Mediwada	SS25	25	4	20	6202004	L&T	200/5A	2936.00	1722.00	1214.0	1	1214	60.700
	Ravikamatham	TOTAL			22.0	110.0						5969.0		5969.0	54.264
		TOTAL			262.00	1297.00						69146.00		69146.00	53.312


 EXECUTIVE ENGINEER
 OPERATION DIVISION
 NARSIPATNAM

The Anakapalli Rural Electric Cooperative Society Ltd, Kasimkota

Mandal Wise and Section wise Agricultural Services and Sales in MU in the area of the Society for the month of January 2022

S.L.No.	Name of the Mandal	Name of the Section	No. of Agricultural Services with Contracted Load				
			3HP	5HP	7.5 HP	10 HP	Total
1	Anakapalli	Sabbavaram-I	77	221	0	0	298
		Lankelapalem	40	111	1	1	153
		Thummapala	206	811	10	1	1028
		Kothuru	167	354	3	0	524
	Sub-Total		490	1497	14	2	2003
2	Chodavaram	Thummapala	55	106	0	0	161
		Sabbavaram-II	45	84	0	0	129
	Sub-Total		100	190	0	0	290
3	Gajuwaka	Aganampudi	1	87	0	0	88
	Sub-Total		1	87	0	0	88
4	Kasimkota	Kasimkota	125	733	29	3	890
		Thallapalem	706	1843	5	0	2554
	Sub-Total		831	2576	34	3	3444
5	Munagapaka	Munagapaka	124	1924	69	3	2120
		Chuchukonda	35	908	0	0	943
	Sub-Total		159	2832	69	3	3063
6	Parawada	Lankelapalem	66	75	0	0	141
		Parawada	740	675	1	0	1416
	Sub-Total		806	750	1	0	1557
7	Atchuthapuram	Parawada	40	25	0	0	65
	Sub-Total		40	25	0	0	65
8	Sabbavaram	Sabbavaram-I	593	556	1	0	1150
		Sabbavaram-II	565	331	0	6	902
		Aganampudi	147	49	0	0	196
	Sub-Total		1305	936	1	6	2248
Grand-Total			3732	8893	119	14	12758
Average Hours of Usage			2.5				
Agricultre Sales in MU			0.488	1.938	0.039	0.006	2.471

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Managing Director
The Anakapalli Rural Electric Co-op. Society Ltd.
KASIMKOTA-531 031

Annexure -11

Division wise loss statement

S.No	Name of circle	Circle code	Name of Division	Energy	Parameters									AT & C loss (%)
					Billed energy (MU)	Unmetered/assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	
				Input energy (MU)	Metered energy									
1	Srikakulam	1	Srikakulam	715.63	229.52	0	229.52	35%	58.77	8.21%	73.92	75.00	101.46%	
					36.17	0	36.17	6%			58.33	54.75	93.86%	
					50.41	0	50.41	8%			47.74	46.37	97.13%	
					261.16	0	261.16	40%			197.57	196.58	99.50%	
					79.60	0	79.59	12%			53.19	61.42	115.47%	
Sub-total				715.63	656.86	0	656.86	100%	58.77	8.21%	430.74	434.10	100.78%	8.21%
2	Srikakulam	1	Tekkali	695.05	275.91	0	275.91	45%	76.60	11.02%	79.73	82.24	103.16%	
					12.34	0	12.34	2%			25.25	23.24	92.03%	
					71.06	0	71.07	11%			65.61	63.99	97.53%	
					104.38	0	104.38	17%			74.91	75.05	100.17%	
					154.73	0	154.73	25%			98.82	110.07	111.38%	
Sub-total				695.05	618.44	0	618.44	100%	76.60	11.02%	344.32	354.59	102.98%	11.02%
3	Srikakulam	1	Palakonda	262.76	149.56	0	149.57	65%	31.44	11.96%	35.85	37.47	104.51%	
					17.08	0	17.08	7%			26.09	26.08	99.94%	
					28.28	0	28.28	12%			25.79	25.58	99.21%	
					19.79	0	19.79	9%			15.48	15.15	97.87%	
					16.60	0	16.60	7%			17.49	21.10	120.63%	
Sub-total				262.76	231.32	0	231.32	100%	31.44	11.96%	120.70	125.38	103.87%	11.96%

4	Vizianagara m	2	Vizianagar am	1690.34	350.61	0	350.61	22%	70.84	4.19%	120.03	124.93	104.08%	
					1.95	41	42.95	3%			42.26	48.88	115.66%	
					80.97	0	80.97	5%			82.57	79.54	96.34%	
					1002.62	0	1002.62	62%			542.90	525.96	96.88%	
					142.34	0	142.34	9%			100.53	113.42	112.82%	
Sub- total				1690.34	1578.48	41	1619.49	100%	70.84	4.19%	888.29	892.74	100.50%	4.19%
5	Vizianagara m	2	Bobbili	904.1	122.58	0	122.58	14%	37.26	4.12%	33.38	35.85	107.41%	
					0.64	42.9	43.54	5%			41.14	48.45	117.78%	
					24.12	0	24.12	3%			25.10	24.40	97.18%	
					667.11	0	667.11	77%			317.49	317.66	100.06%	
					9.48	0	9.48	1%			10.29	11.02	107.15%	
Sub- total				904.1	823.92	42.9	866.83	100%	37.26	4.12%	427.39	437.38	102.34%	4.12%
6	Vizianagara m	2	Parvathip uram	164.22	70.45	0	70.45	48%	18.36	11.18%	19.07	18.87	98.96%	
					0.06	28.27	28.33	19%			26.48	31.07	117.34%	
					12.57	0.00	12.57	9%			13.36	12.35	92.47%	
					2.80	0.00	2.80	2%			3.20	2.73	85.38%	
					31.71	0.00	31.71	22%			25.17	26.82	106.54%	
Sub- total				164.22	117.59	28.27	145.86	100%	18.36	11.18%	87.28	91.84	105.23%	11.18%
7	Vizianagara m	2	Cheepuru palli	111.61	41.29	0.00	41.29	49%	27.35	24.50%	16.76	14.56	86.92%	
					0.00	31.56	31.56	37%			29.50	34.72	117.68%	
					8.85	0.00	8.85	11%			10.95	9.88	90.23%	
					0.00	0.00	0.00	0%			0.00	0.00	0.00%	
					2.56	0.00	2.56	3%			2.46	0.43	17.35%	
Sub- total				111.61	52.70	31.56	84.26	100%	27.35	24.50%	59.66	59.59	99.87%	24.60%
8	Visakhapatn am	3	Zone- I/VSP	788.62	446.34	0.00	446.34	59%	36.96	4.69%	223.32	222.33	99.56%	
					0.00	0.00	0.00	0%			0.00	0.00	0.00%	
					127.86	0.00	127.86	17%			143.02	141.56	98.98%	
					154.84	0.00	154.84	21%			176.55	179.36	101.59%	
					22.61	0.00	22.61	3%			21.28	20.04	94.17%	
Sub-total				788.62	751.66	0.00	751.66	100%	36.96	4.69%	564.16	563.29	99.85%	4.83%

9	Visakhapatnam	3	Zone-II/VSP	2037.14	463.00	0.00	463.00	23%	44.04	2.16%	177.40	181.07	102.07%	
					0.07	0.38	0.45	0%			0.48	0.51	107.50%	
					84.64	0.00	84.64	4%			81.48	82.60	101.37%	
					1383.39	0.00	1383.39	69%			1022.32	1007.09	98.51%	
					61.61	0.00	61.61	3%			46.34	48.32	104.29%	
Sub-total				2037.14	1992.71	0.38	1993.09	100%	44.04	2.16%	1328.02	1319.59	99.37%	2.78%
10	Visakhapatnam	3	Zone-III/VSP	1130.78	434.75	0.00	434.75	40%	42.26	3.74%	183.55	184.16	100.33%	
					0.77	18.53	19.30	2%			20.06	21.44	106.84%	
					76.15	0.00	76.15	7%			80.57	79.19	98.28%	
					405.93	0.00	405.93	37%			301.64	298.55	98.98%	
					152.38	0.00	152.38	14%			109.39	111.36	101.80%	
Sub-total				1130.78	1069.98	18.53	1088.51	100%	42.26	3.74%	695.22	694.70	99.92%	3.81%
11	Visakhapatnam	3	Anakapalli	3679.54	237.59	0.00	237.59	7%	55.12	1.50%	58.21	59.68	102.51%	
					0.24	65.11	65.36	2%			72.19	74.59	103.33%	
					68.46	0.00	68.46	2%			48.31	47.21	97.72%	
					3096.09	0.00	3096.09	85%			1864.39	1843.51	98.88%	
					156.92	0.00	156.92	4%			93.96	103.20	109.84%	
Sub-total				3679.54	3559.30	65.11	3624.42	100%	55.12	1.50%	2137.06	2128.19	99.58%	1.91%
12	Visakhapatnam	3	Narsipatnam	395.54	188.32	0.00	188.32	54%	44.43	11.23%	52.16	48.17	92.36%	
					1.07	82.02	83.09	24%			84.85	91.54	107.89%	
					43.77	0.00	43.77	12%			38.88	34.27	88.15%	
					18.89	0.00	18.89	5%			20.62	18.83	91.32%	
					17.03	0.00	17.03	5%			16.57	25.66	154.87%	
Sub-total				395.54	269.08	82.02	351.11	100%	44.43	11.23%	213.07	218.48	102.54%	11.23%
13	Visakhapatnam	4	Paderu	176.31	70.68	0.00	70.68	51%	38.05	21.59%	12.18	4.38	35.95%	
					0.01	1.42	1.43	1%			1.46	1.57	107.44%	
					7.96	0.00	7.96	6%			9.09	6.96	76.62%	
					1.12	0.00	1.12	1%			1.89	1.50	79.30%	
					57.06	0.00	57.06	41%			55.37	57.91	104.58%	
Sub-total				176.31	136.82	1.42	138.25	100%	38.05	21.59%	79.98	72.31	90.41%	29.10%

14	Visakhapatnam	4	Kasimkota	95.07	39.30	0.00	39.30	57%	25.59	26.92%	45.74	40.73	89.04%	
					0.11	12.45	12.57	18%			14.00	14.65	104.66%	
					11.59	0.00	11.59	17%			39.81	37.78	94.88%	
					0.00	0.00	0.00	0%			0.00	0.00	0.00%	
					6.02	0.00	6.02	9%			13.80	7.00	50.72%	
Sub-total				95.07	57.02	12.45	69.47	100%	25.59	26.92%	113.36	100.16	88.36%	35.43%
15	Rajahmundry	4	Amalapuram	1033.91	406.99	0.00	406.99	45%	121.37	11.74%	128.37	129.70	101.03%	
					0.59	47.65	48.24	5%			140.64	94.17	66.96%	
					83.74	0.00	83.74	9%			86.06	79.40	92.26%	
					36.49	0.00	36.49	4%			32.36	30.11	93.04%	
					337.07	0.00	337.07	37%			94.43	101.46	107.44%	
Sub-total				1033.91	864.88	47.65	912.53	100%	121.37	11.74%	481.87	434.84	90.24%	20.35%
16	Rajahmundry	4	Jaggampeta	689.01	211.98	0.00	211.98	35%	76.63	11.12%	65.14	67.36	103.41%	
					0.71	188.44	189.15	31%			234.63	209.83	89.43%	
					54.15	0.00	54.15	9%			54.08	52.90	97.82%	
					106.76	0.00	106.76	17%			83.70	81.55	97.43%	
					50.32	0.00	50.32	8%			37.22	35.88	96.39%	
Sub-total				689.01	423.92	188.44	612.37	100%	76.63	11.12%	474.76	447.51	94.26%	16.22%
17	Rajahmundry	4	Kakinada	1688.04	611.87	0.00	611.87	38%	98.14	5.81%	235.56	246.72	104.74%	
					2.41	39.98	42.39	3%			90.36	66.24	73.31%	
					142.99	0.00	142.99	9%			138.31	139.97	101.20%	
					529.84	0.00	529.84	33%			361.86	326.41	90.20%	
					262.80	0.00	262.80	17%			117.51	136.94	116.53%	
Sub-total				1688.04	1549.91	39.98	1589.89	100%	98.14	5.81%	943.60	916.28	97.11%	8.54%
18	Rajahmundry	4	Rajahmundry	1080.82	495.22	0.00	495.22	48%	59.01	5.46%	196.03	202.67	103.39%	
					1.31	138.39	139.70	14%			170.34	152.99	89.81%	
					112.15	0.00	112.15	11%			109.49	109.92	100.39%	
					139.63	0.00	139.63	14%			121.06	109.18	90.18%	
					135.11	0.00	135.11	13%			112.22	113.12	100.80%	
Sub-total				1080.82	883.42	138.39	1021.81	100%	59.01	5.46%	709.14	687.87	97.00%	8.30%

19	Rajahmundr y	4	R.C.Puram	692	244.19	0.00	244.19	38%	55.84	8.07%	81.04	82.41	101.69%	
					3.10	57.75	60.85	10%			82.62	71.36	86.37%	
					50.84	0.00	50.84	8%			47.03	45.79	97.37%	
					231.34	0.00	231.34	36%			175.58	171.56	97.72%	
					48.94	0.00	48.94	8%			22.36	25.85	115.62%	
Sub- total				692	578.40	57.75	636.15	100%	55.84	8.07%	408.63	396.98	97.15%	10.69%
20	Rajahmundr y	4	R.C.Varam	102.15	60.08	0.00	60.08	67%	12.07	11.82%	10.23	11.26	110.00%	
					0.10	12.79	12.89	14%			15.71	14.12	89.89%	
					6.00	0.00	6.00	7%			5.94	5.27	88.70%	
					2.55	0.00	2.55	3%			3.49	3.62	103.86%	
					8.56	0.00	8.56	9%			9.64	8.61	89.27%	
Sub- total				102.15	77.28	12.79	90.07	100%	12.07	11.82%	45.01	42.87	95.26%	16.00%
21	Eluru	5	Eluru	1225.22	326.33	0.00	326.33	29%	114.34	9.33%	113.20	124.84	110.28%	
					1.43	375.97	377.41	34%			441.48	426.30	96.56%	
					65.49	0.00	65.49	6%			62.19	62.24	100.08%	
					130.28	0.00	130.28	12%			101.82	104.49	102.62%	
					211.37	0.00	211.37	19%			105.65	102.96	97.45%	
Sub- total				1225.22	734.90	375.97	1110.88	100%	114.34	9.33%	824.34	820.82	99.57%	9.72%
22	Eluru	5	Nidadavol u	1274.5	284.84	0.00	284.84	24%	94.36	7.40%	86.19	133.02	154.33%	
					1.27	195.45	196.72	17%			237.16	226.47	95.49%	
					68.13	0.00	68.13	6%			60.38	86.82	143.79%	
					501.62	0.00	501.62	43%			363.04	305.53	84.16%	
					128.82	0.00	128.82	11%			61.97	86.69	139.88%	
Sub- total				1274.5	984.68	195.45	1180.13	100%	94.36	7.40%	808.75	838.52	103.68%	7.40%
23	Eluru	5	Bhimavara m	1115.49	256.60	0.00	256.60	25%	105.78	9.48%	98.62	98.47	99.85%	
					0.37	0.18	0.56	0%			122.39	62.29	50.89%	
					78.32	0.00	78.32	8%			70.03	67.00	95.67%	
					184.11	0.00	184.11	18%			133.74	129.50	96.83%	
					490.12	0.00	490.12	49%			108.44	118.24	109.03%	
Sub- total				1115.49	1009.53	0.18	1009.71	100%	105.78	9.48%	533.22	475.49	89.17%	19.28%

24	Eluru	5	T.P.Gudem	1481.6	350.20	0.00	350.20	26%	130.40	8.80%	117.64	127.56	108.43%	
					2.32	226.87	229.19	17%			324.54	287.32	88.53%	
					83.15	0.00	83.15	6%			75.38	75.66	100.38%	
					316.01	0.00	316.01	23%			226.23	218.04	96.38%	
					372.65	0.00	372.65	28%			120.64	128.57	106.57%	
Sub-total				1481.6	1124.33	226.87	1351.20	100%	130.40	8.80%	864.43	837.15	96.84%	11.68%
25	Eluru	5	J.R.Gudem	898.62	169.95	0.00	169.95	21%	99.87	11.11%	45.70	24.91	54.51%	
					0.84	526.12	526.95	66%			579.70	575.21	99.23%	
					33.62	0.00	33.62	4%			32.11	15.54	48.40%	
					30.35	0.00	30.35	4%			38.86	10.69	27.49%	
					37.88	0.00	37.88	5%			83.08	177.68	213.87%	
Sub-total				898.62	272.63	526.12	798.74	100%	99.87	11.11%	779.45	804.03	103.15%	88.54%
26	Eluru	5	Narsapura	637.51	228.56	0.00	228.56	40%	60.85	9.55%	74.89	78.33	104.59%	
					1.28	2.00	3.28	1%			62.51	33.47	53.54%	
					51.85	0.00	51.85	9%			49.17	42.47	86.37%	
					45.39	0.00	45.39	8%			35.23	34.86	98.94%	
					247.57	0.00	247.57	43%			56.35	63.75	113.14%	
Sub-total				637.51	574.66	2.00	576.65	100%	60.85	9.55%	278.16	252.88	90.91%	91.32%
Sub-total								100%					0.00%	0.00%
27	Total		Residential		6766.72	0.00	6766.22	29%			2383.91	2456.67	103.05%	
			Agricultural		86.25	2135.26	2221.51	10%			2944.18	2691.96	91.41%	
			Commercial/Industrial-LT		1527.13	0.00	1527.13	7%	1635.75	6.6	1502.45	1474.66	98.15%	
			Commercial/Industrial-HT	24765.45	9372.50	0.00	9372.50	41%			6215.93	6007.50	96.65%	
			Others		3241.84	0.00	3241.84	14%			1594.16	1817.50	11401.00%	
28	At company level				20994.45	2135.26	23129.70	100%	1635.65	6.60%	14640.60	14447.60	98.68%	7.84%

Annexure -12

Email

gmea gmea

BEE QUARTERLY INFORMATION FOR FY 2021-22

From : cgmexp cgmexp <cgm_exp@apeasternpower.com> Wed, Jul 13, 2022 07:21 PM
Subject : BEE QUARTERLY INFORMATION FOR FY 2021-22 1 attachment
To : gmea gmea <gm_ea@apeasternpower.com>

(null)



MoP QTR Sales Subsidi format FY2021-22-REVISED.xlsx
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Annexure -1: Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for period QTR 1 FY 2021-22

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidyas notified by State govt.		Subsidy Due from State Govt.			Subsidy Actually Billed / claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.			
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (out of col.3)	Total	Metered Energy**	Un- metered Energy**	Metered Energy	Un- metered Energy	Total						
	(in kWh)			(in kWh)			(in Rs/kWh)		(inRs.Cr.)						(inRs.Cr.)	(inRs.Cr.)	(inRs.Cr.)
	1	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9				12=10+ 11	13	14
Residential	1999783475		1999783475	418465500		418465500	--	--	63.66		63.66	63.66	63.66	0.00			
Agriculture	605675698	645316873	1250992571	605675698	645316873	1250992571	--	--	300.54	318.34	618.88	618.88	692.11	-73.23			
Commercial/Industrial - LT	420485186		420485186														
Commercial/Industrial - HT	2152613018		2152613018														
Other (specify)	348825367		348825367														
Total	5527382746	645316876	6172699617	1024141198	645316873	1669458071			364.2	318.34	682.54	682.54	755.77	-73.23			

Annexure -1: Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for period QTR 2 FY 2021-22

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidyas notified by State govt.		Subsidy Due from State Govt.			Subsidy Actually Billed / claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.			
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (out of col.3)	Total	Metered Energy**	Un- metered Energy**	Metered Energy	Un- metered Energy	Total						
	(in kWh)			(in kWh)			(in Rs/kWh)		(inRs.Cr.)						(inRs.Cr.)	(inRs.Cr.)	(inRs.Cr.)
	1	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9				12=10+ 11	13	14
Residential	1917810103		1917810103	415490122		415490122	--	--	87.93	0	87.93	87.93	87.93	0.00			
Agriculture	563370171	384978666	948348837	563370171	384978666	948348837	--	--	451.10	194.58	645.68	645.68	1019.94	-374.26			
Commercial/Industrial - LT	419351298		419351298														
Commercial/Industrial - HT	2238675020		2238675020														
Other (specify)	362547946		362547946														
Total	5501754540	384978669	5886733204	978860293	384978666	1363838959			539.03	194.58	733.61	733.61	1107.87	-374.26			

Annexure -1: Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for period QTR 3 FY 2021-22

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidyas notified by State govt.		Subsidy Due from State Govt.			Subsidy Actually Billed / claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered*	Total	Metered Energy**	Un- metered Energy**	Metered Energy	Un- metered Energy	Total			
					(out of col.3)									
(in kWh)			(in kWh)			(in Rs/kWh)		(inRs.Cr.)			(inRs.Cr.)	(inRs.Cr.)	(inRs.Cr.)	
1	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9	12=10+ 11	13	14	15=13-14
Residential	1559093668		1559093668	449074893		449074893	--	--	76.92		76.92	76.92	76.92	0.00
Agriculture	539571073	371175408	910746481	539571073	371175408	910746481	--	--	414.89	183.11	598	598.00	1059.73	-461.73
Commercial/Industrial - LT	383228659		383228659											
Commercial/Industrial - HT	2415047962		2415047962											
Other (specify)	380410611		380410611											
Total	5277351975	371175411	5648527381	988645966	371175408	1359821374			491.81	183.11	674.92	674.92	1136.65	-461.73

Annexure -1: Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for period QTR 4 FY 2021-22

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidyas notified by State govt.		Subsidy Due from State Govt.			Subsidy Actually Billed / claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered*	Total	Metered Energy**	Un- metered Energy**	Metered Energy	Un- metered Energy	Total			
					(out of col.3)									
(in kWh)			(in kWh)			(in Rs/kWh)		(inRs.Cr.)			(inRs.Cr.)	(inRs.Cr.)	(inRs.Cr.)	
1	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9	12=10+ 11	13	14	15=13-14
Residential	1258097129		1258097129	476816330		476816330	--	--	78.15		78.15	78.15	78.15	0.00
Agriculture	651376427	733787263	1385163690	651376427	733787263	1385163690	--	--	370.04	361.99	732.03	732.03	371.89	360.14
Commercial/Industrial - LT	398492515		398492515											
Commercial/Industrial - HT	2709895450		2709895450											
Other (specify)	367790550		367790550											
Total	5385652073	733787266	6119439334	1128192757	733787263	1861980020			448.19	361.99	810.18	810.18	450.04	360.14

In Residential Subsidised billed units 1) Domestic sub group 1(a), 2. SC&ST 0-200 units, 3. Other communities 0-100 units	TOTAL	306.66	0	306.66	306.66	306.66	0
In Agricultural Subsidised billed units (Metered): 1) Aqua Culture, 2. Agl Metered in SKLM and all paid categories		1536.57	1058.02	2594.59	2594.59	3143.67	-549.08
In Agricultural Subsidised billed units (Un-Metered): 1)Agl Assed consumption as per Energy Audit figures		1843.23	1058.02	2901.25	2901.25	3450.33	-549.08

